

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-104
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
		³ Reason for Filing Code CG EFFECTIVE 7/1/98
⁴ API Number 30-0 30-025-10167	⁵ Pool Name EUNICE; SAN ANDRES, SOUTH	⁶ Pool Code 24170
⁷ Property Code 2607	⁸ Property Name EAVES	⁹ Well Number 4

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	10	22S	37E		1874	NORTH	554	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 5/23/72	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
-----------------------------	--	--	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34019	PHILLIPS 4001 PENBROOK ODESSA, TX 79762	0736110	0	A-10-22S-37E
024650	DYNEGY MIDSTREAM SERVICES, LP 1000 LOUISIANA, SUITE 5800 HOUSTON, TX 77002-5050	0736130	G	A-10-22S-37E

IV. Produced Water

²³ POD 0736150	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBD	²⁹ Perforations	³⁰ DHC, DC, MC

³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date	³⁸ Test Length	³⁹ Tbg. Pressure	⁴⁰ Csg. Pressure

⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *J. K. Ripley*

Printed name:
J. K. RIPLEY

Title:
TECHNICAL ASSISTANT

Date: 11/18/98

Phone: (915)687-7148

OIL CONSERVATION DIVISION

Approved by: *Chris Williams*

Title:
DISTRICT 1 SUPERVISOR

Approval Date:
NOV 25 1998

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

District I:
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 S. 1st Street, Artesia, NM 88210-2834
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-104
 Revised February 10, 1994

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, NM 87504-2088

Instructions on back
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OIL CONSERVATION DIVISION
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 OCT 20 1995

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chevron U.S.A. Inc. P.O. Box 1150 Midland, TX 79702		² OGRID Number 4323
		³ Reason for Filing Code C0 - Effective 10/01/95
⁴ API Number 30-025-10167	⁵ Pool Name Eunice; San Andres, South	⁶ Pool Code 24170
⁷ Property Code 002607	⁸ Property Name Eaves	⁹ Well Number 4

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	10	22S	37E		1874	North	554	East	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County

¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 05-23-72	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
-----------------------------	--	---	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
34019 -017666	Phillips 4001 Penbrook Odessa, TX 79762	0736110	0	A-10-22S-37E Well no longer transported by KOCH.
24 -034650	Warren Petroleum Box 1589 Tulsa, OK 74102	0736130	G	A-10-22S-37E

IV. Produced Water

²³ POD 0736150	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²³ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBTD	²⁹ Perforations

³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement

VI. Well Test Data

³⁴ Date New Oil	³⁵ Gas Delivery Date	³⁶ Test Date	³⁷ Test Length	³⁸ Tbg. Pressure	³⁹ Csg. Pressure

⁴⁰ Choke Size	⁴¹ Oil	⁴² Water	⁴³ Gas	⁴⁴ AOF	⁴⁵ Test Method

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sonja Gray*
 Printed name: Sonja Gray
 Title: Technical Assistant
 Date: 10/20/95
 Phone: (915)687-7348

OIL CONSERVATION DIVISION
 Approved by: *[Signature]*
 Title: DISTRICT 1 SUPERVISOR
 Approval Date: OCT 24 1995

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I CONSERVATION DIVISION
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-10167
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name EAVES
2. Name of Operator CHEVRON U.S.A. INC.	8. Well No. 4
3. Address of Operator P.O. BOX 1150 MIDLAND, TX, 79702 ATTN: P.R. MATTHEWS	9. Pool name or Wildcat EUNICE SA, SOUTH
4. Well Location Unit Letter <u>H</u> : <u>1874</u> Feet From The <u>NORTH</u> Line and <u>554</u> Feet From The <u>EAST</u> Line Section <u>10</u> Township <u>22s</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3375 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: ACDZ AND TEST CASING <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU, TIH WITH RBP AND SET AT 3800'. SET PACKER AT 3795.
TEST CASING FROM SURFACE TO 3770' WITH 500 PSI-OK.
TOH WITH RBP, TIH WITH PACKER AND SET AT 3770, ACDZ WITH 5000 GALS OF
15% NEFE AT PERFS LOCATED 3836-3952. SWAB BACK ACID.
TOH WITH PACKER AND TIH WITH PRODUCTION EQUIP.
RIG DOWN MOVE OUT ON 2-14-92.
NO CASING LEAK FOUND.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE P.R. Matthews TITLE TECHNICAL ASSISTANT DATE 2-17-92
 TYPE OR PRINT NAME P.R. MATTHEWS TELEPHONE NO. 687-7812

(This space for State Use)

APPROVED BY [Signature] TITLE Geologist DATE FEB 20 1992

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

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State of New Mexico

Energy, Minerals and Natural Resources Department

'92 JAN 11 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Submit 3 Copies
to Appropriate
District Office

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-10167	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name EAVES	
8. Well No. 4	
9. Pool name or Wildcat SAN ANDRES Eunice SA, South	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3375 GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: P.R. MATTHEWS	
4. Well Location Unit Letter H : 1874 Feet From The NORTH Line and 554 Feet From The EAST Line Section 10 Township 22S Range 37E NMPM LEA County	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABAN. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CMT JOB <input type="checkbox"/>	
OTHER: REPAIR CASING LEAK. <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- IT IS PROPOSE TO:
1. CEMENT SQUEEZE THE CASING LEAK IN SUBJECT WELL.
 2. CLEAN OUT WELL.
 3. ACIDIZE PERFS LOCATED AT 3836-3952 WITH 5000 GALS OF 15% NEFE.
 4. SWAB TEST .
 5. RETURN TO PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *P.R. Matthews* TITLE TECH. ASSISTANT DATE: 01-06-92

TYPE OR PRINT NAME P.R. MATTHEWS TELEPHONE NO. (915)687-7812

APPROVED BY *[Signature]* TITLE DISTRICT I SUPERVISOR DATE JAN 09 '92

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION CONSERVATION DIVISION
P.O. Box 2088 RECEIVED
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
NOV 11 AM 9 39

I.

Operator Chevron U.S.A., Inc.	Well API No. 30-025. 10167
Address P. O. Box 670, Hobbs, New Mexico 88240	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eaves	Well No. 4	Pool Name, Including Formation Eunice, South San Andres	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>H</u> : <u>1874</u> Feet From The <u>North</u> Line and <u>554</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>22S</u> Range <u>37E</u> , <u>NMPM</u> Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> KOCH Oil Co., a Div. of KOCH Ind.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3609, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. L. Morrill by E.L.H.
Signature
C. L. Morrill NM Area Prod. Supt.
Printed Name
12-05-89 This
(505) 393-4121 Telephone No.
Date

OIL CONSERVATION DIVISION

Date Approved DEC 08 1989
By [Signature]
Title DISTRICT 1 SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
CHEVRON U.S.A. INC.
Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)
 New Well
 Recompletion
 Change in Ownership
 Change in Transporter of:
 Oil
 Casingshead Gas
 Dry Gas
 Condensate
 Other (Please explain)
Name Change Effective 7-1-85

If change of ownership give name and address of previous owner: Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eaves	Well No. 4	Pool Name, including Formation Euvorce San Andres South	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>H</u> : <u>1874</u> Feet From The <u>North</u> Line and <u>554</u> Feet From The <u>East</u>				
Line of Section <u>10</u> Township <u>22S</u> Range <u>37E</u> N.M.P.M. <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corp Permian (Eff. 9/1/87)	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Tx 79701
Name of Authorized Transporter of Casingshead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa OK 74100
If well produces oil or liquids, give location of tanks. Unit <u>H</u> Sec. <u>10</u> Twp. <u>22S</u> Rge. <u>37E</u>	Is gas actually connected? When <u>yes</u> <u>5-23-72</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. D. Pite
(Signature)
Area Engineer
(Title)
5-31-85
(Date)

