

NSP-1080

DOYLE HARTMAN

Oil Operator

SUITE 312

C & K PETROLEUM BUILDING
MIDLAND, TEXAS 79701

(915) 684-4011 — 684-7592

December 14, 1977

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: J. E. Kapteina

C 224 1977
NSP & location in
Set out for
1st Rule 5(c) 3
Jan 19, 1978

Re: Request for Non-Standard
Proration Unit and
Non-Standard Location
Etz. No. 1
W/2 NW/4 Section 7
T-25-S, R-37-E
Lea County, New Mexico

Gentlemen:

On December 14, 1977, I completed my Etz No. 1 well as a gas producer in the Jalmat Pool from the Yates and Seven Rivers formations between 2852-3198. The subject well is located 990' FNL and 990' FWL Section 7, T-25-S, R-37-E, Lea County, New Mexico. Since the total acreage dedicated to the subject well is less than the prescribed 640-acre spacing for the Jalmat (Gas) Pool, I am requesting that the NMOCC approve an 80-acre non-standard proration unit for the subject well consisting of the W/2 NW/4 Section 7.

Furthermore as indicated on the attached plat, the Etz No. 1 was drilled as a twin-producer to Atlantic Richfield Company's previously plugged Harrison "B" No. 1 located 660' FNL and 660' FWL of Section 7. In an effort to minimize any possible interference with the Harrison "B" No. 1 well bore during drilling and completion operations, the Etz No. 1 was moved 330 feet south and 330 feet east of the Harrison "B" No. 1 well site. Because the new wellsite is considered by the NMOCC to be a non-standard gas location, I also wish to request at this time approval from the NMOCC for a non-standard Jalmat (Gas) location for my Etz No. 1

Three copies of a plat showing the location of my well and the outline of the proposed spacing unit are enclosed.

Copies of this application and plat have also been sent to all offsetting operators. A list of these operators is as follows.

Phillips Petroleum Company
Phillips Building
Odessa, Texas 79761
Attn: E. M. Gorance

Continental Oil Company
P. O. Box 1959
Midland, Texas 79701
Attn: B. R. Marshall

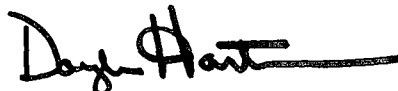
WECO Development Company
1100 Western Federal Savings Bldg.
718 17th Street
Denver, Colorado 80202

Maralo Incorporated
Box 801
Midland, Texas 79701
Attn: C. Evans

Dalport Oil Corporation
3471 First National Bank Building
Dallas, Texas 75202
Attn: W. L. Todd, Jr.

Tahoe Oil and Cattle Company
Box 7032
Midland, Texas 79703

Sincerely yours,

A handwritten signature in dark ink, appearing to read "Doyle Hartman", with a long horizontal flourish extending to the right.

DOYLE HARTMAN

DH/jj
Enclosures

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Etz

2. Name of Operator
Doyle Hartman

9. Well No.
1

3. Address of Operator
508 C & K Petroleum Building; Midland, Texas 79701

10. Field and Pool, or Wildcat
Jalmat

4. Location of Well
UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE OF SEC. 7 TWP. 25-S RGE. 37-E NMPM

11. County
Lea

15. Date Spudded 11-24-77 16. Date T.D. Reached 12-5-77 17. Date Compl. (Ready to Prod.) 12-15-77 18. Elevations (DF, RKB, RT, GR, etc.) 3179 RKB 19. Elev. Casinghead 3169

20. Total Depth 3535 21. Plug Back T.D. 3513 22. If Multiple Compl., How Many ---- 23. Intervals Drilled By -----> Rotary Tools 0-3535 Cable Tools ----

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion -- Top, Bottom, Name
Yates - Seven Rivers (2852 - 3198)

27. Was Well Cored
No

26. Type Electric and Other Logs Run
CDL-Neutron-GR, Forxo-Guard, GRN-CCL

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	28	282	12 1/4	325 sx	None
4 1/2	10.5	3535	7 7/8	775 sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3060	None

