

Western Union

Telegram

Western Union

Telegram

Western Union

IPMFKA SANA

1-025493C126 05/06/77

TWX AMOCO PROD HOU

001 HOUSTON, TEXAS MAY 6, 1977

PMS NEW MEXICO OIL CONSERVATION COMMISSION

STATE LAND OFFICE BUILDING

ATTENTION: MR JOE D. RAMEY

SANTA FE, NEW MEXICO

RE: APPLICATION OF MOBIL OIL CORPORATION FOR NON STANDARD GAS PRO-
RATION UNIT, H. CORRIGAN WELL NO. 3, UNIT J. SECTION 33, T-21-S,
R-37-E, LEA COUNTY, NEW MEXICO.

AMOCO HAS CONTACTED MOBIL ABOUT FORMING A 160 ACRE UNIT FOR THE ABOVE
WELL BEING THE SOUTHEAST QUARTER OF SECTION 33, WHICH WOULD INCLUDE
MOBIL'S 120 ACRE CORRIGAN LEASE AND AMOCO'S 40 ACRE CORRIGAN LEASE.

WE REQUEST THAT ACTION UPON MOBIL'S APPLICATION BE DEFERRED WHILE WE
CONDUCT NEGOTIATIONS ON THE 160 ACRE UNIT.

AMOCO PRODUCTION COMPANY

J M BROWN DIVISION ENGINEERING MANAGER

1559 EST

IPMFKA SANA

OIL CONSERVATION COMMISSION
Hobbs DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE April 26, 1977

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____
NSP X

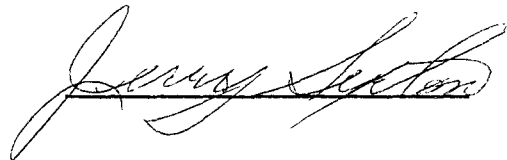
Gentlemen:

I have examined the application dated _____
for the Mobil Oil Corp. H. Corrigan #3-J 33-21-37
Operator Lease and Well No. Unit, S-T-R

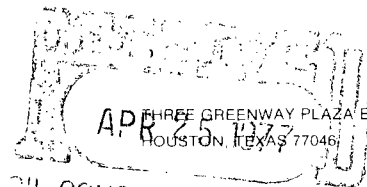
and my recommendations are as follows:

O.K.----J.S.

Yours very truly,



Mobil Oil Corporation



April 21, 1977

New Mexico Oil Conservation Commission (2)
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. Joe D. Ramey

NSP 1049
NEW MEXICO
New Mexico
7.01
NON-STANDARD GAS PRORATION UNIT
MOBIL OIL CORPORATION'S
H. CORRIGAN LEASE, WELL #3
EUMONT GAS POOL (UNDESIGNATED)
LEA COUNTY, NEW MEXICO

Gentlemen:

Mobil Oil Corporation plans to plug back the H. Corrigan Well #3 from the Penrose Skelly Grayburg Pool to the Eumont Gas Pool. Mobil's H. Corrigan Lease contains 120 acres of land, more or less, described as the W $\frac{1}{2}$ SE $\frac{1}{4}$ & SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 33, T21S, R37E, Lea County, New Mexico.

Rule 5(A) of the Eumont Gas Pool rules provides for 640 acre standard proration units; however, since the subject lease contains only 120 acres an exception to this rule is sought. Accordingly, it is requested that a 120 acre non-standard gas proration unit described as the W $\frac{1}{2}$ SE $\frac{1}{4}$ & SE $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 33, T21S, R37E, Lea County, New Mexico be assigned to Well #3. Well #3 is located in Unit J, 1980' from the south line and 1980' from the east line of Sec. 33.

In support of this request, the following documents are submitted in duplicate:

1. NMOCC Form C-101 - Application to Drill, Deepen or Plug Back
2. NMOCC Form C-102 - Acreage Dedication and Well Location Plat
3. Plat showing Mobil's H. Corrigan Lease and Offset Operators.