OIL CONSERVATION DIVISION
APPROVED AUG 14 1985
BY [Signature]
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501



OIL CONSERVATION DIVISION
SANTA FE

Sa. Inc
Stc
S. Stat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER- _____ 7. Unit

Name of Operator
Chevron U.S.A. Inc. 8. Fee: Ea

Address of Operator
P.O. Box 670, Hobbs, New Mexico 88240 9. Well 4

Location of Well
UNIT LETTER H 1874 FEET FROM THE North LINE AND 554 FEET FROM Eunic
THE East LINE, SECTION 10 TOWNSHIP 22S RANGE 371 NMPM. 10. File

15. Elevation (Show whether DF, RT, GR, etc.) 12. Co: Lec

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPC

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
REWORK OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER _____ <input type="checkbox"/>		OTHER <u>Add perforations</u>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimates of work) SEE RULE 1703.

Set CIBP at 4000'. Test CIBP and casing to perforated from 3836' - 3952' with 1 JHPF. Acid from 3836' - 3952' with 5250 gals 15% NEFE Hoped well to pump and returned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed MW Casey TITLE Division Proration Engineer DATE _____

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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OPERATOR	

3a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TEST WELLS TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name

8. Farm or Lease Name
Eaves

9. Well No.
4

10. Field and Pool, or Wildcat
Eunice San Andres South

11. Elevation (Show whether DF, RT, GR, etc.)
3375' GL

12. County
Lea

13. Location of Well
UNIT LETTER H 1874 FEET FROM THE North 554 FEET FROM
East 10 22S 37E
THE LINE, SECTION TOWNSHIP RANGE NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
INFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Add perforations</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

Abandon old San Andres perforations and add new San Andres perforations. Set CIBP @ 4000'. (Top of old perforations @ 4018'.) Test CIBP and casing to 500 psi for 30 minutes. Add perforations from 3836' - 3952'. Acidize as necessary. Equip to pump. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY P. H. Bailey Jr. TITLE Division Drilling Manager DATE 7-23-1986

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE JUL 25 1986

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

AUG 20 1985

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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OPERATOR	
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
CHEVRON U.S.A. INC.
Address
P. O. Box 670, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas	Other (Please explain) Name Change Effective 7-1-85
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Casinthead Gas	<input type="checkbox"/> Condensate		
<input checked="" type="checkbox"/> Change in Ownership				

If change of ownership give name and address of previous owner Gulf Oil Corp., P. O. Box 670, Hobbs, NM 88240

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eaves	Well No. 4	Pool Name, including Formation Eunice San Andres South	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter <u>H</u> : <u>1874</u> Feet From The <u>North</u> Line and <u>554</u> Feet From The <u>East</u>				
Line of Section <u>10</u> Township <u>22 S</u> Range <u>37 E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corp	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Tx 79701
Name of Authorized Transporter of Casinthead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp	Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa Ok 74100
If well produces oil or liquids, give location of tanks.	Unit <u>H</u> Sec. <u>10</u> Twp. <u>22 S</u> Rge. <u>37 E</u>
Is gas actually connected? <u>yes</u>	When <u>5-23-72</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

R. D. Pite
(Signature)

Area Engineer
(Title)

5-31-85
(Date)

OIL CONSERVATION DIVISION

AUG 14 1985

APPROVED _____, 19

BY James A. [Signature]

TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eaves
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER H 1874 FEET FROM THE North LINE AND 554 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Eunice San Andres, Sou
15. Elevation (Show whether DF, RT, CR, etc.) 3375' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Acidized	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4162' PB.

Pumped 1000 gallons of 20% retarded acid down tubing over 7" casing perforations 4136' to 4138'. Returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE January 20, 1977

APPROVED BY John W. Ryan TITLE Geologist DATE JAN 24 1977

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Eaves

9. Well No.
1 4

10. Field and Pool, or Wildcat
Eunice SA South

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Gulf Oil Corporation

3. Address of Operator
Box 670, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **H** **1874** FEET FROM THE **North** LINE AND **554** FEET FROM
THE **East** LINE, SECTION **10** TOWNSHIP **22-S** RANGE **37-E** NMPM.

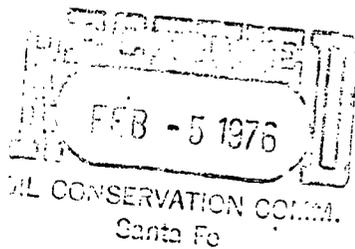
15. Elevation (Show whether DF, RT, GR, etc.)
3375' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Installed valves above ground level off each casing string. Inspected by Mr. N. E. Clegg. Filled cellar.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D.F. Berlin* TITLE Area Engineer DATE February 2, 1976

APPROVED BY *Jerry Sexton* TITLE SUPERVISOR DISTRICT DATE FEB 3 1976

CONDITIONS OF APPROVAL, IF ANY:

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	GAS	
OPERATOR		
PRORATION OFFICE		

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

RECEIVED
MAY 30 1972
OIL CONSERVATION COMM.
Santa Fe

I. Operator
Gulf Oil Corporation
Address
Box 670, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain) *Abandoned Paddock and recompleted in Eunice San Andres South*

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name **Eaves** Well No. **4** Pool Name, including Formation **Eunice San Andres South** Kind of Lease **Fee** Lease No. **40 ac.**

Location
Unit Letter **H**; **1874'** Feet From The **North** Line and **554** Feet From The **East**

Line of Section **10** Township **22-S** Range **37-E**, NMPM, **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
Box 3119, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas or Dry Gas
Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)
Box 1589, Tulsa, Oklahoma 74100

If well produces oil or liquids, give location of tanks. Unit **H** Sec. **10** Twp. **22-S** Rge. **37-E** Is gas actually connected? **Yes** When **May 23, 1972**

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		XX				XX		
Date Recompleted Recompleted 5-16-72	Date Compl. Ready to Prod. 5-16-72	Total Depth 5182'	P.B.T.D. 4162'					
Elevations (DF, RKB, RT, GR, etc.) 3375' GL	Name of Producing Formation San Andres	Top Oil/Gas Pay 4136'	Tubing Depth 4125'		Depth Casing Shoe 5182'			
Perforations 4136 - 4138'		TUBING, CASING, AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/4"	13-3/8"	305'	300 sacks (Circulated)					
12-1/4"	9-5/8"	2850'	1300 sacks (TOC @ 1210)					
8-3/4"	7"	5182'	500 sacks (TOC @ 2420)					
	2-3/8"	4125'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-16-72	Date of Test 5-23-72	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hours	Tubing Pressure 75#	Casing Pressure --	Choke Size 30/64H
Actual Prod. During Test 50 barrels	Oil-Bbls. 42	Water-Bbls. 8	Gas-MCF --

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED **MAY 25 1972**, 19
BY *Leslie D. Clement*
OIL & GAS INSPECTOR
TITLE

C. J. Kallinger
(Signature)
Area Engineer
(Title)
May 23, 1972
(Date)

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON OIL CONSERVATION COMM.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO OIL BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator Box 670, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER H 1874 FEET FROM THE North LINE AND 554 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Eaves 9. Well No. 4 10. Field and Pool, or Wildcat Eunice San Andres South
15. Elevation (Show whether DF, RT, GR, etc.) 3375' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Abandoned Paddock & recompleted in</u> <input type="checkbox"/>
Eunice San Andres South			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4162' PB, 5182' TD.