31. Perforation Record (Interval, size and number)
One shot each at: 2852, 2857, 2874, 2890, 2895, 2904, 2965, 2972, 2981, 3055, 3062, 3073, 3130, 3136, 3194, and 3198

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2851 - 3198	A/4000
2852 - 3198	SWF/50,000 + 80,000

33. PRODUCTION
Date First Production 12-13-77 Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 12-15-77 Hours Tested 24 Choke Size 24/64 Prod'n. For Test Period -----> Oil -- Bbl. --- Gas -- MCF 258 Water -- Bbl. --- Gas -- Oil Ratio ----
Flow Tubing Press. 62 Casing Pressure 130 Calculated 24-Hour Rate -----> Oil -- Bbl. ----- Gas -- MCF 258 Water -- Bbl. ----- Oil Gravity -- API (Corr.) -----

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
J. Gray

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Doyle Hartman TITLE Operator - Part Owner DATE 12-15-77

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

3 2 1977

I. Operator
Doyle Hartman
Address
508 C & K Petroleum Building; Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Etz	Well No. 1	Pool Name, including Formation Jalmat (Yates-Seven Rivers)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter D ; 990 Feet From The North Line and 990 Feet From The West Line of Section 7 Township 25-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 1384, Jal, New Mexico 88252	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When
		No 1-3-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'y.	Diff. Rest'y.
		X	X					
Date Spudded 11-24-77	Date Compl. Ready to Prod. 12-15-77	Total Depth 3535	P.B.T.D. 3513					
Elevations (DF, RKB, RT, GR, etc.) 3179 RKB	Name of Producing Formation Yates - Seven Rivers	Top Oil/Gas Pay 2845	Tubing Depth 3060					
Perforations 2852 - 3198 (Yates - Seven Rivers)			Depth Casing Shoe 3535					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4	8 5/8, 28#	282	325 sx					
7 7/8	4 1/2, 10.5#	3535	775 sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 258	Length of Test 24 hours	Bbls. Condensate/MMCF ----	Gravity of Condensate ----
Testing Method (pilot, back pr.) choke nipple	Tubing Pressure (Shut-in) 172 (FTP=62)	Casing Pressure (Shut-in) 130 (FCP=130 psi)	Choke Size 24/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Doyle Hartman

(Signature)

Operator - Part Owner

(Title)

