

Release ~~May~~ June 13, 1985

B4 DEC

Houston Division
Production Operations, United States



**Marathon
Oil Company**

P.O. Box 2409
Hobbs, New Mexico 88240
Telephone 505/393-7106

*NSP-1460
RUE-104 (II)
and Rde 500
R-1670*

May 3, 1985

Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

Re: Non-Standard Gas Unit, W. S. Marshall "B"
Well No. 4, Lea County New Mexico

*Blinebry Gas Pool
120 acres - crossing
W/2 SW/4, SE/4 SW/4.*

Dear Sir:

*Note: #4 is a Blundace gas well
Location.*

Marathon Oil Company requests administrative approval for a non-standard gas unit of 120 acres for the above referenced well. The W. S. Marshall "B" Well No. 4 is a dual Drinkard gas - Blinebry gas. Approval is requested for the Blinebry formation. This well is located 1980 FSL and 660 FWL, Unit L, Sec. 27, T21S, R37E, Lea County, New Mexico. Production from this Blinebry zone averages 55 MCFD.

In April, 1985 the W. S. Marshall "B" Well No. 9 was recompleted from the Wantz Abo to the Blinebry. Its location is 2310 FSL, and 1650 FWL, Unit K, Sec. 27, T21S, R37E, Lea County, New Mexico. It is requested that Well No. 4 be assigned 120 acres and Well No. 9 40 acres.

Enclosed are copies of the C - 102's for the two wells in question. Also enclosed are copies of the receipt's for the registered letters sent to all offset operators as well as a copy of the letter. Marathon Oil Co. owns a 100% working interest in this quarter section.

If you desire any further information please contact this office. Thank you.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Tom F. Zapatka'.

Thomas F. Zapatka
Production Engineer

TFZ/rmt

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

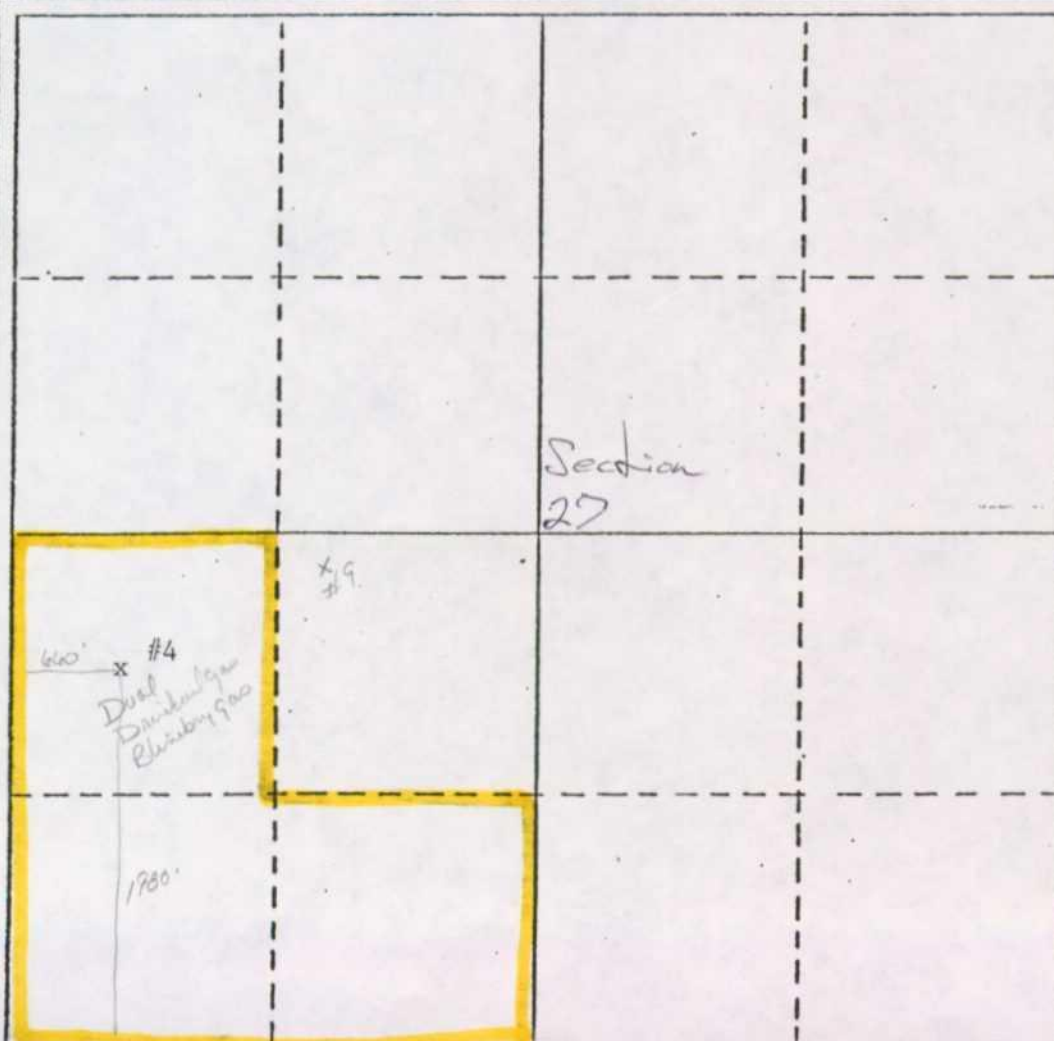
Operator Marathon Oil Company		Lease W. S. Marshall "B"		Well No. 4
Unit Letter L	Section 27	Township 21S	Range 37E	County Lea
Actual Footage Location of Well:				
1980 feet from the South line and		660 feet from the West line		
Ground Level Elev. 3415	Producing Formation Drinkard/Blinebry	Pool Blinebry	Dedicated Acreage: 120 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Thomas F. Zaparka

Position

Production Engineer

Company

Marathon Oil Company

Date

April 24, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

All distances must be from the outer boundaries of the Section.

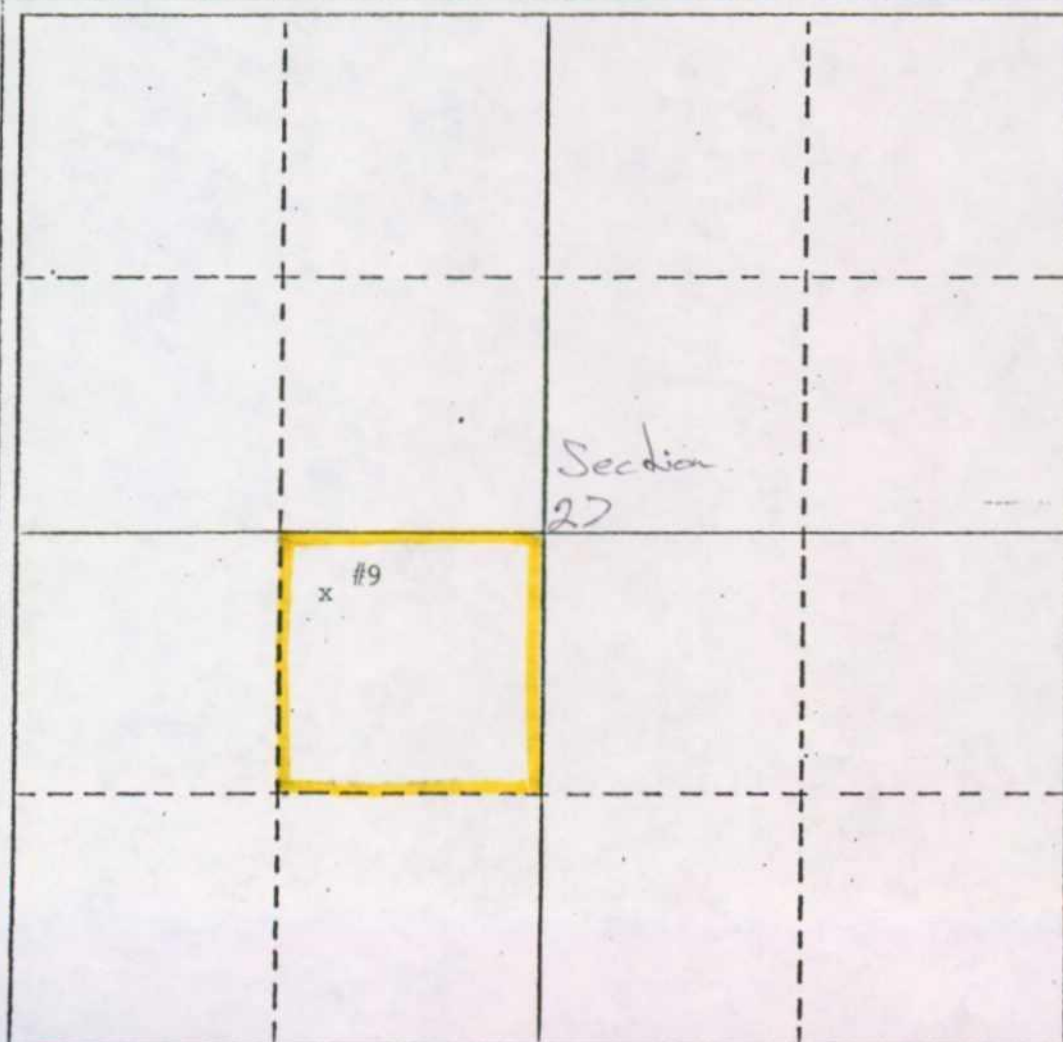
Operator Marathon Oil Company			Lease W. S. Marshall "B"		Well No. 9
Unit Letter K	Section 27	Township 21S	Range 37E	County Lea	
Actual Footage Location of Well: 2310 feet from the South line and 1650 feet from the West line					
Ground Level Elev. 3413	Producing Formation Blinebry		Pool Blinebry	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Thomas F. Zaparka

Name

Thomas F. Zaparka

Position

Production Engineer

Company

Marathon Oil Company

Date

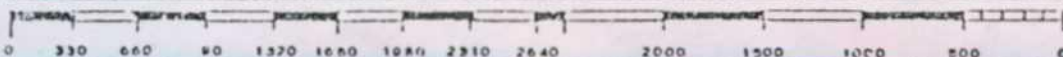
April 24, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.



Houston Division
Production Operations, United States



**Marathon
Oil Company**

P.O. Box 2409
Hobbs, New Mexico 88240
Telephone 505/393-7106

May 3, 1985

Mobil - Offset Operator
P. O. Box 633
Midland, Texas 79702

Re: Non-Standard Gas Unit, W. S. Marshall "B"
Well No. 4, Lea County, New Mexico

Dear Sir:

Marathon Oil Company has requested the Oil Conservation Division for administrative approval to a non-standard gas unit for the above referenced well. This well is located 1980 FSL and 660 FWL, Unit L, Sec. 27, T21S, R37E, Lea County, New Mexico. This well is a dual Drinkard - Blinebry gas well. Another well on this lease, the W. S. Marshall "B" No. 9 has been recompleted to the Blinebry. It is being requested that No. 4 be assigned 120 acres and No. 9 40 acres. Well No. 4 is producing 55 MCFD and No. 9 has recieved a top allowable of 107 BOPD and 104 MCFD.

If you have any objection to this request please notify the Oil Conservation Division Director in Santa Fe. Should any questions arise please contact this office. Thank you.

Sincerely,

Thomas F. Zapatka
Production Engineer

TFZ/rmt

Houston Division
Production Operations, United States



**Marathon
Oil Company**

P.O. Box 2409
Hobbs, New Mexico 88240
Telephone 505/393-7106

May 3, 1985

Gulf - Offset Operator
P. O. Box 670
Hobbs, NM 88240

Re: Non-Standard Gas Unit, W. S. Marshall "B"
Well No. 4, Lea County, New Mexico

Dear Sir:

Marathon Oil Company has requested the Oil Conservation Division for administrative approval to a non-standard gas unit for the above referenced well. This well is located 1980 FSL and 660 FWL, Unit L, Sec. 27, T21S, R37E, Lea County, New Mexico. This well is a dual Drinkard - Blinebry gas well. Another well on this lease, the W. S. Marshall "B" No. 9 has been recompleted to the Blinebry. It is being requested that No. 4 be assigned 120 acres and No. 9 40 acres. Well No. 4 is producing 55 MCFD and No. 9 has recieved a top allowable of 107 BOPD and 104 MCFD.

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Sincerely,

Thomas F. Zapatka
Production Engineer

TFZ/rmt

Houston Division
Production Operations, United States



P.O. Box 2409
Hobbs, New Mexico 88240
Telephone 505/393-7106

May 3, 1985

Exxon - Offset Operator
P. O. Box 1600
Midland, Texas 79702

Re: Non-Standard Gas Unit, W. S. Marshall "B"
Well No. 4, Lea County, New Mexico

Dear Sir:

Marathon Oil Company has requested the Oil Conservation Division for administrative approval to a non-standard gas unit for the above referenced well. This well is located 1980 FSL and 660 FWL, Unit L, Sec. 27, T21S, R37E, Lea County, New Mexico. This well is a dual Drinkard - Blinebry gas well. Another well on this lease, the W. S. Marshall "B" No. 9 has been recompleted to the Blinebry. It is being requested that No. 4 be assigned 120 acres and No. 9 40 acres. Well No. 4 is producing 55 MCFD and No. 9 has recieved a top allowable of 107 BOPD and 104 MCFD.

If you have any objection to this request please notify the Oil Conservation Division Director in Santa Fe. Should any questions arise please contact this office. Thank you.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Thomas F. Zapatka'.

Thomas F. Zapatka
Production Engineer

TFZ/rmt

Houston Division
Production Operations, United States



P.O. Box 2409
Hobbs, New Mexico 88240
Telephone 505/393-7106

May 3, 1985

Conoco - Offset Operator
P. O. Box 460
Hobbs, NM 88240

Re: Non-Standard Gas Unit, W. S. Marshall "B"
Well No. 4, Lea County, New Mexico

Dear Sir:

Marathon Oil Company has requested the Oil Conservation Division for administrative approval to a non-standard gas unit for the above referenced well. This well is located 1980 FSL and 660 FWL, Unit L, Sec. 27, T21S, R37E, Lea County, New Mexico. This well is a dual Drinkard - Blinebry gas well. Another well on this lease, the W. S. Marshall "B" No. 9 has been recompleted to the Blinebry. It is being requested that No. 4 be assigned 120 acres and No. 9 40 acres. Well No. 4 is producing 55 MCFD and No. 9 has recieved a top allowable of 107 BOPD and 104 MCFD.

If you have any objection to this request please notify the Oil Conservation Division Director in Santa Fe. Should any questions arise please contact this office. Thank you.

Sincerely,

A handwritten signature in dark ink, appearing to read 'Thomas F. Zapatka'.

Thomas F. Zapatka
Production Engineer

TFZ/rmt

P 656 274 815

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

★ U.S.G.P.O. 1983-403-517

Sent to	Exxon
Street and No.	P.O. Box 1600
P.O., State and ZIP Code	Midland, Tex. 79702
Postage	\$22
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	70
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$1.67
Postmark or Date	MAY 6 1983 HOBBS, N.M. USPO

P 656 274 814

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

★ U.S.G.P.O. 1983-403-517

Sent to	Conoco
Street and No.	P.O. Box 460
P.O., State and ZIP Code	Hobbs, N.M. 88240
Postage	22
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	70
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$1.67
Postmark or Date	MAY 6 1983 HOBBS, N.M. USPO

P 656 274 816

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

★ U.S.G.P.O. 1983-403-517

Sent to	Gulf
Street and No.	P.O. Box 670
P.O., State and ZIP Code	Hobbs, N.M. 88240
Postage	\$22
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	70
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$1.67
Postmark or Date	MAY 6 1983 HOBBS, N.M. USPO

P 656 274 817

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

PS Form 3800, Feb. 1982

★ U.S.G.P.O. 1983-403-517

Sent to	Mobil
Street and No.	P.O. Box 633
P.O., State and ZIP Code	Midland, Tex. 79702
Postage	22
Certified Fee	75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	70
Return receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$1.67
Postmark or Date	MAY 6 1983 HOBBS, N.M. USPO

County Lea

Pool Blindry

TOWNSHIP _____ South, RANGE _____ East, NEW MEXICO PRINCIPAL MERIDIAN

6	5	4	3	2	1
7	8	9	10	11	12
13	14	15	16	17	18
19	20	21	22	23	24
25	26	27	28	29	30
31	32	33	34	35	36



Marathon Oil Co.
offset operator check.

#1 - Blindry - Dinkard dual
Eliminate 40 from standard 160 acres to deduct to #2

Houston Division
Production Operations, United States



**Marathon
Oil Company**

P.O. Box 2409
Hobbs, New Mexico 88240
Telephone 505/393-7106

May 30, 1975



Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Dave Catnach

Dave,

Enclosed is a lease map of the W. S. Marshall Lease, Section 27,
T21S, R37E, Lea County, New Mexico. This is per your request for
a map showing all offset operators.

If you have any further questions, please call. Thank you.

Sincerely,

Thomas F. Zapatka
Production Engineer

TFZ/js

Phase I	W 1.29275%
Phase II	W 1.37742%

R37E

EUROPE