Ran CI BP on WL and set at 5000'. Dumped 2 sacks of cement on top of BP. Calculated PB at 4993'. Perforated 7" casing with 2, 1/2" JHPF at 4200-02', 4103-05', 4084-86', 4046-48' and 4018-20'. Treated new perforations with 4,000 gallons of 15% NE acid. Flushed with 21 barrels of brine water. Maximum pressure 2300#, ISIP 600#, after 5 minutes 100#, after 10 minutes vacuum. AIR 3.5 bpm. Swabbed and tested. Treated with additional 2500 gallons of 15% NE acid. Perforated 7" casing with 2, 1/2" JHPF at 4136-38'. Treated with 1000 gallons of 15% NE acid. Flushed with 16 BW. Maximum pressure 3300#, average treating pressure 1800#, ISIP 1500#, after 10 minutes 1300#. AIR 1.5 bpm. Swabbed and tested. Treated perforations 4136-38' with 2000 gallons of 28% NE acid. Maximum pressure 1600#, minimum pressure 1500#, ISIP 1500#, after 10 minutes 1400#. AIR 1.75 bpm. Swabbed and tested. Set CI BP at 4170' and capped with 2 sacks of cement. Calculated PB at 4162'. Ran Baker Model R packer on 2-3/8" tubing. Set packer at 4119' with 10,000# compression. Swabbed and cleaned up and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

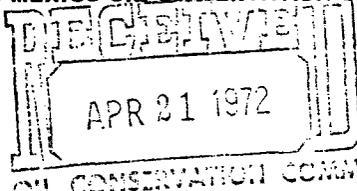
SIGNED C. J. Kallinger TITLE Area Engineer DATE May 23, 1972

APPROVED BY Jesse A. Clement TITLE OIL & GAS INSPECTOR DATE MAY 25 1972

CONDITIONS OF APPROVAL, IF ANY:

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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. Unit Agreement Name	
2. Name of Operator Gulf Oil Corporation				8. Farm or Lease Name Eaves	
3. Address of Operator Box 670, Hobbs, NEW Mexico 88240				9. Well No. 4	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>1874</u> FEET FROM THE <u>North</u> LINE AND <u>554</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>10</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM				10. Field and Pool, or Wildcat Eunice San Andres South	
				12. County LEA	
		19. Proposed Depth 5000'	19A. Formation San Andres	20. Rotary or C.T. ---	
21. Elevations (Show whether DF, RT, etc.) 3387' DF	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor -----		22. Approx. Date Work will start February 12, 1972	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/4"	13-3/8"	48#	305'	300 sacks (Circulated)	
12-1/4"	9-5/8"	36#	2,850'	1300 sacks (TOC at 1210')	
8-3/4"	7"	23#	5,182'	500 sacks (TOC at 2420')	

5118' PB.

Plans have been made to abandon Paddock zone and complete in Eunice San Andres South as follows:

Load hole with brine water. Set CI BP at approximately 5000' in 7" casing, abandoning Paddock perforations 5050' to 5115'. Cap BP with 2 sacks of cement. Test BP and 7" casing with 1000#, 30 minutes. Perforate 7" casing with 2, 1/2" JHPF at approximately 3900' to 4200'. Treat new perforations with 4000 gallons of 15% NE acid. Flush with brine water. Swab and clean up and place well on production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. B. Boland Title Area Production Manager Date April 17, 1972

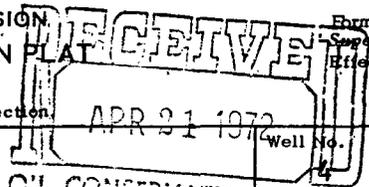
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE APR 19 1972
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.



Operator Gulf Oil Corporation		Lease Eaves	
Unit Letter H	Section 10	Township 22-S	Range 37-E
		County Lea	

Actual Footage Location of Well:
1874 feet from the **North** line and **554** feet from the **East** line

Ground Level Elev: 3375'	Producing Formation San Andres	Pool Eunice San Andres South	Dedicated Acreage: 40 Acres
------------------------------------	--	--	---------------------------------------

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

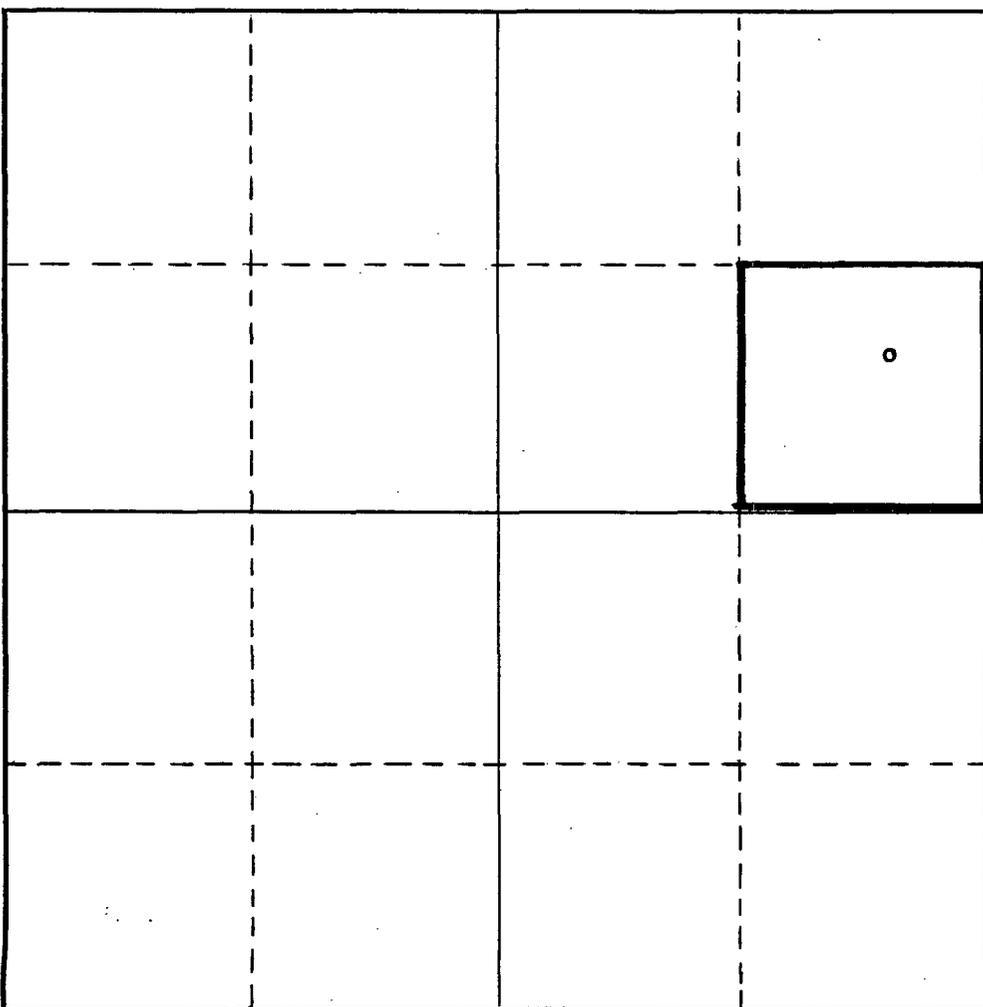
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

C. D. Borland

Name C. D. BORLAND,
Position Area Production Manager
Company Gulf Oil Corporation
Date April 17 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer and/or Land Surveyor
Certificate No.



