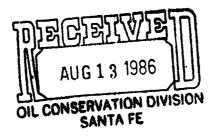


Union Texas Petroleum



375 U.S. Highway 64 Farmington, New Mexico 87401 Telephone (505) 325-3587

August 12, 1986

Mr. R. L. Stamets New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501-2088

Re: Non-Standard Proration Unit/Unorthodox Location Jicarilla L-11 1642' FNL & 1650' FEL Section 3-T24N-R5W Rio Arriba County, New Mexico

Dear Mr. Stamets:

Union Texas Petroleum (UTP) requests administrative approval for a Basin Dakota Non-Standard Proration Unit comprising the NE/4 (188.01+ acres) of Irregular Section 3-T24N-R5W. In addition, UTP requests administrative approval for an Unorthodox Location for an Otero Gallup completion.

Order R-8106-A, dated December 26, 1986, removed the NW/4, as well as other tracts of Section 3-T24N-R5W, from the Basin Dakota and Otero Gallup Pools and placed the two formations in the West Lindrith Gallup-Dakota Pool. The well will be completed in both the Gallup and Dakota formations and production will be downhole commingled pursuant to Order R-8109-A. Inasmuch as this well will be drilled in an interior quarter/ quarter and UTP operates all adjacent Gallup acreage, there will be no violation or correlative rights.

All offset operators have been notified by certified mail of our request for a Non-Standard Proration Unit. If I may be of any further assistance, please advise.

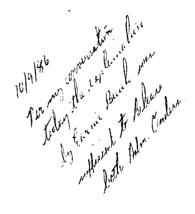
Very truly yours,

obert & Trank Robert C. Frank

Permit Coordinator

RCF:1mg

cc: N.M.O.C.D./Aztec Amoco Production Energy Reserves Group



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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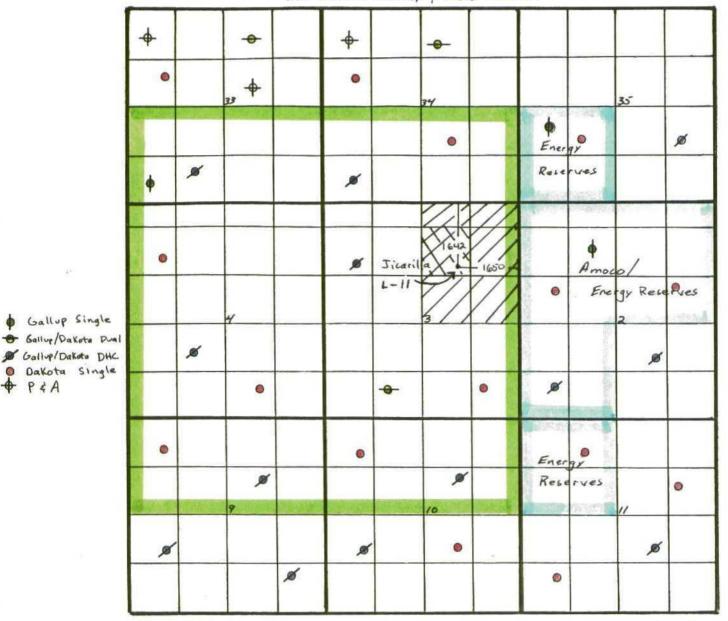
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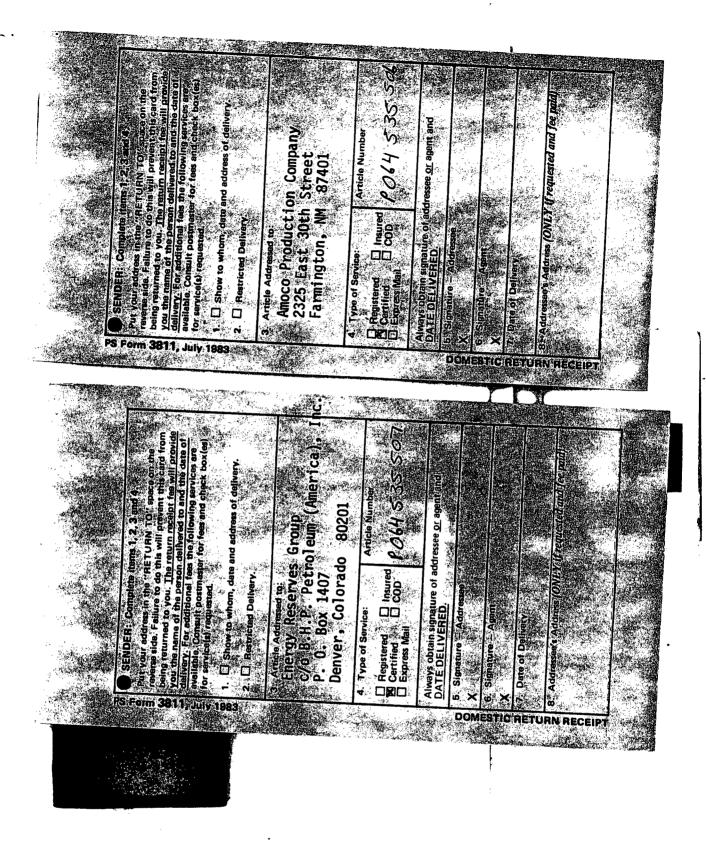


