Relasse September 9. 1985 **Houston Division** Production Operations, United States NSD-1467 RULE-104DE Marathon P.O. Box 2409 Hobbs, New Mexico 88240 **Oil Company** MARATHON Telephone 505/393-7106 ALC: NO August 5, 1985 OR CONSERVATION DIVISION 0il Conservation Division GRANDE SP P. O. Box 2088 Santa Fe, New Mexico 87501 Attn: Division Director Non-standard Gas Proration Unit, Blinebry 0il And Gas Pool Re: L. G. Warlick "C" Well No. 2, Lea County, New Mexico 40 Aas non standard amit consists of SW/4 SE/4 Sect 15 Dear Sir: Marathon Oil Company requests administrative approval for a mon-standard gas proration unit of 40 acres for the above referenced well. The exact location of the L. G. Warlick "C" Well No. 2 is as follows:

660' FSL & 1980' FEL	
Unit 0, Section 15, T 218, R 37E	
Lea County, New Mexico	

This well is completed as a Blinebry Gas well from 5527' - 5752'. It produces at a rate of 16 MCFD. The South 1/2 of the Southeast 1/4 of Section 15 is dedicated to this well. It is requested that the Southwest 1/4 be assigned to Well No. 2 and that the Southeast 1/4 of the Southeast 1/4 be assigned to Well No. 9. The L. G. Warlick "C" Well No. 9 was completed as a Blinebry Oil well from 5729' - 5962' in July, 1985. Prior to this, it was a shut-in Blinebry gas well. In 1966, it was shut-in and its acreage dedicated to Well No. 2.

The legal description of Well No. 9 is as follows:

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990 FSL & 990 FEL Unit P, Section 15, T 21S, R 37E Lea County, New Mexico, 88240

This well is producing at a rate of 15 BOPD, 17 BWPD, and 623 MCFD.

August 5, 1985 Oil Conservation Division Page 2

As required by Rule 104. D. II. (d), all offset operators have been notified by registered or certified mail. Copies of the receipts are enclosed. If any further information is necessary, please contact my office. Thank you.

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Sincerely, High Hopk

cc: W. D. Holmes N. R. Daniels C. R. Hubacher District Oil Conservation Division - Hobbs ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

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STATE OF NEW MEXICO P. O. BOX 2088

Form C-102 Revised 10-1-78

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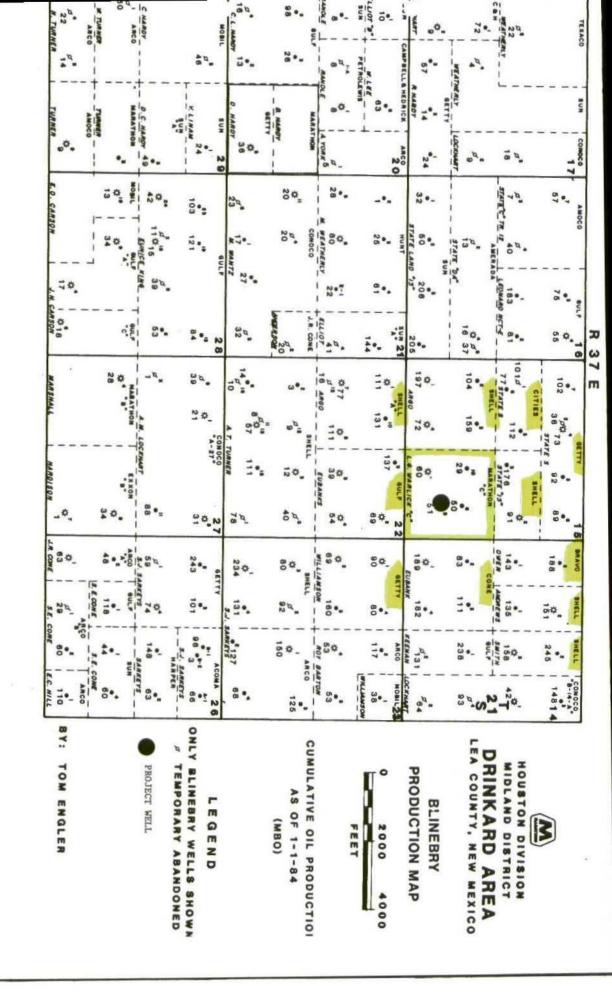
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STATE OF NEW MEXICO P. O. BOX 2088 ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

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P.O. Box 2409 Hobbs, New Mexico 88240 Telephone 505/393-7106

August 5, 1985

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To: Offset Operators

Re: Non-standard Gas Proration Unit, L. G. Warlick "C" Well No. 2 (Blinebry Oil And Gas Pool) Section 15, T 21S, R 37E Lea County, New Mexico

Dear Sir:

Marathon Oil Company has requested the Oil Conservation Division for administrative approval of a non-standard gas proration unit of 40 acres for the above referenced well. Well No. 2 has 80 acres assigned to it now. Marathon's L. G. Warlick "C" Well No. 9 located to the east of Well No. 2 has just been worked over and completed as a Blinebry oil producer. Forty acres will be taken from Well No. 2 and assigned to Well No. 9.

As stated under Rule 104, the Division Director may grant approval to this application, provided no offset operator has entered an objection within 30 days after receiving the application. If you have any questions regarding this matter, please contact my office. Thank you.

Sincerely,

Thomas F. Zapatka Then 7, Zanto

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