**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

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FEB 18 1972

OIL CONSERVATION COMMISSION

I. OPERATOR
Operator: **Gulf Oil Corporation**
Address: **Box 670, Hobbs, New Mexico 88240**

Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

Other (Please explain): **Change in Operator, lease name and well No. Was Humble's Paddock San Angelo Unit No. 66**

If change of ownership give name and address of previous owner: **Humbel Oil & Ref. Co., 1700 West Broadway, Andrews, Texas 79714**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eaves	Well No. 4	Pool Name, Including Formation Paddock	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter H ; 1874 Feet From The North Line and 554 Feet From The East Line of Section 10 Township 22-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1589, Tulsa, Oklahoma 74100
If well produces oil or liquids, give location of tanks. Unit N Sec. 2 Twp. 22-S Rge. 37-E	Is gas actually connected? Well is T/A. When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

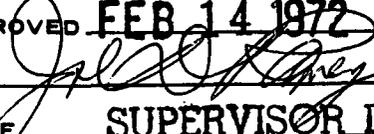


 Area Production Manager

 February 14, 1972

 (Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 14 1972**, 19 _____
 BY 
 TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiple

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LANDS OFFICE O. C. C.
AUG 5 8 28 AM '68

Form C-104
 Supersedes Old C-104 and C-11
 Effective 1-1-65

I. OPERATOR

Operator
Humble Oil & Refg Co.

Address
Box 1600- Midland, Texas

Reason(s) for filing (Check proper box)

New Well <input type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Change Bty Location
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/>	
	Dry Gas <input type="checkbox"/>	
	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Paddock (San Angelo) Unit	Well No. 66	Pool Name, including Formation Paddock	Kind of Lease State, Federal or Fee
Location			
Unit Letter H	1874 Feet From The	N Line and	554 Feet From The E
Line of Section 10	Township 22-S	Range 37-E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texas N. Mex PL Co	Box 1510- Midland Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Skelly Oil Co Warren Pet Co	Box 1135 - Eunice, N.M. Box 1197 -
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	N 2 22-S 37-E Yes 6-1-68

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Berry
 (Signature)
Unit Head
 (Title)
8-1-68
 (Date)

OIL CONSERVATION COMMISSION
AUG 5 1968
 APPROVED _____, 19____
 BY **John W. Runyan**
Geologist
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiple

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TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

JUN 4 11 48 AM '68
 JUN 8 10 AM '68

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-11
 Effective 1-1-65

I. OPERATOR

Operator: Humble Oil & Refg Co

Address: Box 1600 - Midland, Texas 79701

Reason(s) for filing (Check proper box):

New Well <input type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Paddock (San Angelo) Unit</u>	Well No. <u>66</u>	Pool Name, Including Formation <u>Paddock</u>	Kind of Lease State, Federal or <u>Fee</u>
Location			
Unit Letter <u>H</u>	<u>1874</u> Feet From The	<u>N</u> Line and	<u>554</u> Feet From The <u>E</u>
Line of Section <u>10</u>	Township <u>22-S</u>	Range <u>37-E</u>	NMPM, <u>Lea</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
<u>Texas N. Mex P.L. Co</u>	<u>Box 1510, Midland Texas</u>		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
<u>Warren Pet Corp.</u>	<u>Box 1197, Eunice, N. Mex.</u>		
If well produces oil or liquids, give location of tanks.	Unit <u>P</u>	Sec. <u>10</u>	Twp. <u>22-S</u> Rge. <u>37-E</u>
	Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<input checked="" type="checkbox"/>								
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations							Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. F. Lane
 (Signature)
Unit Head
 (Title)
5/29/68
 (Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 5 1968, 19

BY [Signature]
 TITLE SUPPLEMENTARY INSPECTION

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiple

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATON OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND U.C.C.
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-1
 Effective 1-1-65

SEP 1 9 35 AM '67

Operator
HUMBLE OIL & REFINING COMPANY

Address
P. O. Box 1600, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas

Recompletion Casinghead Gas Condensate

Change in Ownership **Formation of Paddock (San Angelo) Unit Effective 9-1-67**

If change of ownership give name and address of previous owner **Gulf Oil Corp., Box 670, Hobbs, New Mexico**
Case #4

II. DESCRIPTION OF WELL AND LEASE

Lease Name Paddock (San Angelo) Unit	Well No. 66	Pool Name, Including Formation Paddock	Kind of Lease State, Federal or Fee
Location			
Unit Letter H	Feet From The N Line and 554 Feet From The E		
Line of Section 10	Township 22-S	Range 37-E	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1197, Eunice, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	A 10 22-S 37-E

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion <input checked="" type="checkbox"/> (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
Perforations						Depth Casing Shoe		
						67 SEP 7 AM 9 00		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Barry
 (Signature)
8-31-67
 (Title)
R. L. Barry
 Unit Head

OIL CONSERVATION COMMISSION
SEP 6 1967
 APPROVED _____, 19____
 BY **ORIGINAL & THREE COPIES**
SIGNED BY: ERIC F. ENGBRECHT
 TITLE **ENGINEER DISTRICT No. 1**

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.

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NEW MEXICO OIL CONSERVATION COMMISSION

MAIN OFFICE OUC
10 3 45 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.:

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eaves
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 4
4. Location of Well UNIT LETTER H 1874 FEET FROM THE North LINE AND 554 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3387' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER _____ <input type="checkbox"/>	

CI Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Well still carried as closed in. No plans have been made at this time for further work on this well.

THE COMMISSION MUST BE NOTIFIED EVERY 6 MONTHS ON FORM C-103 AS TO THE WELL STATUS AND YOUR FUTURE PLANS FOR THIS WELL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. Borland* TITLE Area Production Manager DATE March 9, 1967

APPROVED BY _____

ORIGINAL & THREE COPIES TO BE FILED IN THE OFFICE OF THE ENGINEER
SIGNED BY: _____
TITLE: _____

DATE MAR 13 1967

CONDITIONS OF APPROVAL, IF ANY:

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ORIGINAL
 NEW MEXICO OIL CONSERVATION COMMISSION
 SEP 12 3 16 PM '66

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator Box 670, Hobbs, New Mexico 4. Location of Well UNIT LETTER <u>H</u> <u>1874</u> FEET FROM THE <u>North</u> LINE AND <u>554</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Eaves 9. Well No. 4 10. Field and Pool, or Wildcat Paddock 12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3387' GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/>
	T/A Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well still carried as temporarily abandoned. No plans have been made at this time for further work on this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. Borland* TITLE Area Production Manager DATE September 9, 1966

APPROVED BY _____ TITLE _____ DATE SEP 14 1966
 CONDITIONS OF APPROVAL, IF ANY:

RECORDED FOR THIS WELL

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HOBBS OFFICE O.G.S.
NEW MEXICO OIL CONSERVATION COMMISSION

MAR 9 3 55 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eaves
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 4
4. Location of Well UNIT LETTER H 1874 FEET FROM THE North LINE AND 554 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3387' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

T/A Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well still carried as temporarily abandoned. No plans have been made at this time for further work on this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. Borland* TITLE **Area Production Manager** DATE **March 9, 1966**

APPROVED BY _____ TITLE _____ DATE **MAR 10 1966**

CONDITIONS OF APPROVAL, IF ANY:

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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O. C. C.