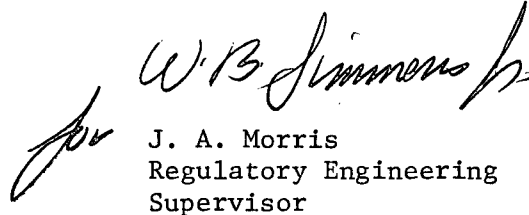
A copy of this letter and attachments are being sent, by certified mail, to each offset operator as their notice of this application and request for their waiver of objection. These offset operators are:

Amerada Hess Corporation, Box 2040, Tulsa, Oklahoma 74102
Amoco Production Company, Box 3092, Houston, Texas 77001
Shell Oil Company, Box 1509, Midland, Texas 79701
Sun Oil Company, Box 1861, Midland, Texas 79701

April 21, 1977

It is respectfully requested that this application be approved by administrative action. However, should the Commission conclude that this matter cannot be disposed of administratively, please set it for hearing at the earliest convenient date.

Yours very truly,


J. A. Morris
Regulatory Engineering
Supervisor

ADBond:to

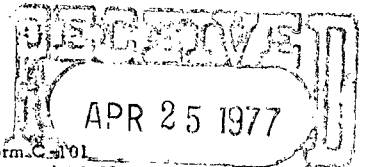
Attachments

cc: Offset Operators (w/attach.)

NMOCC - Hobbs (w/attach.)

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name H. Corrigan	
2. Name of Operator Mobil Oil Corporation		9. Well No. 3	
3. Address of Operator Three Greenway Plaza East - Suite 800 Houston, Texas 77046		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 33 TWP. 21S RGE. 37E NMPM		12. County Lea	
19. Proposed Depth 3560		19A. Formation Yates-7 Rivers-Queen	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3448' - Ground	
21A. Kind & Status Plug. Bond On File		21B. Drilling Contractor Unknown	
22. Approx. Date Work will start As soon as possible			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

Blowout Preventer Program

Casing String
Producing - 7"

API Series & Size
900 8"

Test Pressure (psi)
3000# Working
6000

This is presently temporarily abandoned in the Penrose Skelly Zone at a PBTD of 3758'. Permission is requested to plug back to 3560 ft. and test the Eumont Queen Gas Pay.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. S. Bond Title Reg. Engrng. Coordinator Date April 21, 1977
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form G-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