12-15-77

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 1977

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

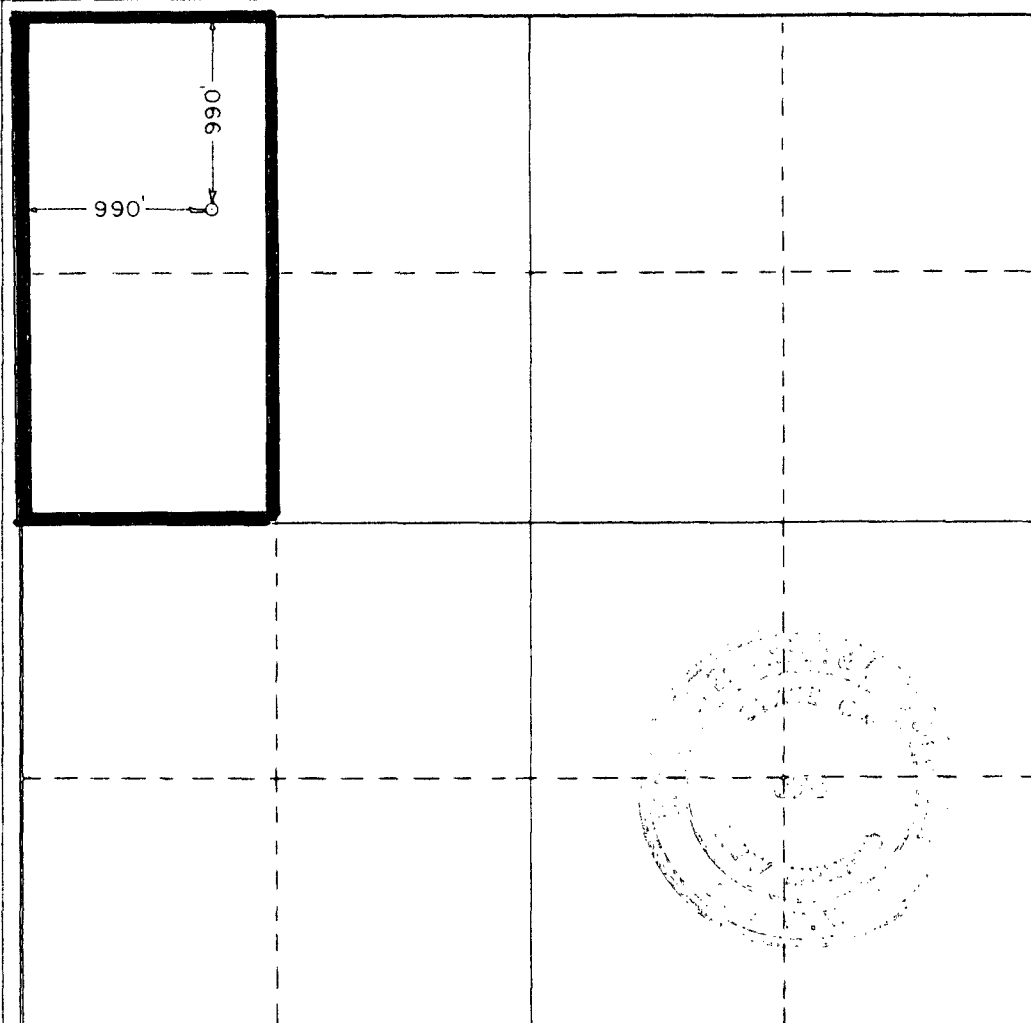
Operator Doyle Hartman			Lease E T Z			Well No. 1
Unit Letter D	Section 7	Township 25 South	Range 37 East	County El Paso	Date 20 1977	
Actual Footage Location of Well: 990 feet from the North line and 990 feet from the West line						
Ground Level Elev. 3169.4	Producing Formation Yates - Seven Rivers		Pool Jalmat (Gas)		Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Doyle Hartman

Name

Doyle Hartman

Position

Operator - Part Owner

Company

Individual

Date

12-15-77

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

October 20, 1977

Registered Professional Engineer and/or Land Surveyor

W. West

Certificate No.

676

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

No. 988385

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO		Albert Oil Corporation	
STREET AND NO.		471 First Nat'l Bank Bldg	
P.O., STATE AND ZIP CODE		Dallas, Texas 75202	
POSTAGE		\$	
CONSULT POSTMASTER FOR FEES			
OPTIONAL SERVICES			
RETURN RECEIPT SERVICE			
SHOW TO WHOM AND DATE DELIVERED			
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY			
TOTAL POSTAGE AND FEES		\$	
POSTMARK OR DATE			

No. 988384

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO		WEC Development Company	
STREET AND NO.		718 17th Street	
P.O., STATE AND ZIP CODE		Denver, Colorado 80202	
POSTAGE		\$	
CONSULT POSTMASTER FOR FEES			
OPTIONAL SERVICES			
RETURN RECEIPT SERVICE			
SHOW TO WHOM AND DATE DELIVERED			
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY			
TOTAL POSTAGE AND FEES		\$	
POSTMARK OR DATE			

No. 988387

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO		Tahoe Oil and Cattle Co.	
STREET AND NO.		Box 7032	
P.O., STATE AND ZIP CODE		Midland, Texas 79703	
POSTAGE		\$	
CONSULT POSTMASTER FOR FEES			
OPTIONAL SERVICES			
RETURN RECEIPT SERVICE			
SHOW TO WHOM AND DATE DELIVERED			
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY			
TOTAL POSTAGE AND FEES		\$	
POSTMARK OR DATE			

No. 988383

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO		Phillips Petroleum Company	
STREET AND NO.		Phillips Building	
P.O., STATE AND ZIP CODE		Odessa, Texas 79761	
POSTAGE		\$	
CONSULT POSTMASTER FOR FEES			
OPTIONAL SERVICES			
RETURN RECEIPT SERVICE			
SHOW TO WHOM AND DATE DELIVERED			
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY			
TOTAL POSTAGE AND FEES		\$	
POSTMARK OR DATE			

No. 988386

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO		Maralo Incorporated	
STREET AND NO.		Box 807	
P.O., STATE AND ZIP CODE		Midland, Texas 79701	
POSTAGE		\$	
CONSULT POSTMASTER FOR FEES			
OPTIONAL SERVICES			
RETURN RECEIPT SERVICE			
SHOW TO WHOM AND DATE DELIVERED			
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY			
TOTAL POSTAGE AND FEES		\$	
POSTMARK OR DATE			

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO		Continental Oil Company	
STREET AND NO.		P. O. Box 1959	
P.O., STATE AND ZIP CODE		Midland, Texas 79701	
POSTAGE		\$	
CONSULT POSTMASTER FOR FEES			
OPTIONAL SERVICES			
RETURN RECEIPT SERVICE			
SHOW TO WHOM AND DATE DELIVERED			
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY			
TOTAL POSTAGE AND FEES		\$	
POSTMARK OR DATE			

No. 988388

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO		El Paso Natural Gas Co.	
STREET AND NO.		600 Building of Southwest	
P.O., STATE AND ZIP CODE		Midland, Texas 79701	
POSTAGE		\$	
CONSULT POSTMASTER FOR FEES			
OPTIONAL SERVICES			
RETURN RECEIPT SERVICE			
SHOW TO WHOM AND DATE DELIVERED			
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY			
TOTAL POSTAGE AND FEES		\$	
POSTMARK OR DATE			

No. 988389

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO		El Paso Natural Gas Company	
STREET AND NO.		P. O. Box 1384	
P.O., STATE AND ZIP CODE		Jal, New Mexico 88252	
POSTAGE		\$	
CONSULT POSTMASTER FOR FEES			
OPTIONAL SERVICES			
RETURN RECEIPT SERVICE			
SHOW TO WHOM AND DATE DELIVERED			
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY			
TOTAL POSTAGE AND FEES		\$	
POSTMARK OR DATE			

OIL CONSERVATION COMMISSION
HOBBS DISTRICT

OIL CONSERVATION COMMISSION
BOX 2088
SANTA FE, NEW MEXICO

DATE December 20, 1977

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL X _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____
NSP X _____

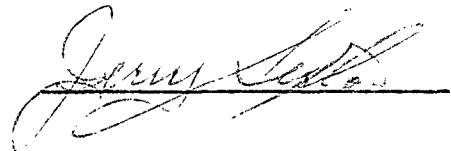
Gentlemen:

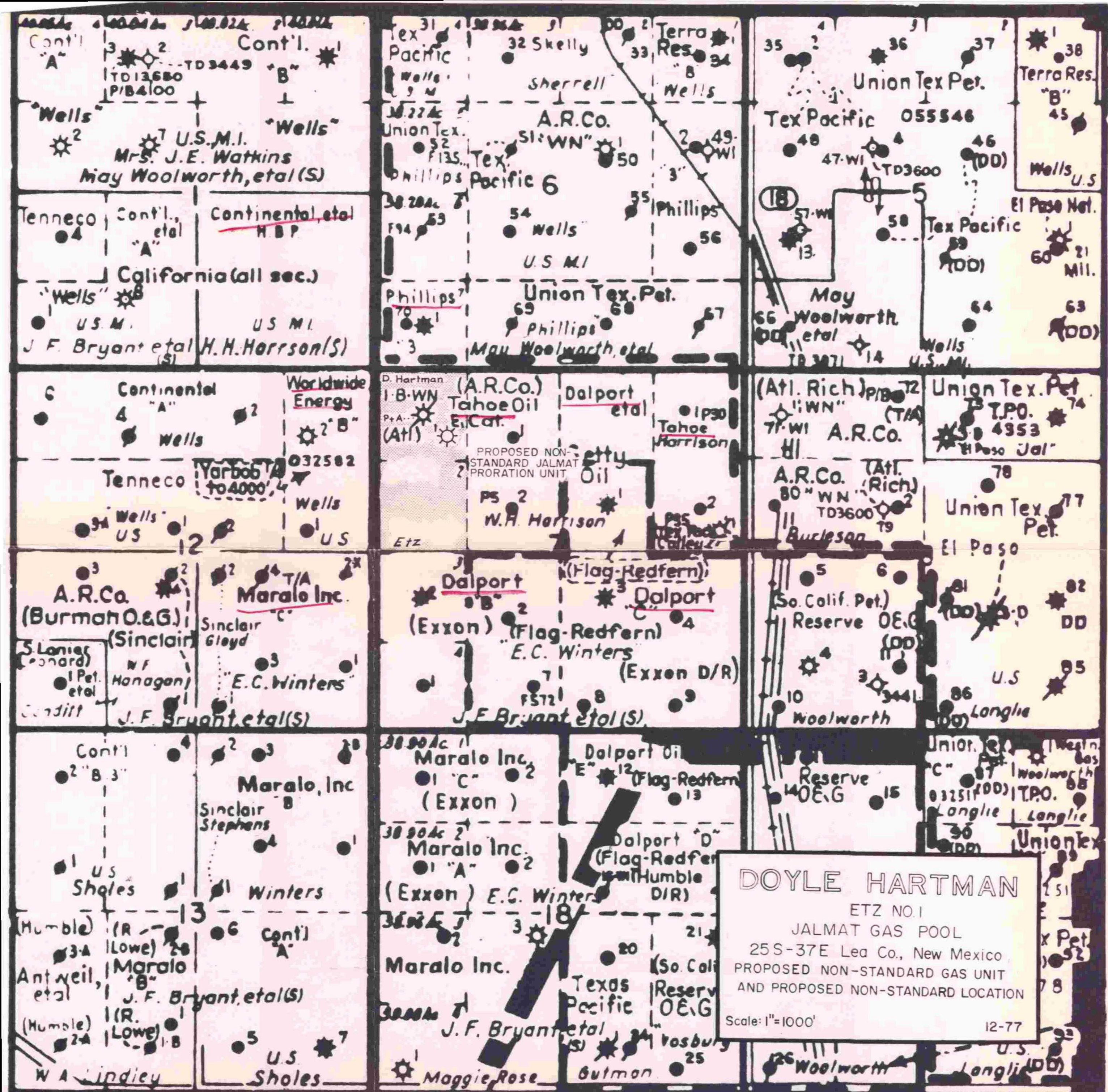
I have examined the application dated _____
for the Doyle Hartman Etz #1-D 7-25-37
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

O.K.----J.S.

Yours very truly,





OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

January 5, 1978

C
O
P
Y
Doyle Hartman
C & K Petroleum Building
Suite 312
Midland, Texas 79701

Re: Request for Non-Standard
Proration Unit and Well
Location, Etz No. 1,
Lea County, New Mexico

Dear Mr. Hartman:

The plat submitted with the subject application of December 14, 1977, showed Union Texas as the NE offset operator while there was no indication that they had been notified of your application as required. I called your office about this matter on December 21, 1977, but have so far received no response.

This application cannot be approved until this matter is clarified.

Very truly yours,

R. L. STAMETS
Technical Support Chief

RLS/fd