MAR 9 3 15 PM '65

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Eaves
3. Address of Operator Box 670, Hobbs, New Mexico	9. Well No. 4
4. Location of Well UNIT LETTER <u>H</u> <u>1874</u> FEET FROM THE <u>North</u> LINE AND <u>554</u> FEET FROM THE <u>East</u> LINE, SECTION <u>10</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3387 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

T/A Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well still carried as temporarily abandoned. No plans have been made at this time for further work on this well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ch. Borland* TITLE Area Production Manager DATE March 9, 1965

APPROVED BY *[Signature]* TITLE _____ DATE MAR 11 1965

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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103
(Rev 3-55)
MISCELLANEOUS REPORTS ON WELLS

MAIN OFFICE
 SEP 15 AM

HOBBS OFFICE O. C. C.
 SEP 9 4 30 PM '64

(Submit to appropriate District Office as per Commission Rule 7106)

Name of Company Gulf Oil Corporation				Address Box 670, Hobbs, New Mexico			
Lease Eaves	Well No. 4	Unit Letter H	Section 10	Township 22-S	Range 37-E		
Date Work Performed	Pool Paddock	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

- | | | |
|--|---|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | T/A Report |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well is still carried as temporarily abandoned. No plans have been made at this time for further work on this well.

FUTURE PLANS FOR THIS WELL

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved by 	Name Ch. Borland
Title Engineer District 1	Position Area Production Manager
Date SEP 10 1964	Company Gulf Oil Corporation

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TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 646)

HOBBS OFFICE O.C.C.
MAR 25 PM '66

MAIN OFFICE OCC

Name of Company Gulf Oil Corporation	1964 MAR 13 AM 9 07	Address Box 670, Hobbs, New Mexico
---	---------------------	---------------------------------------

Lease Eaves	Well No. 4	Unit Letter H	Section 10	Township 22-S	Range 37-E
----------------	---------------	------------------	---------------	------------------	---------------

Date Work Performed	Pool Paddock	County Lea
---------------------	-----------------	---------------

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work
 T/A Report

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well still carried as closed in. No plans have been made at this time for further work on this well.

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
-----------	-----	---------	--------------------	-----------------

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
-----------------	--------------	---------------------	------------------

Perforated Interval(s)

Open Hole Interval	Producing Formation(s)
--------------------	------------------------

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name C. D. Borland	Position Area Production Manager	Company Gulf Oil Corporation
Title Engineer District 1	Date MAR 10		

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) 3

Name of Company Gulf Oil Corporation				Address Box 670, Hobbs, New Mexico			
Lease Eaves	Well No. 4	Unit Letter H	Section 10	Township 22-S	Range 37-E		
Date Work Performed September 9, 1963	Pool Paddock			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work
T/A Report

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well still carried as closed in. No plans have been made at this time for further work on this well.

NO PLAN FOR THIS WELL

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY
ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.				
Approved by		Name 				
Title		Position Area Production Manager				
Date		Company Gulf Oil Corporation				

NUMBER OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

MAR 11 AM 7:03

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Eaves	Well No. 4	Unit Letter H	Section 10	Township 22-S	Range 37-E		
Date Work Performed March 8, 1963	Pool Paddock			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work
 T/A Report

Detailed account of work done, nature and quantity of materials used, and results obtained.

Subject well is still closed in. No plans have been made at this time for further work on this well.

NO FURTHER WORK PLANNED FOR THIS WELL

FIELD OFFICE OCC
 1963 MAR 13 AM 8:18

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name
Title	Position
Date	Company

Name: *Ch. Boland*
 Position: **Area Production Manager**
 Company: **Gulf Oil Corporation**

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE

Name of Company: **Gulf Oil Corporation** Address: **Box 2167, Hobbs, New Mexico**

Lease: **Faves** Well No.: **4** Unit Letter: **H** Section: **10** Township: **22-S** Range: **37-E**

Date Work Performed: **September 8, 1962** Pool: **Paddock** County: **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
- Casing Test and Cement Job
- Other (Explain): **T/A Report**
- Plugging
- Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Subject well is still closed in. No plans have been made at this time for further work on this well.

FUTURE PLANS FOR THIS WELL

Witnessed by: _____ Position: _____ Company: _____

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by: _____ Name: **J. P. Pike**

Title: _____ Position: **Area Production Manager**

Date: _____ Company: **Gulf Oil Corporation**

NUMBER OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Eaves	Well No. 1	Unit Letter H	Section 10	Township 22-S	Range 37-E		
Date Work Performed March 8, 1962		Pool Paddock		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work
Temporarily Abandoned

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well closed in. Will not be returned to production at this time.

RECEIVED
 MAR 15 1962
 MAIN OFFICE
 OIL CONSERVATION COMMISSION
 HOBBS, NEW MEXICO

1962 MAR 15 PM

MAIN OFFICE

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY
ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name
Title	Position
Date	Company

Name: *John Russell*
 Position: **Area Production Manager**
 Company: **Gulf Oil Corporation**

NUMBER OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

HOBBS OFFICE 000

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 110600)

Name of Company Gulf Oil Corporation				Address Box 2167, Hobbs, New Mexico			
Lease Eaves		Well No. 4	Unit Letter H	Section 10	Township 22-S	Range 37-E	
Date Work Performed March 8, 1961		Pool Paddock			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain):
 Plugging
 Remedial Work
 Temporarily Abandoned

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well closed in. Will not be returned to production at this time

THIS WELL IS TO BE NOTICED
 THAT THE OIL CONSERVATION COMMISSION
 IS NOT RESPONSIBLE FOR THE
 FUTURE PLANNING FOR THIS WELL

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	TD	P BTD	Producing Interval	Completion Date
Tubing Diameter		Tubing Depth	Oil String Diameter	Oil String Depth
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title	Engineer District 3	Position	Area Production Manager
Date	SEP 12 1961	Company	Gulf Oil Corporation

NUMBER OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company **Gulf Oil Corporation** Address **Box 2167, Hobbs, New Mexico**

Lease **Eaves** Well No. **4** Unit Letter **H** Section **10** Township **22-S** Range **37-E**

Date Work Performed **March 8, 1961** Pool **Paddock** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations Casing Test and Cement Job Other (Explain):
 Plugging Remedial Work **Temporarily Abandoned**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well is no longer capable of producing oil in commercial quantity. Closed in and carried as Temporarily Abandoned.

THE COMMISSION MUST BE NOTIFIED EVERY 6 MONTHS AS TO THE STATUS OF THE WELL AND FUTURE PLANS FOR THE WELL.