Not to scale

Union Texas Petroleum

Basin Dakota Dedication

Otero Gallup Dedication



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 8768 Order No. R-8106

APPLICATION OF UNION TEXAS PETROLEUM CORPORATION FOR THE EXTENSION OF THE HORIZONTAL LIMITS OF THE WEST LINDRITH GALLUP-DAKOTA OIL POOL AND THE CONTRACTION OF THE HORIZONTAL LIMITS OF THE OTERO-GALLUP OIL POOL, RIO ARRIBA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8 a.m. on November 21, 1985, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this <u>26th</u> day of December, 1985, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, Union Texas Petroleum Corporation, is the owner of certain oil and gas interests in Sections 3, 4, 9, and 10, Township 24 North, Range 5 West, NMPM, and in Sections 33 and 34, Township 25 North, Range 5 West, NMPM, all in Rio Arriba County, New Mexico.

(3) The applicant seeks the contraction of the horizontal limits of the Otero-Gallup Oil Pool by the deletion therefrom of the following described lands:

-2-Case No. 8768 Order No. R-8106

> RIO ARRIBA COUNTY, NEW MEXICO <u>TOWNSHIP 24 NORTH, RANGE 5 WEST, NMPM</u> Irregular Section 3: W/2 Irregular Section 4: S/2 Section 9: N/2 Section 10: NW/4, SW/4 NE/4

TOWNSHIP 25 NORTH, RANGE 5 WEST, NMPM Section 33: SE/4 Section 34: SW/4

(4) The applicant further seeks the concomitant extension of the horizontal limits of the West Lindrith Gallup-Dakota Oil Pool to include the following described lands in Rio Arriba County, New Mexico:

> TOWNSHIP 24 NORTH, RANGE 5 WEST, NMPM Irregular Section 3: W/2, SE/4, S/2 NE/4 Irregular Section 4: S/2 Section 9: N/2 Section 10: N/2

TOWNSHIP 25 NORTH, RANGE 5 WEST, NMPM Section 33: SE/4 Section 34: SW/4

(5) Several wells within the proposed extension area described in Finding Paragraph No. (4) above have previously received authority for downhole commingling of Gallup and Dakota production under provisions of Division Orders Nos. R-5354 and R-5354-A, dated January 17, 1977 and February 8, 1977, respectively.

(6) The evidence presented in this case indicates that the aforesaid wells in the proposed extension area are each capable of draining 160 acres, which is the proper spacing for wells within the West Lindrith Gallup-Dakota Oil Pool.

(7) The standard spacing and proration unit size in the Otero-Gallup Oil Pool is 40-acres.

(8) No party appeared and objected to the proposed contraction and extension of said pools.

(9) Contraction of the horizontal limits of the Otero-Gallup Oil Pool and the concomitant extension of the West Lindrith Gallup-Dakota Oil Pool, all as described in Finding Paragraphs Nos. (3) and (4) above, will permit the proper -3-Case No. 8768 Order No. R-8106

development of the aforesaid pools, will not cause waste nor impair correlative rights and should therefore be approved, subject to the following provisions:

- A. The location of any well reclassified from the Otero-Gallup Oil Pool to the West Lindrith Gallup-Dakota Oil Pool whose location does not comply with the Special Pool Rules for the West Lindrith Gallup-Dakota Oil Pool should be automatically approved as an exception to the location requirements of said special pool rules.
- B. The operator of any well so reclassified should have 60 days from the date of entry of this order in which to file new Division Forms C-102, Well Location and Acreage Dedication Plat, for each well, dedicating thereto 160 acres, or to obtain approval of a non-standard proration unit.

