DEC 1 3 1982

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ALPHA TWENTY-ONE PRODUCTION COMPANY

POST OFFICE BOX 1206 JAL, NEW MEXICO 88252

505/395-3056

December 3, 1982

Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Joe D. Ramey, Director

RE: Application for a 640 acre non-standard gas proration unit, Eumont Gas Pool, comprising the N 1/2 of the NW 1/4 of Section 20, T-19-S, R-37-E, Lea County, New Mexico.

Mr. Ramey:

Alpha Twenty-One Production Company hereby makes an application for approval of a 640 acre non-standard gas proration unit in the Eumont Gas Pool comprising the N 1/2 of the NW 1/4 of Section 20, T-19-S, R-37-E, Lea County, New Mexico, and in support thereof states the following facts:

- Alpha Twenty-One Production Company has acquired from Getty Oil Company, in the form of a farm out, the N 1/2 of the NW 1/4 of Section 20, T-19-S, R-37-E of Lea County, New Mexico (80 acres).
- 2. The proposed non-standard gas proration unit will meet the requirements of Rule 5 (C) of the Oil Conservation Commission Order No. R-1670 as follows:
 - a. The proposed non-standard proration unit consists of less acreage than a standard proration unit.
 - b. The non-standard gas proration unit consists of contiguous quarter-quarter sections.
 - c. The non-standard gas proration unit lies wholly within a single governmental section in the Eumont Gas Pool with 640 acrestandard proration units.

- d. The entire non-standard gas proration unit may reasonably be presumed to be productive of gas from the applicable gas pool.
- e. The length or width of the non-standard gas proration unit does not exceed 5,280 feet in pools with 640 acre standard proration units.
- f. By copy of this letter of application, all operators owning interest in the section in which the proposed non-standard gas proration unit is located and all operators within 1500 feet of the proposed unit well are notified by registered mail of the intent of Alpha Twenty-One Production Company to form the proposed non-standard gas proration unit.

In view of the existence of the facts herein stated and compliance with the provisions of Rule 5 (C) of the Oil Conservation Commission's Order No. R-1670, Alpha Twenty-One Production Company requests that the Director of the Commission approve the above described non-standard gas proration unit.

Respectfully submitted,

ALPHA TWENTY-ONE PRODUCTION COMPANY

Michael D. Oney

Drilling Superintendent

Registered Mail - Return Receipt Requested:

Amerada Hess Corporation P. O. Box 840 Seminole, Texas 79361 Attn: George Garrett

Conoco, Incorporated P. O. Box 460 Hobbs, New Mexico 88240 Attn: Mark Mosley Gulf Oil Corporation P. O. Box 670 Hobbs, New Mexico 88240 Attn: R. D. Pitre

Shell Oil Company
P. O. Box 1950
Hobbs, New Mexico 88240
Attn: Welton Moore

Getty Oil Company
P. O. Box 1231
Midland, Texas 79702
Attn: L. R. Hall

Grace Petroleum Company P. O. Drawer 2358 Midland, Texas 79702 Attn: Buddy Knight

cc: Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

Bob Lansford Alpha Twenty-One Production Company

Alpha Twenty-One Production Company P. O. Box 1206
Jal, New Mexico 88252

MDO/bfm

Texaco, Incorporated P. O. Box 728 Hobbs, New Mexico 88240 Attn: John V. Gannon

Wiser Oil Company P. O. Box 2467 Hobbs, New Mexico 88240 Attn: Bill D. Singletary

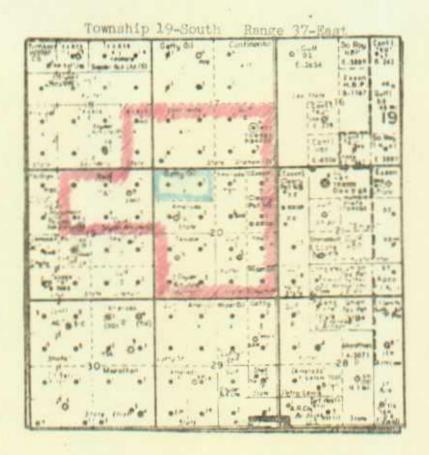
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Firm C-102 Supersedes C-128 Effective 1-1-65

WELL LOCATION AND ACREAGE DEDICATION PLAT

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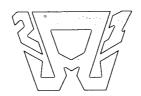


ALPHA TWENTY-ONE PRODUCTION COMPANY JAL OFFICE Scale 1"=4000"

Plat accompanying application for 640-scre Non-Standard Gas Unit (Eumont Gas Pool)

Alpha 21-Getty Farm Out-80 acres

Blue-Alpha 21 Lease acreage Red-Offset Operators notified



ALPHA TWENTY-ONE PRODUCTION COMPANY

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December 20, 1982

Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Joe D. Ramey, Director

RE: Application for non-standard gas proration unit, Eumont Gas Pool, comprising the N 1/2 of the NW 1/4 of Section 20, T-19-S, R-27-E, Lea County, New Mexico.

Mr. Ramey:

In reference to our letter dated December 3, 1982, we wish to correct an error.

The letter stated Alpha Twenty-One Production Company was applying for a 640 acre non-standard gas proration unit. The letter should have stated, Alpha Twenty-One Production Company was applying for an 80 acre non-standard gas proration unit.

All offset operators involved in this matter have been notified of the error.

We are sorry for any inconvenience this may have caused. Please accept our apology.

Sincerely yours

Michael D. Oney

Drilling Superintendent

CONSERVATION DIVISION

SANTA FE

MDO/bfm

Amerada Hess Corporation P. O. Box 840 Seminole, Texas 79361 Attn: George Garrett

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