Witnessed by _____ Position _____ Company _____

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. _____ T D _____ P B T D _____ Producing Interval _____ Completion Date _____

Tubing Diameter _____ Tubing Depth _____ Oil String Diameter _____ Oil String Depth _____

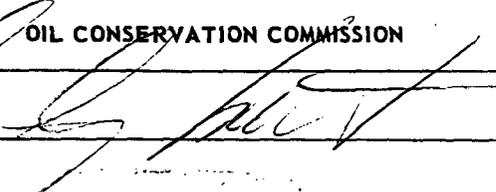
Perforated Interval(s) _____

Open Hole Interval _____ Producing Formation(s) _____

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by  Title _____ Date _____
Name **John Russell** Position **Area Production Manager** Company **Gulf Oil Corporation**

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7-1/55

(File the original and 4 copies with the appropriate district office) 000

1958 JAN 21 11 2:03
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Gulf Oil Corporation Lease Eaves

Well No. 4 Unit Letter H S 10 T 22 R 37 Pool Paddock

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit B S 10 T 22 R 37

Authorized Transporter of Oil or Condensate Gulf Refining - Western Division

Address Box 1506 - Hobbs, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Warren Petroleum Corporation

Address Funice, New Mexico
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well

Change in Transporter of (Check One): Oil Dry Gas C'head Condensate

Change in Ownership Other

Remarks: (Give explanation below)

Change in transporter from Gulf Oil Corporation to Warren Petroleum Corporation effective 1-1-58.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the _____ day of _____ 19____

Approved JAN 23 1958 19____

By J. Russell

Ass't Title Area Supt. of Production

OIL CONSERVATION COMMISSION

Company Gulf Oil Corporation

By E. Fischer

Address Box 2167 - Hobbs, New Mexico

Title _____

ORIGINAL

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

DEC 4 1947
HOBBS OFFICE

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Gulf Oil Corporation Lease Eaves

Address Hobbs, New Mexico Tulsa, Oklahoma
(Local or Field Office) (Principal Place of Business)

Unit H Wells No. 4 Sec. 10 T. 22S R. 37E Field Paddeck County Lea

Kind of Lease Privately owned. 24 Subdivision of Tanks On lease.

Transporter Gulf Refining Company Address of Transporter Hobbs, New Mexico
(Local or Field Office)

Tulsa, Oklahoma Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are None 00 %

REMARKS:

Form made to govern change in purchaser from Lea New Mexico Pipeline
to Gulf Refining Company effective December 1, 1947

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 24 day of December, 1947

Gulf Oil Corporation
(Company or Operator)
By [Signature]
Title District Superintendent

State of New Mexico

County of Lea

Before me, the undersigned authority, on this day personally appeared [Name] known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 2 day of December, 1947

Notary Public in and for Lea County, My commission expires 10-24-49.
DEC 4 1947

Approved: [Signature] 1947

OIL CONSERVATION COMMISSION
By [Signature]
OIL & GAS INSPECTOR

(See Instructions on Reverse Side)

ORIGINAL

FORM C-105

N

ST
RECEIVED
 FEB 17 1947
RECEIVED

HOBSBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mall to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

AREA 640 ACRES
 LOCATE WELL CORRECTLY

Gulf Oil Corporation

Box 661

Tulsa 2, Oklahoma

Company or Operator

Address

Eaves

Well No.

4

in

NE

of Sec.

10

T

22S

Lease

R. 37E, N. M. P. M., Penrose Field, Lea County.

Well is 1874 feet south of the North line and 354 feet west of the East line of NE/4

If State land the oil and gas lease is No. - Assignment No. -

If patented land the owner is - Address -

If Government land the permittee is - Address -

The Lessee is Gulf Oil Corporation, Address Tulsa, Oklahoma

Drilling commenced 12-10 19 46 Drilling was completed 1-10 19 47

Name of drilling contractor Olson Drilling Company, Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3387 feet. Derrick Floor.

The information given is to be kept confidential until - 19 -

OIL SANDS OR ZONES

No. 1, from 4995, - Pay *at* 5050' No. 4, from - to -

No. 2, from - to - No. 5, from - to -

No. 3, from - to - No. 6, from - to -

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from - to - feet.

No. 2, from - to - feet.

No. 3, from - to - feet.

No. 4, from - to - feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8"	48	8R	E W	305'					
9-5/8"	36	8R	E W	2850'					
7"	23	8R	E W	5182			5050'	5075'	Expose
							5080'	5115'	formation

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	305'	300	Howco		
12-1/4	9-5/8	2850'	1300	Howco		
8-3/4	7	5182'	500	Howco		

PLUGS AND ADAPTERS

Heaving plug—Material..... Length..... Depth Set.....
 Adapters—Material..... Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		H C L	500 gal.	1-18-47	5070'	

Results of shooting or chemical treatment.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from..... 0 feet to..... 5182 feet, and from..... 5182 feet to..... 5118 feet
 Cable tools were used from..... feet to..... feet, and from..... feet to..... feet

PRODUCTION

Put to producing..... 1-16 19..... 47
 The production of the first 24 hours was..... 21 192 barrels of fluid of which..... 100% was oil;..... %
 emulsion;..... % water; and..... % sediment. Gravity, Be..... 38
 If gas well, cu. ft. per 24 hours..... Gallons gasoline per 1,000 cu. ft. of gas.....
 Rock pressure, lbs. per sq. in.....

EMPLOYEES

....., Driller , Driller
, Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this..... 13
 day of..... February 1947
,
 Notary Public

My Commission expires..... March 16, 1948

Tulsa, Oklahoma
 Date 2-12-47
 Name..... A. M. Bell, Jr.
 Position..... General Superintendent
 Representing..... Gulf Oil Corporation
 Company or Operator
 Address..... Tulsa, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	45		Caliche
	133		Caliche and red rock
	311		Red rock
	761		Red rock
	1089		Red rock and shells
	1436		Anhydrite and red rock
	1577		Anhydrite and gyp
	2265		Anhydrite and salt
	2370		Anhydrite, gyp and salt
	2475		Anhydrite and gyp
	2620		Anhydrite
	2851		Anhydrite and lime
	3213		Anhydrite and lime
	3275		Lime
	3424		Lime and anhydrite
	3538		Lime
	3563		Lime and sand
	3595		Lime
	3697		Lime and sand
	3890		Lime
	3974		Sand and lime
	5182		Lime (TOTAL DEPTH)

FORMATION TOPS

Anhydrite	1090
Base Salt	2330
Yates	2510
San Andres	3820
Glorietta	4995

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	15-3/8	305'	300	Howe		
12-1/4	9-5/8	2850'	1300	Howe		
8-3/4	7	5182'	500	Howe		

PLUGS AND ADAPTERS

Heaving plug—Material..... Length..... Depth Set.....
 Adapters—Material..... Size.....

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		H O L	500 gal.	1-18-47	5070'	

Results of shooting or chemical treatment.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from..... 0 feet to..... 5182 feet, and from..... 5182 feet to..... 5118 feet
 Cable tools were used from..... feet to..... feet, and from..... feet to..... feet

PRODUCTION

Put to producing..... 1-16 19 47
 The production of the first 24 hours was..... 219.36 barrels of fluid of which..... 100 % was oil;..... %
 emulsion;..... % water; and..... % sediment. Gravity, Be..... 38
 If gas well, cu. ft. per 24 hours..... Gallons gasoline per 1,000 cu. ft. of gas.....
 Rock pressure, lbs. per sq. in.....