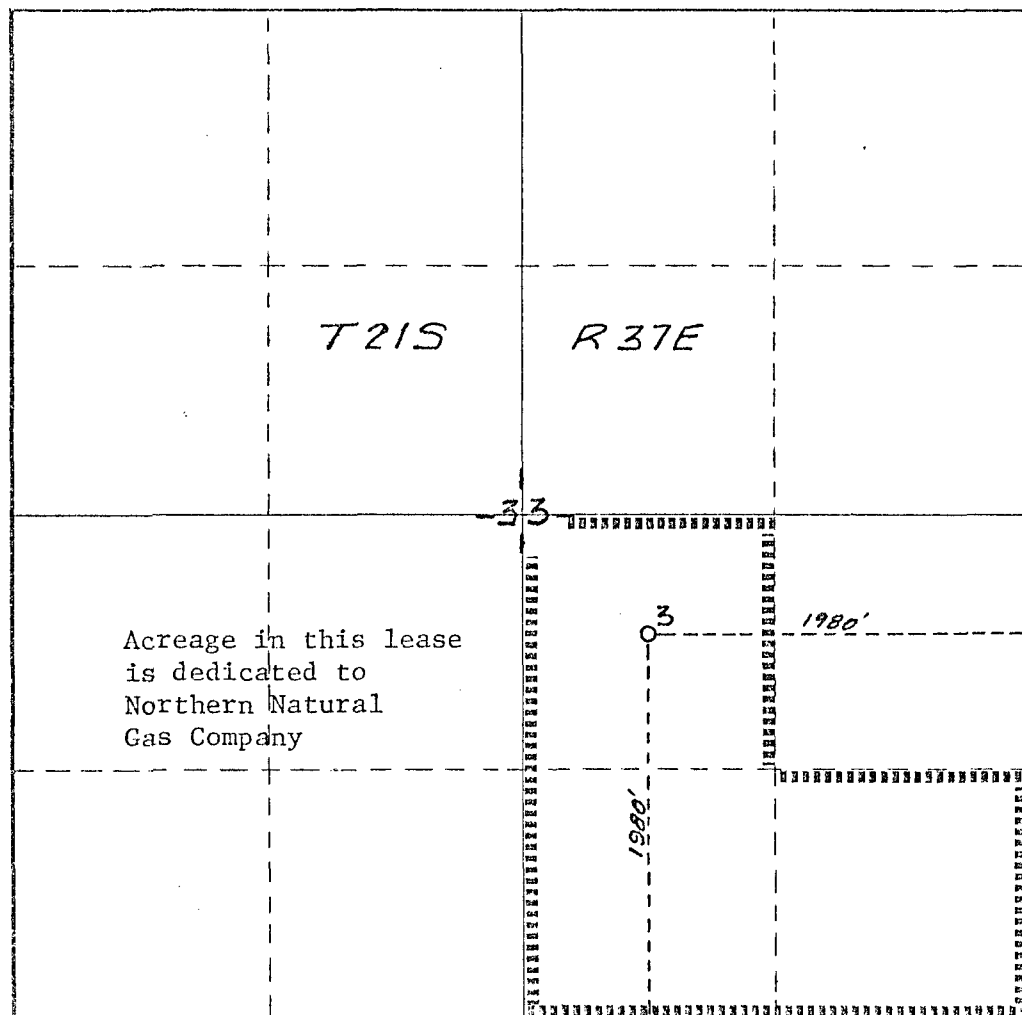
Operator Mobil Oil Corporation			Lease H. Corrigan		
Unit Letter J	Section 33	Township 21S	Range 37E	County Lea	
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line					
Ground Level Elev. 3448'	Producing Formation Yates-7 Rivers-Queen		Pool Undesignated		Dedicated Acreage: 120 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

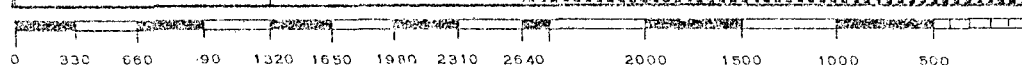
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. D. Bond
Name
A. D. Bond
Position **Regulatory Engineering Coordinator**
Company **Mobil Oil Corporation**
Date **April 21, 1977**

