## S. P. YATES

OIL OPERATOR AND PRODUCER

YATES BUILDING - 207 SOUTH 4TH STREET

ARTESIA. NEW MEXICO - 88210

February 4, 1982

New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Dick Stamets

Non-Standard Proration Unit se/4 Sec 4 Southeast Chaves Queen Gas

S. P. Yates Holder Federal No. 1

660' FSL, 1980' FEL Section 4-13S-31E

Chaves County, New Mexico

Gentlemen:

The referenced well was spudded 11-29-64 and completed as a gas well 2-10-65 (recompleted 9-9-68) at 2615-2633' in the Queen formation. A copy of U.S.G.S. Form 9-330 "Well Completion or Recompletion Report" and Form C-102, with plat, are attached. We have now hooked up the well for sale of the gas to TUCO, Inc.

It is our understanding the special rules for the Southeast Chaves Queen Gas area were first proposed and adopted in November, 1972 (Order No. R-4435) which set the standard spacing unit of 320 acres. Since this well was completed prior to the date of the spacing unit order, we are requesting that we be allowed to produce under a nonstandard proration unit of 160 acres, as shown on the attached plat. We are requesting an administrative approval under Rule 3 of Order No. R-4435.

We have sent notice of our intentions and a request for waiver to both offset operators and the other working interest owners in the S/2 of Section 4 of that same section. A list of offset operators and a copy of the letter with return receipt are attached.

Yours truly,

Peyton Yates

Peyton Yates/lb

PY: lab

enclosurQL CONSERVATION DIVISION SANTA FE

P.S. We have also enclosed waivers that have already been returned. The remaining waivers will be forwarded as soon as possible.

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN DUPLIC ...

Form approved. Budget Bureau No. 42-R855.5.

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(See other instructions on reverse side) 5. LEASH DESIGNATION AND SERIAL NO.

NM 015807
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b. TYPE OF COM	PLETION:	DEEP-	PLUG [	DIFF	. —					S. FARM OR	7 D 4 C 17	NA NA W
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At top prod. int	terval repor	ted below	Same							Sec. 4	-T13	3S-R31E
At total depth	Same					•				NMP		
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# NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or beth, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Nederal or Indian land should be described in accordance with Federal requirements.

Consult local State

or Federal office for specific instructions.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Gement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

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All distances must be from the outer boundaries of the Section

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### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be from	n the outer boundaries of	the Section.	
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# NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section. ; erator Well No. Lease 1 S. P. YATES Holder Federal 'nit Letter Section Township County 13 South 31 East Chaves 0 A tual Postage Location of Well: 1980 660 South East feet from the line and feet from the Jound Level Elev. Producing Formation Pool Dedicated Acreage: Wildcat Queen 160 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes ] No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION R |31E I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. OIL CONSCINATION DIVISI I SANTA FE Juanita Góodlett Position Engineering Secretary Company S. P. Yates January 21, 1982  $\overline{13}$ I hereby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. REFER TO ORIGINAL PLAT Date Surveyed 11980' Registered Professional Engineer and/or Land Surveyor

660

1320 1650

1980 2310

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Certificate No.

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. relator 1 Holder Federal S. P. YATES Unit Letter Section Township County 13 South Chaves 31 East 0 Actual Footage Location of Well: 1980 South East feet from the feet from the Ground Level Elev. Producing Fermation Pool Dedicated Acreage: Wildcat 160 Queen Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION R |31E I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. SANTA FE Juanita Góodlett Position Engineering Secretary Company S. P. Yates January 21, 1982 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. REFER TO ORIGINAL PLAT Date Surveyed 1980' Registered Professional Engineer and/or Land Surveyor Certificate No.

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# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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relater S. P.	YATES	1_	ease Hold	er Federal	Well No.
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## S. P. YATES

OIL OPERATOR AND PRODUCER

YATES BUILDING - 207 SOUTH 4TH STREET

ARTESIA, NEW MEXICO - 88210

January 14, 1982

TO: WORKING INTEREST OWNERS IN E/2 OF SECTION 4
AND ALL OFFSET OPERATORS

Re: Non-Standard Proration Unit Southeast Chaves Queen Gas

S. P. Yates

Holder Federal No. 1 Section 4-13S-31E

Chaves County, New Mexico

Gates/lb

#### Gentlemen:

As an offset operator to the subject well, you are hereby notified of our intention to request approval of non-standard proration unit of 160 acres in order to produce the well. The request for approval is being handled under the format set out by Order No. R-4435 dated November 13, 1972, which sets special rules for the Southeast Chaves Queen Gas area in Chaves County, New Mexico. The rules were adopted in November of 1972. The subject well was completed in February of 1965 prior to the hearing concerning the special area rules, which set 320-acre spacing.