EMPLOYEES

....., Driller , Driller
, Driller , Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this..... 13
 day of..... February 19 47
,
 Notary Public
 My Commission expires..... March 16, 1948

Tulsa, Oklahoma..... 2-12-47
 Date
 Name..... A. N. Bell,
 Position..... General Superintendent
 Representing..... Gulf Oil Corporation
 Company or Operator
 Address..... Tulsa, Oklahoma

RECORD

FORMATION RECORD

FORM C-102

FROM	TO	THICKNESS IN FEET	FORMATION
0	45		Caliche
	133		Caliche and red rock
	111		Red rock
	181		Red rock
	1089		Red rock and shells
	1436		Anhydrite and red rock
	1577		Anhydrite and gyp
	2265		Anhydrite and salt
	2370		Anhydrite, gyp and salt
	2475		Anhydrite and gyp
	2620		Anhydrite
	2851		Anhydrite and lime
	3213		Anhydrite and lime
	3275		Lime
	3424		Lime and anhydrite
	3538		Lime
	3563		Lime and sand
	3595		Lime
	3697		Lime and sand
	3890		Lime
	3974		Sand and lime
	5182		Lime (TOTAL DEPTH)

SIZE	DEPTH PER FOOT	THREADS PER INCH	MARK	AMOUNT	KIND OF SHOE	FEET FROM	APPROXIMATE	REMARKS

CASING RECORD

FORMATION TOPS

FORMATION TOPS	DEPTH
No. 1 from	1090
No. 2 from	2370
No. 3 from	2510
No. 4 from	3820
No. 5 from	4995

The information given is to be kept confidential until...
 Elevation above sea level at top of casing...
 Name of drilling contractor...
 Drilling commenced...
 The Lessee is...
 If Government land the permittee is...
 If patented land the owner is...
 If state land the oil and gas lease is No...
 Well is... feet south of the North line and... feet west of the East line of...
 R. M. P. M. Lease

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1 from... feet
 No. 2 from... feet
 No. 3 from... feet
 No. 4 from... feet

OIL SANDS OR ZONES
 No. 1 from... to...
 Anhydrite
 Base Salt
 No. 2 from... to...
 Water
 No. 3 from... to...
 San Andres
 No. 4 from... to...
 Alvarado

NEW MEXICO SCHOOL OF MINES
 STATE BUREAU OF MINES AND MINERAL RESOURCES
 SOCORRO, NEW MEXICO

WELL LOG DIVISION

COUNTY **Lea**
 FIELD **Paddock**
 COMPANY **Gulf Oil Corp.**
 LEASE **Eaves** Well No. **4**
 LOCATION (34) **NE**
 SEC. **10** T. **22S** R. **37E**
1874 feet from **north** line and
354 feet from **east** line of Section
 COMMENCED **12-10-46**
 COMPLETED **1-10-47**
 ABANDONED
 REMARKS:

CASING RECORD		ELEVATION		FEET
Diam., in	Bottom			
		3387 DF		
INITIAL DAILY PRODUCTION:				
13-3/8"	305'	Open	219.36	bbls. Oil
9-5/8"	2850'	Open		cu. ft. Gas
7"	5182'	Tbg.		bbls. Oil
		Tbg.		cu. ft. Gas

FORMATION	BOTTOM, FEET	FORMATION	BOTTOM, FEET
Caliche	45		
Caliche and red rock	133		
Red rock	311		
Red rock	781		
Red rock and shells	1089		
Anhydrite and red rock	1436		
Anhydrite and gyp	1577		
Anhydrite and salt	2265		
Anhydrite, gyp and salt	2370		
Anhydrite and gyp	2475		
Anhydrite	2620		
Anhydrite and lime	3213		
Lime	3275		
Lime and anhydrite	3424		
Lime	3538		
Lime and sand	3563		
Lime	3595		
Lime and sand	3697		
Lime	3890		
Sand and lime, T. Pay 5050'	3974		
Lime	5182 T.D.		

GEOLOGIC TOPS BY DRILLER

Anhydrite	1090
Base Salt	2330
Yates	2510
San Andres	3820
Gloreita	4995

ACID TREATMENT

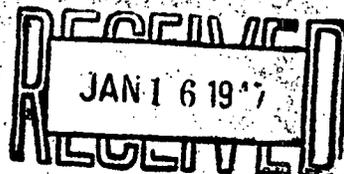
500 Gals. 1-18-47 5070'

ORIGINAL

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

Table with 4 rows and 2 columns for reporting types: REPORT ON BEGINNING DRILLING OPERATIONS, REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL, REPORT ON RESULT OF TEST OF CASING SHUT-OFF, REPORT ON RESULT OF PLUGGING OF WELL, REPORT ON REPAIRING WELL, REPORT ON PULLING OR OTHERWISE ALTERING CASING, REPORT ON DEEPENING WELL.

Jan. 15, 1947

Hobbs, N.M.

Date

Place

OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation, Hobbs, Well No. 4 in the Company or Operator Lease

SE NE of Sec. 10, T. 22 S, R. 37 E, N. M. P. M., Paddock Field, Lea County.

The dates of this work were as follows: Cemented Jan. 12th; tested Jan. 14, 1947

Notice of intention to do the work was (7/15/47) submitted on Form C-102 on Jan. 13 19 47 and approval of the proposed plan was (7/15/47) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The casing was tested with 1200# pressure applied for 30 minutes. The plug was not drilled, and the well will be produced through perforations in the casing. Tests were OK, and after approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were being made to complete the well.

Temperature survey showed top of cement behind 7" casing at 2420' from surface.

Witnessed by Glenn Stach, Gulf Oil Corporation, Field Foreman

Subscribed and sworn before me this

I hereby swear or affirm that the information given above is true and correct.

15th day of January, 19 47

Name B. J. Gallagher

Position District Sup't.

Notary Public signature

Representing Gulf Oil Corporation Company or Operator

My commission expires 10-24-49

Address Hobbs, N.M.

Remarks:

APPROVED

Date JAN 16 1947

Roy Yarbrough, Oil & Gas Inspector

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator Gulf Oil Corporation Lease Eaves Address Hobbs, N.M. Tulsa, Oklahoma

Unit H Wells No. 4 Sec. 10 T22S R.37E Field Paddock County Lea

Kind of Lease Privately owned Location of Tanks On Lease

Transporter Texas-New Mexico Pipe Line Co. Address of Transporter Eunice, N.M. Midland, Texas

Percent of oil to be transported 100. Other transporters authorized to transport or from this unit are none 00%

REMARKS: The above well to be placed on Proration Schedule on a production basis effective January 15, 1947

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico

Executed this 15th day of January 1947

Gulf Oil Corporation (Company or Operator) By E. J. Gallagher

State of New Mexico County of Lea

Before me, the undersigned authority, on this day personally appeared E. J. Gallagher known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report it true and correct.

Subscribed and sworn to before me, this the 15th day of January, 1947

Notary Public in and for Lea County, New Mexico

Approved: 1-18-1947 My commission expires 10-24-49 OIL CONSERVATION COMMISSION

By Carl B. [Signature] (See Instruction on Reverse Side)

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

RECEIVED
JAN 15 1947
REGISTRY

HOBBS OFFICE

ORIGINAL

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	7"	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, N.M.

Jan. 13, 1947

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____

Gulf Oil Corporation Eaves Well No. 4 in SE NE
Company or Operator Lease
of Sec. 10, T. 22 S, R. 37 E, N. M. P. M., Paddock Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On Jan. 12, 1947, the 7" OD 23# 8 rnd thd Hi Yield new A.O. Smith SS casing was set at 5182' Lime. Cemented with 350 sax Atlas 2% bulk cement and 150 sax neat cement by Halliburton method. Plug pumped to 5133'. Job completed 12.45 PM on Jan. 12th.

Propose to drill plug and test shut off 12.45 PM Jan 14, 1947.

