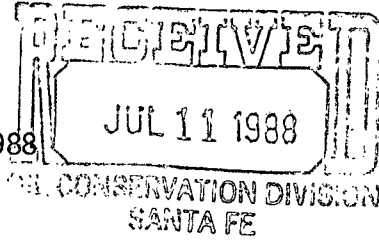


**NORTHWEST PIPELINE CORPORATION**

**PRODUCTION & DRILLING**  
3539 East 30th Street  
Farmington, New Mexico 87401  
4320-M-051-88

July 7, 1988



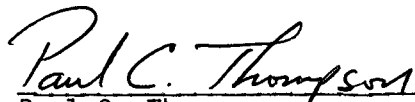
Mr. William J. Lemay  
NMOCD  
P.O. Box 2088  
Santa Fe, New Mexico 87501

RE: Application for Non-Standard Proration Unit  
Rosa Unit #206  
1190' FNL & 1050' FEL  
Sec. 24, T31N, R6W  
Rio Arriba County, New Mexico

Dear Mr. Lemay:

Northwest Pipeline requests administrative approval for a Non-Standard Proration Unit for our Rosa Unit #206. The NW/4 Section 24, T31N, R6W has been dedicated to this Fruitland Coal Well. The NW/4 contains approximately 111.9 acres and is non-standard due to a variation in the legal subdivision of the U.S. Public Land Survey. Northwest Pipeline is the operator of all the offsetting acreage.

Sincerely,

  
Paul C. Thompson  
Manager, Production & Drilling

PCT/kr

cc: Frank Chavez, NMOCD, Aztec  
M.J. Turnbaugh  
Darrell Gillen

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65.

All distances must be from the outer boundaries of the Section.

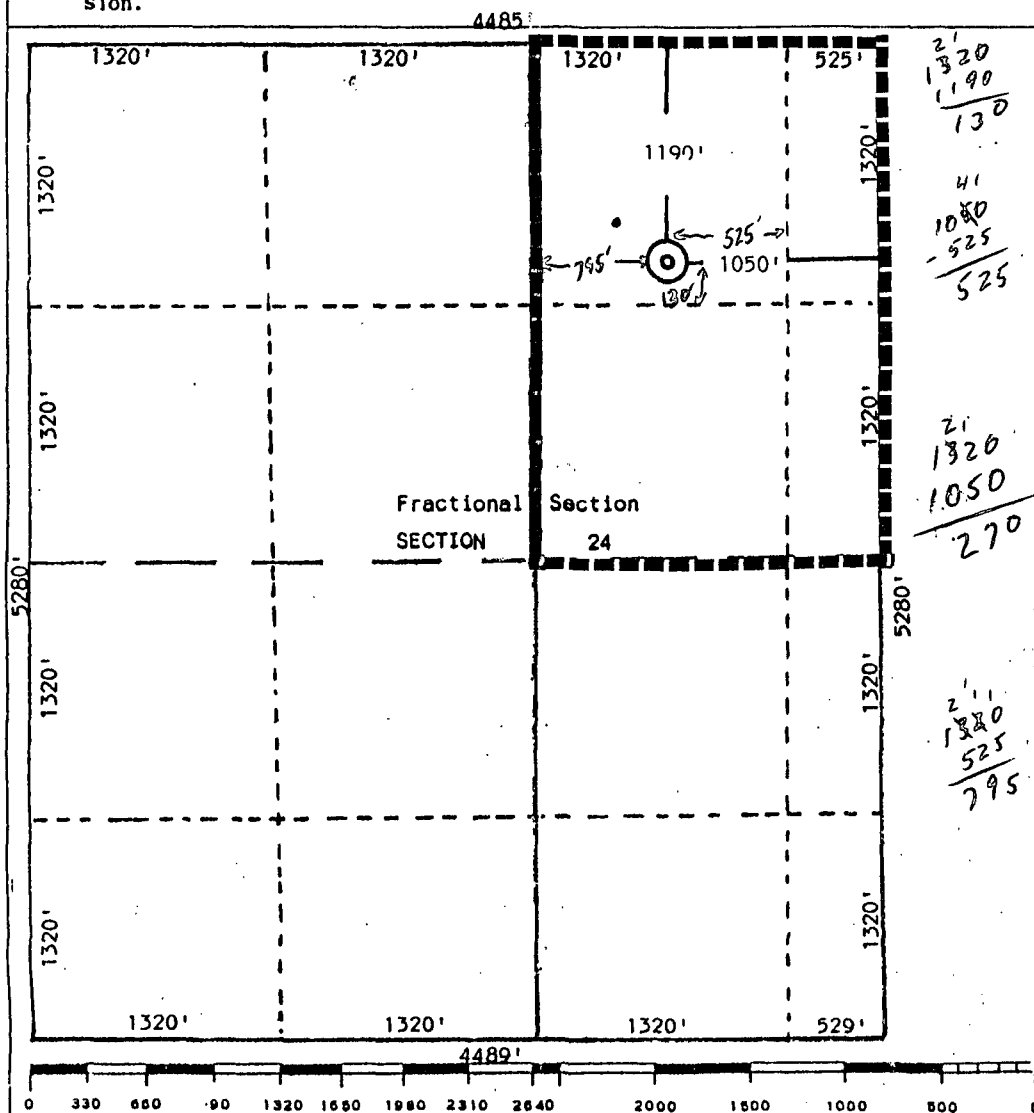
Operator <b>Northwest Pipeline Corporation</b>			Lease <b>Rosa Unit</b>		Well No. <b>206</b>
Unit Letter <b>B</b>	Section <b>24</b>	Township <b>31 North</b>	Range <b>6 West</b>	County <b>Rio Arriba</b>	
Actual Festage Location of Well: 1190 feet from the North line and 1050 feet from the East line					
Ground Level Elev. <b>6264</b>	Producing Formation <b>Fruitland</b>	Pool <b>Undesignated</b>		Dedicated Acreage: <b>111.9</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

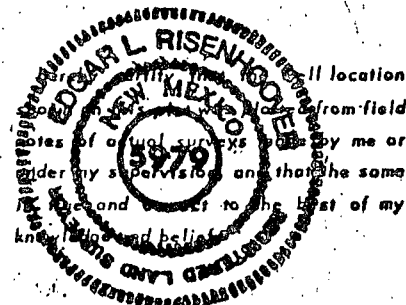
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
**Mike J. Turnbaugh**  
Position  
**Sr. Drilling Engineer**  
Company  
**Northwest Pipeline Corp.**  
Date  
**July 6, 1988**



Date Surveyed  
Revised Plat July 1, 1988  
Registered Professional Engineer  
and/or Land Surveyor

**Edgar L. Risenhoover**  
Certificate No. **5979**  
**Edgar L. Risenhoover, L.S.**



**ROSA UNIT**

San Juan and Rio Arriba Counties, New Mexico

Order No. 759, Approving Rosa Unit, San Juan and Rio Arriba Counties, New Mexico, Dated April 22, 1948.

Note: Present Operator of Unit: Pacific Northwest Pipeline (August, 1959.)

*The Application of Stanolind Oil and Gas Company, Petitioner, for an Order of Approval of proposed Rosa Area Unit Agreement, the Unit Area of which embraces 54,209.49 acres, more or less, in Township 31 North, Ranges 4, 5, and 6 West and Township 32 North, Range 6 West, in the Counties of San Juan and Rio Arriba, New Mexico.*

CASE NO. 133

Order No. 759

**ORDER OF THE COMMISSION**

BY THE COMMISSION: This cause came on for hearing at 10:00 o'clock a.m. April 22, 1948, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission".

NOW, on this the 22nd day of April, 1948, the Commission having before it for consideration the testimony and other evidence adduced at the hearing of said case and the application of petitioner and being fully advised in the premises:

FINDS that the proposed unit plan will in principle tend to promote the conservation of oil and gas and the prevention of waste, and that such plan is fair to the royalty owners and other interest owners;

**IT IS THEREFORE ORDERED:**

That the order herein shall be known as the:

**"ROSA UNIT AGREEMENT ORDER"**

SECTION 1. (a) That the project herein shall be known as the Rosa Unit Agreement and shall hereinafter be referred to as the Project.

(b) That the plan by which the Project shall be operated shall be embraced in the form of unit agreement for the development and operation of the Rosa Unit Area referred to in the petitioner's application and as finally submitted to the Commission in definitive revised form as a part of the testimony adduced at said hearing of April 22, 1948; and such plan shall be known as the Rosa Unit Agreement Plan.

SECTION 2. That the Rosa Agreement Plan shall be and is hereby approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said Unit Agreement, this approval of said agreement shall not be considered as waiving or relinquishing in any manner any rights, duties or obligations which are now

or may hereafter be vested in the New Mexico Oil Conservation Commission by law relative to the supervision and control of operations for exploration and development of any lands committed to said Rosa Unit Agreement or relative to the production of oil and gas therefrom.

SECTION 3. (a) That the Unit area shall consist of: NEW MEXICO PRINCIPAL MERIDIAN, NEW MEXICO, (San Juan and Rio Arriba Counties)

**TOWNSHIP 31 NORTH, RANGE 4 WEST**

Sections 1, 2, 3, 4, 5, 6, 7, 8,  
9, 10, 11, 12, 13, 14,  
15, 16, 17, 18, 19, 20,  
21, 22, 23, 24, 25, 26,  
27, 28, 29, 30, 31: All

**TOWNSHIP 31 NORTH, RANGE 5 WEST**

Sections 3, 4, 5, 6, 7, 8, 9, 10,  
11, 12, 13, 14, 15, 16,  
17, 18, 19, 20, 21, 22,  
23, 24, 25, 26, 27, 28,  
29, 30, 31, 32, 33, 34,  
35, 36: All

**TOWNSHIP 31 NORTH, RANGE 6 WEST**

Sections 1, 2, 3, 4, 5, 8, 9, 10,  
11, 12, 13, 14, 15, 16,  
17, 21, 22, 23, 24, 25,  
26: All

**TOWNSHIP 32 NORTH, RANGE 6 WEST**

Sections 32, 33, 34, 35, 36: All  
total unit area 54,209.49 acres more or less.

(b) That the Unit area may be enlarged or diminished as provided in said plan.

SECTION 4. That the unit operator shall file with the Commission an executed original, or executed counterparts thereof, of the Rosa Unit Agreement not later than 30 days after the effective date thereof.

SECTION 5. That any party owning rights in the unitized substances who does not commit such rights to said Unit Agreement before the effective date thereof may thereafter become a party thereto by subscribing to such Agreement or a counterpart thereof in the manner and with the effect therein expressly provided. The unit operator shall file with the Commission within 30 days thereafter an original of any such counterpart.

SECTION 6. That the order herein shall become effective as of the first day of the calendar month next following the approval of said Unit Agreement by the Commissioner of Public Lands and the Secretary of the Interior of the United States, and it shall terminate ipso facto upon the termination of said Unit Agreement. The last unit operator shall immediately notify the Commission in writing of any such termination.



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 2000  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

June 29, 1988

Northwest Pipeline Corporation  
3539 East 30th Street  
Farmington, NM 87401

Attention: Mike Turnbaugh

RE: Rosa Unit Well No. 206

Dear Mr. Turnbaugh:

Per our telephone conversation today, attached is your application for a non-standard proration unit in which it states that there are no other offsetting operators other than Northwest Pipeline. By our conversation you state otherwise.

Please refile this application pursuant to all of the applicable rules for an unorthodox location and a non-standard proration unit exception.

Sincerely,

A handwritten signature in cursive script, appearing to read "Michael E. Stogner".

Michael E. Stogner  
Petroleum Engineer

MES/ag

cc: Oil Conservation Division - Aztec



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

June 24, 1988

Northwest Pipeline Corporation  
3539 East 30th Street  
Farmington, NM 87401

Attention: Paul C. Thompson  
Manager, Production and Drilling

RE: Application for a Non-Standard  
Gas Spacing and Proration Unit,  
Rosa Unit Well No. 206  
1155' FNL & 1150' FEL, 24-T31N-  
R6W, Rio Arriba County, New  
Mexico

Dear Mr. Thompson:

Per your letter dated June 22, 1988, I find that the proposed location for the subject well is unorthodox pursuant to Division General Rule 104.B.II.(a), see attached diagram. Further, this well is in Unit B (NW/4 NE/4) and not Unit A (Lot 1) as indicated in the well's C-102. Please amend this application to include a request for an unorthodox gas well location (Rule 104.F.)

If you should have any questions concerning this matter, please contact me.

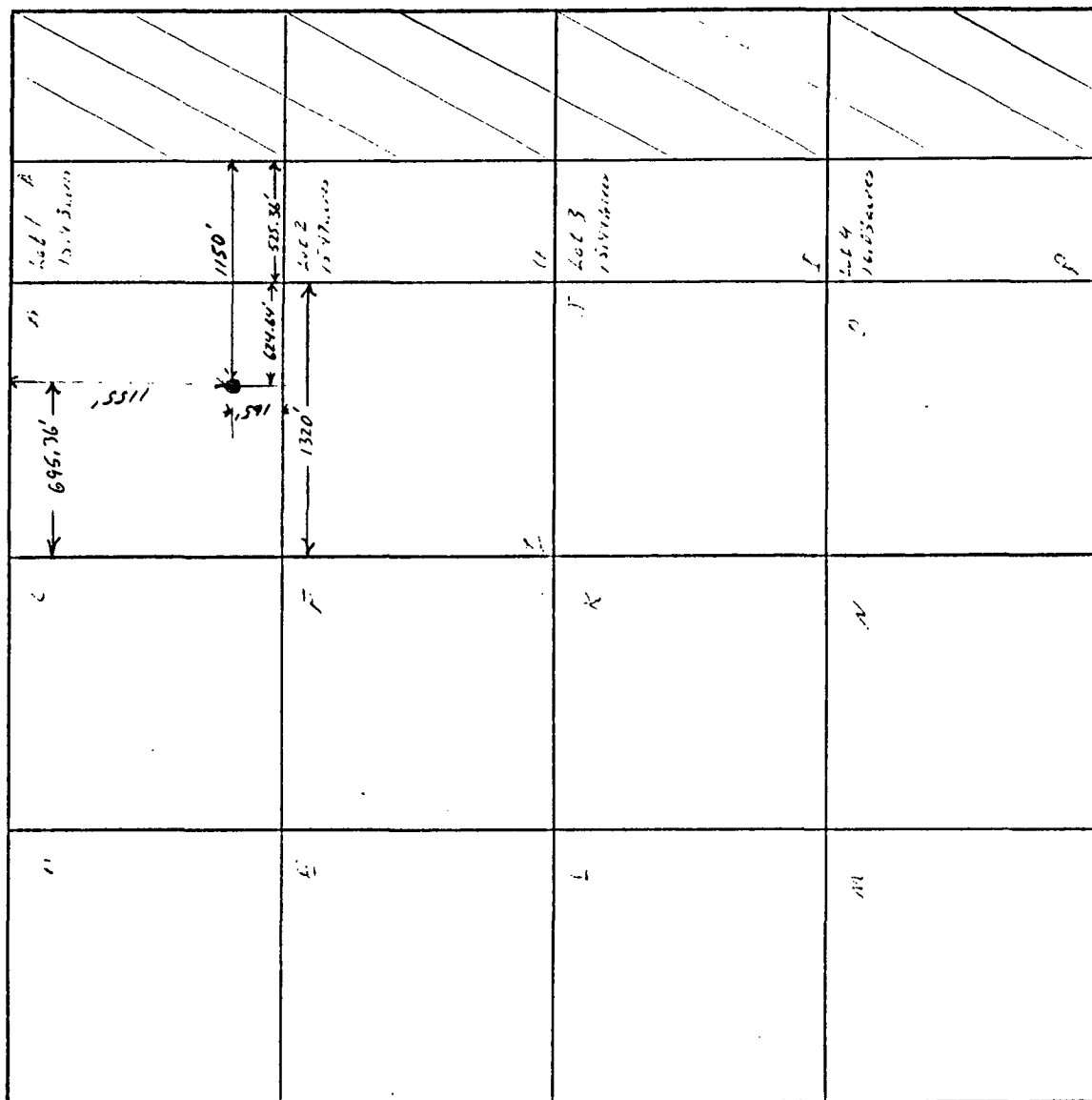
Sincerely,

A handwritten signature in cursive script, reading "Michael E. Stogner".

Michael E. Stogner  
Petroleum Engineer

MES/ag

Enclosure



SECTION 24 TOWNSHIP 31 North RANGE 6 West