

O'L CONSERVATION DIVISION

SANTA FE

Getty Oil Company

Central Exploration and Production Division

P.O. Box 730 Hobbs, NM 88240

January 17, 1983

State of New Mexico Energy and Minerals Department Oil Conservation Division P.O. Box 2088 Sante Fe, New Mexico 87501

Attention: Mr. Joe Ramey

Gentlemen:

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It is requested that a non-standard gas proration unit and prorated gas allowable be granted and assigned to our S.J. Sarkeys, Well No. 1, located in the Tubb Gas Pool.

- S.J. Sarkeys Well No. 1, located in Unit E, Section 26, T-21S, R-37E, Lea County, and S.J. Sarkeys Well No. 4, located in Unit F, Section 26, T-21S, R-37E, Lea County, were both assigned to the same 160 acre gas proration unit consisting of the NW/4 of Section 26, T-21S, R-37E. Due to the reclassification of S.J. Sarkeys Well No. 4 from a gas well to an oil well on 1-1-83, it is necessary to make this application for a non-standard gas proration unit for the S.J. Sarkeys Well No. 1.
- S.J. Sarkeys Well No. 1 was orginally drilled as an oil well and is on an orthodox location of 1980' FNL and 660' FWL. We respectively request that a NSP of 120 acres be created and dedicated to this well. The NSP will consist of the NE/4 of the NW/4, the NW/4 of the NW/4, and the SW/4 of NW/4 of Section 26, T-21S, R-37E, Unit Letters C,D, and E.

The proposed unit will not conform to the regulatory requirement of 160 dedicated acres and it is therefore requested that a prorated allowable be granted. The entire proposed unit may be reasonably presumed to be productive of gas. Copies of this application have been furnished by Certified Mail to all Offset Operators.

Yours Truly,

Dale R. Crockett Area Superintendent

DBW/el

Attachments

cc: NMOCD-Hobbs:

Offset Operators

Rick Butler-Getty Gas Plant

Mr. Larry Hall-Midland

0+5-NMOCD-Hobbs 1-File 1-EngraDW

1320 1650

1980 2310 2640

2000

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128

and/or Land Surveyor

Certificate No.

WELL LOCATION AND ACREAGE DEDICATION PLARN 21 1-Foreman CRM Effective 1-1-65 Woods Midland All distances must be from the outer boundaries of the Section NSERVATION DIVISION Operator SANTA FE Getty Oil Company S.J. Sarkeys Township 21S Range 37E Section Unit Letter County 26 Lea Actual Footage Location of Well: 1980 660 North West feet from the line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: Tubb Oil & Gas 3389 G.L. Tubb 120 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_ Mes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the 1980' Dale R. Crockett Position Area Superintendent #1 📞 | Getty Oil Company January 17,1983 26 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer

1-H.O. Woods Midland

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## NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT 2 1983 1-Foreman CRM

Form C-102 Supersedes C-128 Effective 1-1-65

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Atlantic Richfield Company P.O. Box 1710 Hobbs, NM 88240

Acoma Oil Corporation 812 Continental Life Bldg. Fort Worth, Texas 76102

Continental Oil Co.
Box 460
Hobbs, NM 88240

Exxon Company U.S.A. 1700 W Broadway Andrews, TX 79714

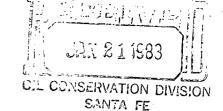
Gulf Oil Corporation P.O. Box 670 Hobbs, NM 88240

Harper Oil Company 904 Hightower Bldg. Oklahoma City, OK. 73102

Shell Oil Company P.O. Box 1950 Hobbs, NM 88240

Sun Exploration & Production Co. Box 1861 Midland, TX 79702





Getty Oil Company

Central Exploration and Production Division

P.O. Box 730 Hobbs, New Mexico 88240

January 17, 1983

Gentlemen:

## Proposed Non-Standard Proration Unit For Our S.J. Sarkeys No. 1.

In order to satisfy certain rules relating to proration units in the Tubb Oil and Gas Pool, we are required to furnish each Offset Operator, by Certified Mail, a copy of our request to the NMOCD for administrative approval of Non-Standard Proration Units. Accordingly, we are attaching a copy of our request recently submitted to the NMOCD.

If you have no objection to the proposed Non-Standard Proration Unit, please signify your approval by signing the Ballot below and return it to us at your earliest convenience. If no objection is entered within 30 days. The NMOCD Division Director may act upon this proposal.

Yours truly,

Dale R. Crockett Area Superintendent

PBU) DBW/el cc/file

APPROVED:
COMPANY:
DATE: