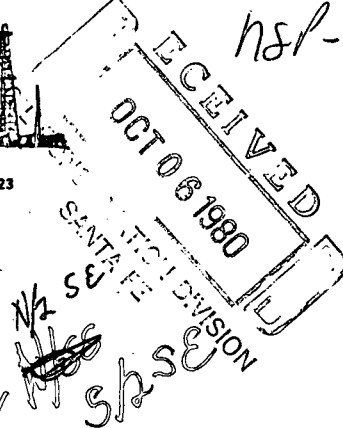


4 NSPs  
Rule 3 R-3179-A  
11-5-80



October 1, 1980



New Mexico Oil Conservation Division  
Energy and Minerals Dept.  
P O Box 2088  
Santa Fe, New Mexico 87501

Attn: Mr. J. D. Ramey

Re: Requested Non-Standard Proration Units  
Pyron Lease, SE $\frac{1}{4}$  Sec 10, S $\frac{1}{2}$ SW $\frac{1}{4}$  Sec 11,  
N $\frac{1}{2}$ NW $\frac{1}{4}$  Sec 14, T9S, R34E  
Lea County, New Mexico Vada-Penn Field

Gentlemen:

Layton Enterprises, Inc. holds an oil and gas lease on the captioned lands totaling 320 acres, more or less. Three plugged and abandoned wells are located on the lease as shown on the attached plat.

Our projected development program for this lease is as follows:

- will be objected to by R.L. Thornton*
1. Re-enter Well #1 located 660' FNL and 1830' FWL, Sec 14, T9S, R34E on a non-standard 80 acre proration unit.
  2. Re-enter Well #2 (formerly Superior Oil Co. Pyron #1) located 510' FSL & 1980' FWL Sec. 11, T9S, R34E on a non-standard 80 acre proration unit.
  3. Re-enter Well #3 (formerly BTA Odell #1) located 660' FSL and 1980' FEL, Sec 10, T9S, R34E on a non-standard 80 acre proration unit.
  4. Drill Well #4 at a point 1980' FSL and 660' FEL, Sec 10, T9S, R34E, on a non-standard 80 acre proration unit.

It should be noted that the order of the projected development is chronological by well numbers and may not be the actual order in which the work is eventually done.

We request approval of the aforementioned non-standard proration units on the basis of the following considerations:

1. That additional allowable advantage will not be gained because the reservoir is in a near depleted state and production volumes will be far below established unit allowable.
2. That all of the four non-standard units may reasonably be presumed to be productive of oil from the Vada-Pennsylvanian Pool and that the entire non-standard oil proration units can be efficiently and economically drained and developed by the aforementioned wells.
3. That approval of the subject application will afford us the opportunity to produce our just and equitable share of the oil in the Vada Pennsylvanian Pool, and will prevent waste and otherwise protect correlative rights.
4. That within the same contiguous reservoir there are areas with different pool designations where 40 acre or 80 acre proration units have always been standard.
5. That a precedent of 80 acre proration unit in the Vada Pennsylvanian Pool has been previously established with the granting of such by Order No. R-6000 in Case No. 6527, such unit located within one mile of the area covered by this application.

Attached are plats of the lease, the surrounding area, and a list of offset operators or mineral owners to whom copies of this application have been sent by certified mail.

Very truly yours,

LAYTON ENTERPRISES, INC.