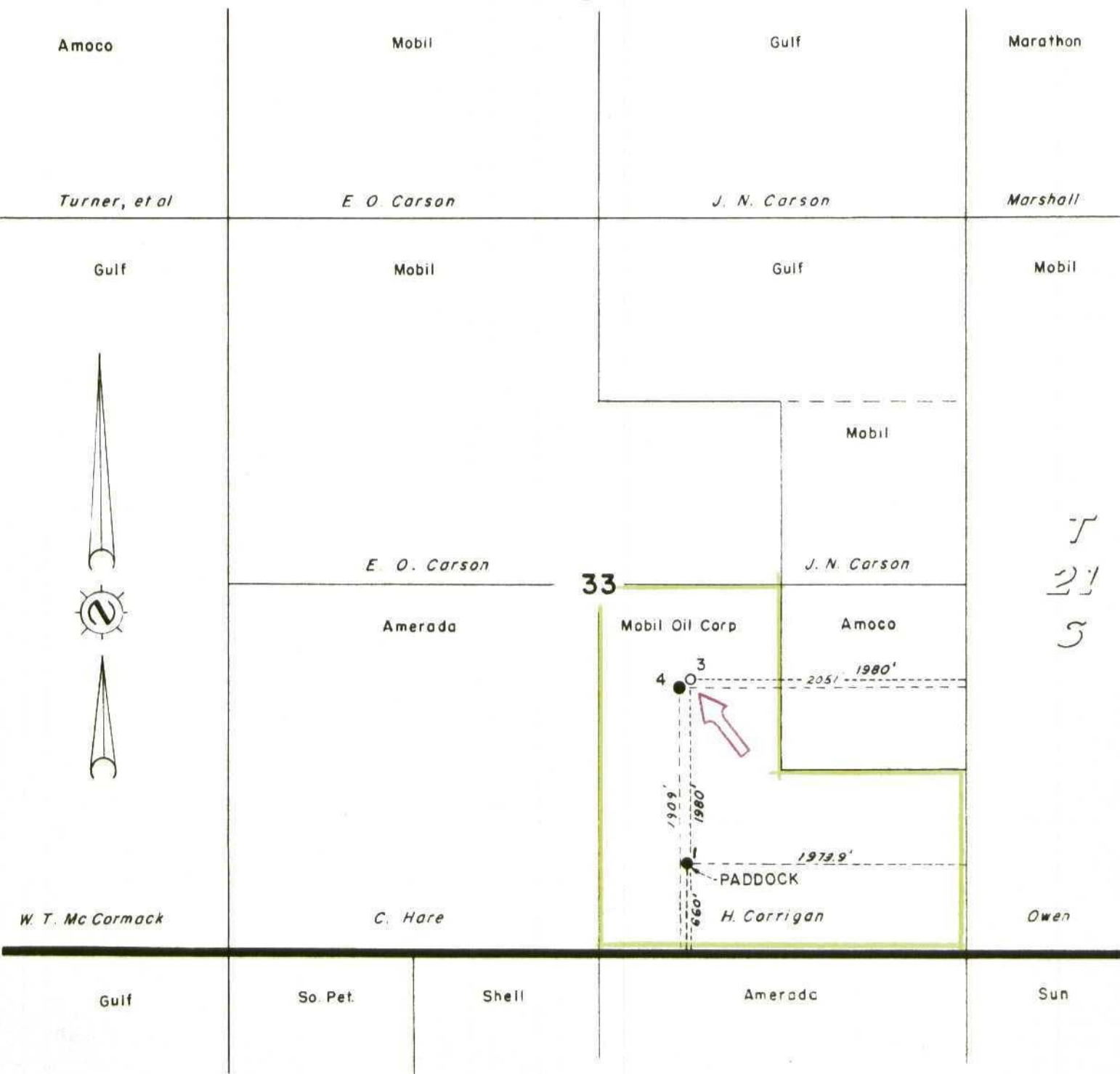
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer and/or Land Surveyor

Certificate No.



R 37 E



T
21
S

Reserve 200' Permit depth

Special Instructions

Date work is commenced 19 Supt.

Location approved by Plat by Surveyed by

THE STATE OF TEXAS
COUNTY OF HARRIS

I hereby certify that this plat truly represents conditions as they actually exist on this lease; that said plat which is drawn to the scale indicated hereon, is to the best of my knowledge true and correct; that it accurately shows said lease with all wells on same; that number and locations of said wells are as indicated hereon; and that this plat correctly reflects all pertinent and required data.

Mobil Oil Corporation
Houston E & P Division

LEASE H. Carrigan
WELL NO. DATE
DIVISION Houston LEASE NO. NM 693AthD
TOTAL ACRES IN LEASE 120 ACRES COVERED BY PLAT 120
DESCRIPTION W/2 SE/4 & SE/4 SE/4 Sec 33
T21S-R37E

Lea County, New Mexico

DRAWN T. Roy DATE 3-17-70 FIELD WANTZ - ABO, PADDOCK,
SCALE 1"=1000 FILE NO. 65 EUMONT QUEEN GAS