

EXXON COMPANY, U.S.A.  
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702



NSP-1232

PRODUCTION DEPARTMENT  
MIDCONTINENT DIVISION

January 9, 1981

Request for Approval on  
Non-Standard Gas Unit  
Ryan Federal, Well No. 1  
Eddy County, New Mexico

NSP-1232  
Permsy Variation for  
Immediate

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Mr. Joe Ramey

Gentlemen:

Please grant administrative approval without notice and hearing for a non-standard gas unit under the provisions of Rule 104 D II for the above well. This request is necessitated by a variation in the legal subdivision of the U. S. Public Land Surveys.

The west half of Section 30, T16S, R29E, Eddy County, New Mexico, contains only 262.4 acres. Attached is a copy of the Application for Permit to Drill with plat.

Very truly yours,

Melba Knipling

Melba Knipling  
Proration Specialist

MK/ch

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

OIL CONSERVATION

JAN 12 1981

5. LEASE DESIGNATION AND SERIAL NO.  
NM-9987  
6. MINERAL ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Ryan Federal  
9. WELL NO.  
10. FIELD AND POOL, OR WILDCAT  
Wildcat  
11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
Sec. 30, T16S, R29E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK

b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
Exxon Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
 At surface 1980' FNL and 1175' FWL of Section  
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
16.5 miles East of Artesia

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1175'  
 16. NO. OF ACRES IN LEASE 1448.11  
 17. NO. OF ACRES ASSIGNED TO THIS WELL 262.4

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None  
 19. PROPOSED DEPTH 10,600'  
 20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) Later  
 22. APPROX. DATE WORK WILL START\* February 9, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	350	250 sx +
12 1/4"	8 5/8"	24#	1600	600 sx +
7 7/8"	5 1/2"	14#, 15.5, 17 & 20#	10400	1500 sx +

Gas is not dedicated to a purchaser.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Melba Knippling TITLE Proration Specialist DATE 1-7-81

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Exxon Lse. No. \_\_\_\_\_

NEW MEXICO OIL CONSERVATION COMMISSION

State Lse. No. \_\_\_\_\_

WELL LOCATION AND ACREAGE DEDICATION PLAT

Federal Lse. No. \_\_\_\_\_

All distances must be from the outer boundaries of the Section.

RECEIVED  
JAN 12 1981  
OIL CONSERVATION DIVISION  
SANTA FE

Form C-102  
Supersedes C-128  
Effective 1-1-65

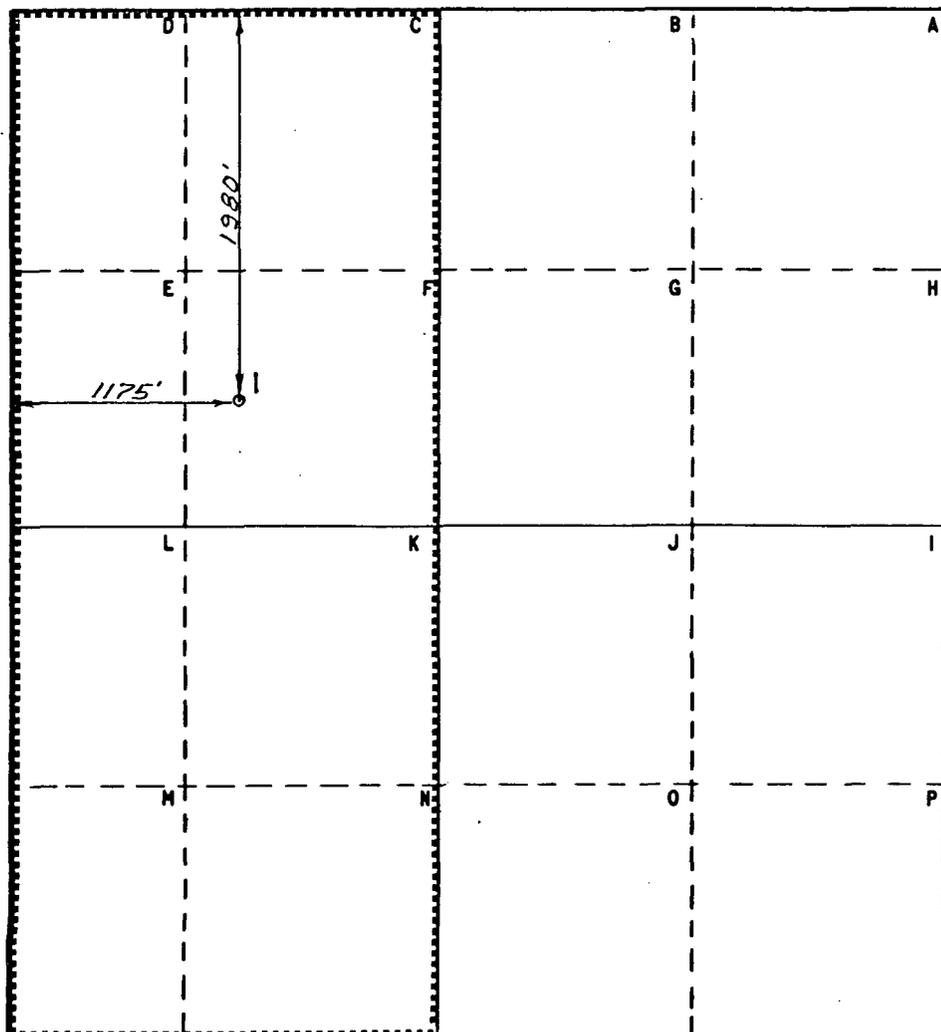
Operator Exxon Corporation		Lease Ryan Federal			Well No. DIVISION
Unit Letter F	Section 30	Township 16 S	Range 29 E	County Eddy	
Actual Footage Location of Well: 1980 feet from the North line and 1175 feet from the West line					
Ground Level Elev:	Producing Formation Pennsylvanian		Pool Wildcat		Dedicated Acreage: 262.4 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*Melba Lupton*  
Position  
Proration Specialist

Company Exxon Corporation  
Box 1600 Midland, Texas

Date  
1-7-81

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
1-6-81

Registered Professional Engineer and/or Land Surveyor  
*H. S. Hesterfeld*

Certificate No.  
1382