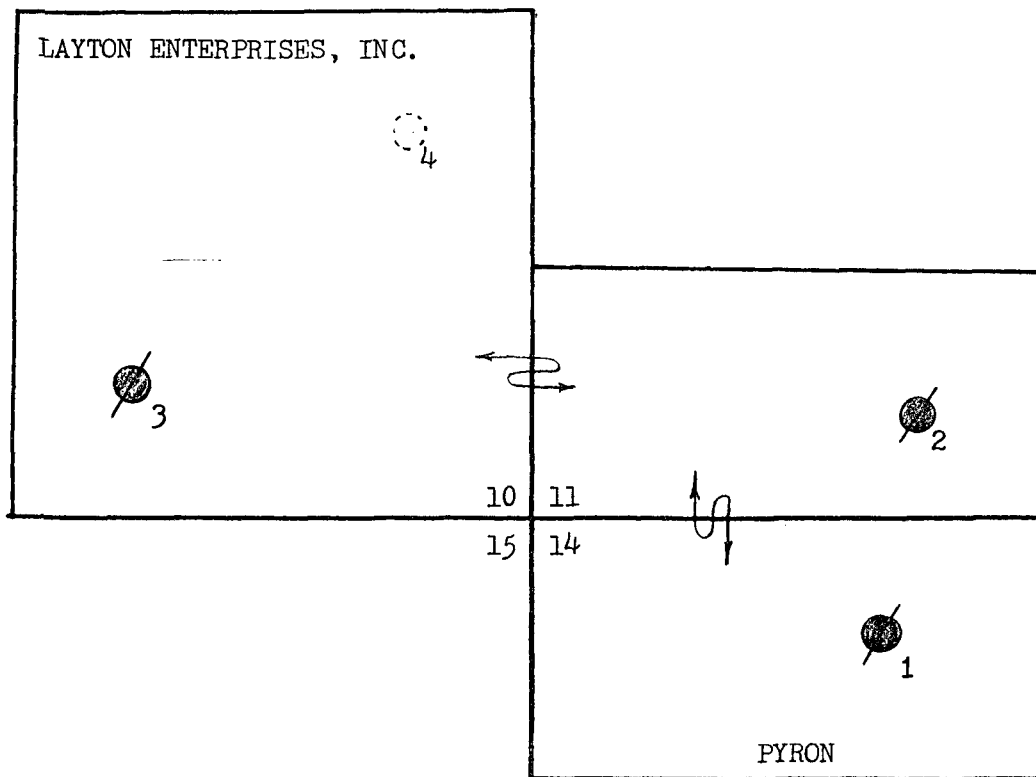
*Donald R. Layton*  
Donald R. Layton  
President

DRL/11

Attachments (3)

R 3 4 E

T  
9  
S



0 1000 2000

[illegible]

Tenneco Oil  
6800 Park Ten Blvd. Suite 200 North  
San Antonio, Texas 78213

Maurice L. Brown Co.  
Crossroads, New Mexico 88114

United States Geological Survey  
Box 1157  
Hobbs, New Mexico 88240

Mattie Price  
P O Box 13  
Tatum, New Mexico 88267

R. L. Thornton  
1920 Commerce Bldg.  
Ft. Worth, Texas 76102

John Wooley et al  
S. Star Route  
Box 42B  
Portales, New Mexico 88130



# Robert L. Thornton Company

1920 Commerce Bldg. • Fort Worth, Texas 76102 • 817/870-1216

October 21, 1980

New Mexico Oil Conservation Division  
Energy and Minerals Dept.  
P.O. Box 2008  
Santa Fe, N.M. 87501

Attn: Mr. Dan Nutter  
Mr. J. D. Ramey

RE: Requested Non-Standard Proration  
Unit, Lea Co., N.M., N $\frac{1}{2}$ NW $\frac{1}{4}$  Sec 14,  
T9S. R34E, N.M.P.M.

Dear Mr. Nutter:

In a letter to the N.M. Oil Conservation Division dated October 1, 1980, Mr. Donald R. Layton requested that a non-standard 80 acre proration unit be allowed with respect to the N $\frac{1}{2}$ NW $\frac{1}{4}$  Section 14, T 9S, R 14E, N.M.P.M.

I am the owner of the 80 acre tract S $\frac{1}{2}$ NW $\frac{1}{4}$  of the same section. It is my contention that the allowance of the formation of this proposed non-standard proration unit may adversely affect my position.

Therefore, I hereby request that a hearing on the Layton application be held to determine the relative merits of approval or denial of the request in concern.

It is my understanding that at this time, this request is the only action necessary by myself to initiate this hearing and that no reasons need be stated at this time. If this impression is incorrect please advise me of such.

I would also like it understood that my action is only in regard to this one 80 acre tract, and I do not at this time feel my position would be jeopardized by the formation of the other three non-standard proration units requested by Mr. Layton and therefore do not object to administrative procedures for their approval.

Thank you very much for your attention to this matter. I shall be awaiting notification of the proposed hearing date.

Very truly yours,

Robert L. Thornton

cc: Layton Enterprises, Inc.  
Attn: Donald R. Layton

## Oil Properties