Approved _____, 19____
except as follows: JAN 15 1947

By Roy. Yarbrough
Title Oil & Gas Inspector

Gulf Oil Corporation
Company or Operator
By E. J. Gallagher
Position District Sup't.
Send communications regarding well to
Name E. J. Gallagher
Address Box 1667
Hobbs, N.M.

ORIGINAL

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
 DEC 26 1946
HOBBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	9-5/8	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Dec. 23, 1946

Hobbs, N.M.

Date

Place

OIL CONSERVATION COMMISSION,
 SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

Gulf Oil Corporation

Eaves

Well No. 4

in the _____

Company or Operator

Lease

SE NE

of Sec. 10

T. 22 S

R. 37 E

N. M. P. M.,

Paddock

Field,

Lea

County.

The dates of this work were as follows: Cemented Dec. 20; tested Dec. 22, 1946.

Notice of intention to do the work was (~~was~~/~~has~~) submitted on Form C-102 on Dec. 23 1946

and approval of the proposed plan was (~~was~~/~~has~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The hole was washed down and the casing tested with 1200# pressure applied for 30 minutes. The plug was drilled and the hole tested with 1200# pressure applied for 30 minutes. Both tests were OK, and after approval of Mr. Yarbrough, State Oil and Gas Inspector, preparations were made to drill ahead.

Temperature survey showed top of cement behind 9-5/8" casing at 1210' from surface.

Witnessed by Glenn Stach Gulf Oil Corporation Field Foreman
 Name Company Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

23rd day of December, 1946

Name E. J. Gallagher

Position District Sup't.

[Signature]
 Notary Public

Representing Gulf Oil Corporation
 Company or Operator

My commission expires 10-24-49

Address Hobbs, N.M.

Remarks:

APPROVED

Date DEC 26 1946

Roy Yarbrough
 Name
Oil & Gas Inspector
 Title

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED
DEC 14 1946
RECEIVED
HOBBS OFFICE

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	13-3/8	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL			

Hobbs, N.M.
Place

Dec. 12, 1946
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____
Gulf Oil Corporation Eaves Well No. 4 in SE NE
Company or Operator Lease
of Sec. 10, T. 22 S, R. 37th, N. M. P. M., Paddock Field.
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On December 11, 1946, the 13-3/8" OD 48# 8 rnd thd new A.O. Smith SS casing was set in the Red Bed at 305'. Cemented with 300 sax Atlas neat cement by Halliburton method; cement circulated OK, plug pumped to 295'. Job started 11.00 AM and completed at 3.45 PM.

Propose to drill plug and test shut off at 3.45 PM Dec. 13, 1946.

Approved _____, 19____
except as follows: DEC 14 1946

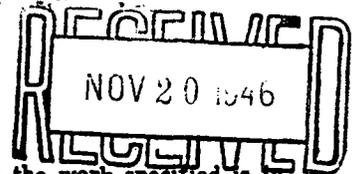
OIL CONSERVATION COMMISSION,
By Roy Yankrough
Title Oil & Gas Inspector

Gulf Oil Corporation
Company or Operator
By E. J. Gallagher
Position District Supt.
Send communications regarding well to
Name E. J. Gallagher
Address P.O. Box 1667
Hobbs, N.M.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES



ORIGINAL

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications, if advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

Table with 4 rows and 4 columns for selecting types of notices: NOTICE OF INTENTION TO TEST CASING SHUT-OFF, NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL, NOTICE OF INTENTION TO CHANGE PLANS, NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING, NOTICE OF INTENTION TO REPAIR WELL, NOTICE OF INTENTION TO PLUG WELL, NOTICE OF INTENTION TO DEEPEN WELL.

Hobbs, N.M.

Nov. 15, 1946

Place

Date

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the Gulf Oil Corporation Eaves Well No. 4 in NE NE of Sec. 10, T. 22 S, R. 37 E, N. M. P. M., Paddock Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

On November 14, 1946, the 7" OD 23# 8 rmd thd J-55 Jones & Laughlin SS casing was set at 5025' Lime. Cemented with 350 sax Eltoro 2% and 100 sax Eltoro neat cement, by Halliburton method. The plug was pumped to 4991'. Job completed at 3.00 PM on November 14th.

Propose to drill plug and test shut off at 3.00 PM on November 17, 1946.

Approved NOV 20 1946, 19 except as follows:

OIL CONSERVATION COMMISSION, By Roy Garbrough, Title Oil & Gas Inspector

Gulf Oil Corporation Company or Operator By E. J. Gallagher Position District Sup't Send communications regarding well to Name E. J. Gallagher Address Box 1667 Hobbs, N.M.

ORIGINAL

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED DEC 7 1946

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes must be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Hobbs, New Mexico

December 5, 1946

Place

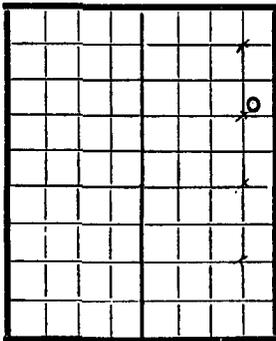
Date

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico,

Gentlemen:

You are hereby notified that it is our intention to commence the drilling of a well to be known as Gulf Oil Corp., Gypsy Division Eaves Well No. 4 in SE NE Company or Operator Lease

of Sec. 10, T 22S, R 37E, N. M., P. M., Paddock Field, Lea County.



AREA 640 ACRES

The well is 1874 feet (N.) (S.) of the North line and 554 feet (E.) (W.) of the East line of Section 10-22S-37E

(Give location from section or other legal subdivision lines. Cross out wrong directions.)

If state land the oil and gas lease is No. Assignment No.

If patented land the owner is R. L. Brunson

Address Eunice, New Mexico

If government land the permittee is

Address

The lessee is Gulf Oil Corp., Gypsy Division

Address Box 661, Tulsa 2, Oklahoma

LOCATE WELL CORRECTLY

We propose to drill well with drilling equipment as follows:

Olson Drilling Company - Rotary Tools

The status of a bond for this well in conformance with Rule 39 of the General Rules and Regulations of the Commission is as follows:

We propose to use the following strings of casing and to land or cement them as indicated:

Table with 7 columns: Size of Hole, Size of Casing, Weight Per Foot, New or Second Hand, Depth, Landed or Cemented, Sacks Cement. It lists three casing strings: 17 1/4" hole with 13 3/8" casing (48# weight, 300' depth, cemented, 300 sacks), 12 1/4" hole with 9 5/8" casing (36# weight, 2900' depth, cemented, 1300 sacks), and 8 3/4" hole with 7" casing (23# weight, 5100' depth, cemented, 450 sacks).

If changes in the above plan become advisable we will notify you before cementing or landing casing. We estimate that the first productive oil or gas sand should occur at a depth of about 5100 feet.

Additional information:

Approved DEC 7 1946, 19 except as follows:

Sincerely yours,

Gulf Oil Corp., Gypsy Division Company or Operator

By E. J. Gallagher

Position District Superintendent

Send communications regarding well to

Name E. J. Gallagher

Address Box 1667, Hobbs, New Mexico

OIL CONSERVATION COMMISSION, By Roy Yarbrough, Title Oil & Gas Inspector

LEA
GULF OIL CORP.

Eunice, S.
4 Eaves

NM Sec 10, T22S, R37E
Page #2

6-5-72 Continued
Acid (4136-38') 3000 gals (28% NE)
6-10-72 COMPLETION REPORTED