We respectfully request your consent to our application for the non-standard 160-acre proration unit. If you are in consent, please so indicate by signing the attached statement and returning it to myself at the above address. If you have any questions concerning this matter, please call me collect.

Yours truly,

Payton Vates

enclosures

UIL OUNGLAVATION DIVISION SANTA PY: lab

P.S.: Attached is a land ownership plat which locates the well.

#### OFFSET OPERATORS

#### Holder Federal No. 1

Gulf Oil Company
P. O. Box 1150
Midland, Texas 79701

Anadarko
P. O. Box 2497
Midland, Texas 79702

Aminoil
P. O. Box 10525
Midland, Texas 79702

Mr. B. J. Graham P. O. Box 7037 Midland, Texas 79701

Mr. George Williams 207 W. Avenue B Lovington, New Mexico 88260

......R. Con plete frems 1, 2, and 3. Ad I your address in the "7. DTURN TO" stace on reverse. 1. The following service is requested (check one.) Show to whom and date delivered..... D Show to whom, date and address of delivery.... ☐ RESTRICTED DELIVERY Show to whom and date delivered... ☐ RESTRICTED DELIVERY. Show to whom, date, and address of delivery.\$. (CONSULT POSTMASTER FOR FEES) ARTICLE ADDRESSED TO: 3. ANTICLE DESCRIPTION: REGISTERED NO. CERTIFIED NO. INSURED NO. (Always obtain signature of addressee or agent) I have received the article described above. SIGNATURE DAddressee. ADDRESS (Complete only if requ CLERK'S UNABLE TO DELIVER BECAUSE: INITIALS ☆GPO: 1979-300-459

PS Form	SENDER: Complete items 1, 2, and 3.  Add your address in the "RETURN TO" space on reverse.
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	☐ RESTRICTED DELIVERY,
	Show to whom, date, and address of delivery.\$
ļ	(CONSULT POSTMASTER FOR FEES)
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The undersigned hereby gives written consent to the proposal of S. P. Yates to form a non-standard 160-acre proration unit for the following well in order to produce the well from the Queen Gas formation under New Mexico Oil Conservation Division Order No. R-4435, Southeast Chaves Queen Gas area special rules.

S. P. Yates Holder Federal No. 1 Section 4-13S-31E Chaves County, New Mexico

Approved by <u>C. F. Kalteyer</u> for <u>Gulf Oil Corporation</u>

Chief Proration Engineer
this <u>26</u> day of January, 1982.

Extalleyer.

The undersigned hereby gives written consent to the proposal of S. P. Yates to form a non-standard 160-acre proration unit for the following well in order to produce the well from the Queen Gas formation under New Mexico Oil Conservation Division Order No. R-4435, Southeast Chaves Queen Gas area special rules.

S. P. Yates Holder Federal No. 1 Section 4-13S-31E Chaves County, New Mexico

Approved by Michael R. Goode, Division Landman for Anadarko Production Company this 19th day of January, 1982.

The undersigned hereby gives written consent to the proposal of S. P. Yates to form a non-standard 160-acre proration unit for the following well in order to produce the well from the Queen Gas formation under New Mexico Oil Conservation Division Order No. R-4435, Southeast Chaves Queen Gas area special rules.

S. P. Yates
Holder Federal No. 1
Section 4-13S-31E
Chaves County, New Mexico

Approved by

this day of January, 1982.

for

Beef Halum

The undersigned hereby gives written consent to the proposal of S. P. Yates to form a non-standard 160-acre proration unit for the following well in order to produce the well from the Queen Gas formation under New Mexico Oil Conservation Division Order No. R-4435, Southeast Chaves Queen Gas area special rules.

S. P. Yates Holder Federal No. 1 Section 4-13S-31E Chaves County, New Mexico

Approved by <u>florge billiams</u> for this <u>st</u> day of <del>January</del>, 1982.

Jeonge Hi Williams