IT IS THEREFORE ORDERED THAT:

(1) The Otero-Gallup Oil Pool in Rio Arriba County, New Mexico, as heretofore classified, defined, and described, is hereby contracted by the deletion therefrom of the following described area:

TOWNSHIP 24 NORTH, RANGE 5 WEST, NMPM Irregular Section 3: W/2 Irregular Section 4: S/2 Section 9: N/2 Section 10: NW/4, SW/4 NE/4

TOWNSHIP 25 NORTH, RANGE 5 WEST, NMPM Section 33: SE/4 Section 34: SW/4

(2) The West Lindrith Gallup-Dakota Oil Pool in Rio Arriba County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein the following described area:

> TOWNSHIP 24 NORTH, RANGE 5 WEST, NMPM Irregular Section 3: W/2, SE/4, S/2 NE/4 Irregular Section 4: S/2 Section 9: N/2 Section 10: N/2

-4-Case No. 8768 Order No. R-8106

> TOWNSHIP 25 NORTH, RANGE 5 WEST, NMPM Section 33: SE/4 Section 34: SW/4

(3) Any well drilling to or completed in the Gallup and/or Dakota formations within the lands described in Ordering Paragraph No. (2), above, whose location does not comply with the well location requirements of the West Lindrith Gallup-Dakota Oil Pool as set forth in Order No. R-4314, is hereby granted an exception to said well location requirements.

IT IS FURTHER ORDERED THAT:

(4) Pursuant to Section 70-2-18, NMSA (1978), any well, which by virtue of this order, is subject to pool rules providing for spacing and proration units larger than the one which is presently dedicated thereto, shall have 60 days from the date of entry of this order in which to file new Forms C-102 dedicating a standard unit for the pool to said well, or to obtain a non-standard unit approved by the Division. Pending such compliance, the well shall receive a maximum allowable in the same proportion to a standard allowable for the pool that the acreage dedicated to the well bears to a standard unit for the pool. Failure to file form C-102 dedicating a standard unit to the well or to obtain a non-standard unit approved by the Division within said 60-day period shall subject the well to cancellation of allowable.

(5) Jurisdiction of this cause and the subject matter thereof is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION alles-

R. L. STAMETS Director

SEAL

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

> CASE NO. 8768 Order No. R-8106-A

APPLICATION OF UNION TEXAS PETROLEUM CORPORATION FOR THE EXTENSION OF THE HORIZONTAL LIMITS OF THE WEST LINDRITH GALLUP-DAKOTA OIL POOL AND THE CONTRACTION OF THE HORIZONTAL LIMITS OF THE OTERO-GALLUP OIL POOL, RIO ARRIBA COUNTY, NEW MEXICO.

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NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the Division that Order No. R-8106, dated December 26, 1985, does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED THAT:

(1) Finding Paragraph No. (4) on page 2 of Division Order No. R-8106 is hereby corrected to read in its entirety as follows:

"(4) The applicant further seeks the concomitant extension of the horizontal limits of the West Lindrith Gallup-Dakota Oil Pool to include the following described lands in Rio Arriba County, New Mexico:

TOWNSHIP 24 NORTH, RANGE 5 WEST, NMPM Irregular Section 3: W/2 and SE/4 Irregular Section 4: S/2 Section 9: N/2 Section 10: N/2

TOWNSHIP 25 NORTH, RANGE 5 WEST, NMPM Section 33: SE/4 Section 34: SW/4"

(2) Ordering Paragraph No. (2) on pages 3 and 4 of said Order No. R-8106 is hereby corrected to read in its entirety as follows:

"(2) The West Lindrith Gallup-Dakota Oil Pool in Rio Arriba County, New Mexico, as heretofore classified, defined, and described, is hereby extended to include therein the following described area: -2-Case No. 8768 Order No. R-8106-A

> TOWNSHIP 24 NORTH, RANGE 5 WEST, NMPM Irregular Section 3: W/2 and SE/4 Irregular Section 4: S/2 Section 9: N/2 Section 10: N/2

> TOWNSHIP 25 NORTH, RANGE 5 WEST, NMPM Section 33: SE/4 Section 34: SW/4"

(3) The corrections set forth in this order be entered nunc pro tunc as of December 26, 1985.

DONE at Santa Fe, New Mexico, on this 17th day of January, 1986.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

R. L. STAMETS Director

SEAL

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	STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE
	1000 RIO BRAZOS RO. AZTEC, NEW MEXICO B7 (505) 334-6178
. E	BOX 2088 SANTA FE, NEW MEXICO 87501
	DATE 10-9-82
F	RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX MSA
, C	Sentlemen:
ł	have examined the application dated <u>8-13-82</u>
1	For the <u>Inform Texas Astroleon Comp. Jic. L#11</u> G-3-24N-5W Operator Lease and Well No. Unit, S-T-R
a 	Approve
	·

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

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Yours truly,

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