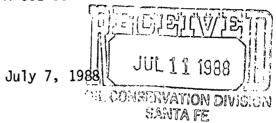
NORTHWEST PIPELINE CORPORATION

PRODUCTION & DRILLING

3539 East 30th Street Farmington, New Mexico 87401

4320-M-051-88



Mr. William J. Lemay NMOCD P.O. Box 2088 Santa Fe, New Mexico 87501

Application for Non-Standard Proration Unit RE: Rosa Unit #206 1190' FNL & 1050' FEL Sec. 24, T31N, R6W Rio Arriba County, New Mexico

Dear Mr. Lemay:

Northwest Pipeline requests administrative approval for a Non-Standard Proration Unit for our Rosa Unit #206. The NW/4 Section 24, T31N, R6W has been dedicated to this Fruitland Coal Well. The NW/4 contains approximately 111.9 acres and is non-standard due to a variation in the legal subdivision of the U.S. Public Land Survey. Northwest Pipeline is the operator of all the offsetting acreage.

Sincerely,

Paul C. Thompson

Manager, Production & Drilling

PCT/kr

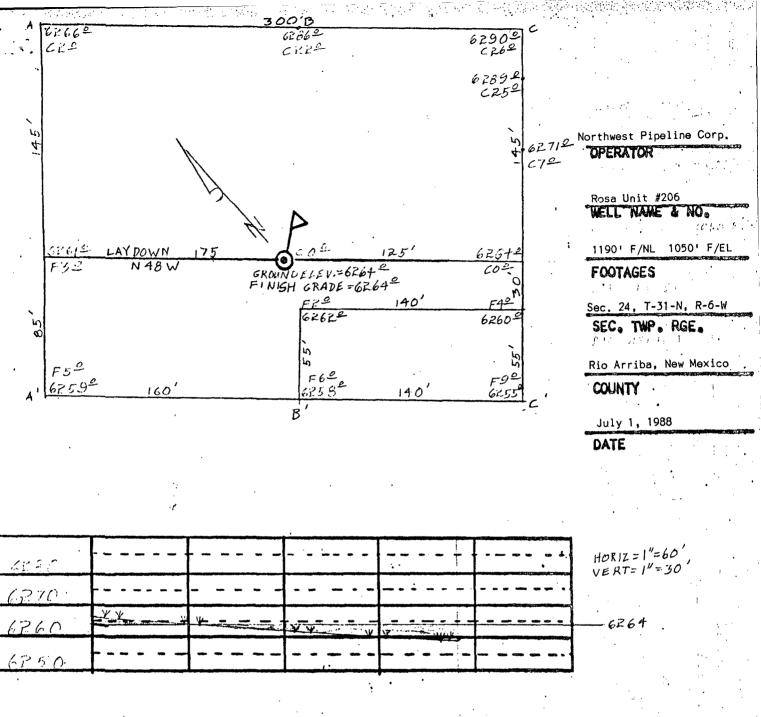
cc: Frank Chavez, NMOCD, Aztec

M.J. Turnbaugh Darrell Gillen

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Northwest Pipoline Corporation Rose Unit Will Letter B 24 Actual Feeding Localized and Section Actual Feeding Localized and Section 1900 Irent too the North Ince and 1950 Irent too the Actual Feeding Front Section Crossoft Lyral Life Section Productions of Veil; 1900 Irent too the Actual Feeding Localized Section Section 1900 Irent too the Actual Feeding Localized Section Section 1900 Irent too the Actual Feeding Localized Section 1900 Irent too the Actual Feeding Localized Section 2004 Pruitland 1005 Irent too the Actual Feeding Localized Section 2005 Irent too the Actual Feeding Localized Loca	Operator Lease Well No.								
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I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Man July Name Mike J. Turnbaugh Position Sr. Drilling Engineer Company Northwest Pipeline Corp. Date Surveyed Revised Plat July 1, 1988 Registered Prefersional Engineer and/or Land Surveyed Revised Plat July 1, 1988 Registered Prefersional Engineer and/or Land Surveyed Revised Plat July 1, 1988 Registered Prefersional Engineer and/or Land Surveyed Revised Plat July 1, 1988 Registered Prefersional Engineer and/or Land Surveyed Revised Plat July 1, 1988 Registered Prefersional Engineer and/or Land Surveyed Revised Plat July 1, 1988 Registered Prefersional Engineer and/or Land Surveyed Revised Plat July 1, 1988 Registered Prefersional Engineer and/or Land Surveyed Revised Plat July 1, 1988 Registered Prefersional Engineer and/or Land Surveyed Revised Plat July 1, 1988 Registered Prefersional Engineer and/or Land Surveyed Revised Plat July 1, 1988 Registered Prefersional Engineer and/or Land Surveyed Revised Plat July 1, 1988 Registered Prefersional Engineer Confliction No. 5979	sion.		4485						
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ROSA UNIT

San Juan and Rio Arriba Counties, New Mexico Order No. 759, Approving Rosa Unit, San Juan and Rio Arriba Counties, New Mexico, Dated April 22, 1948.

Note: Present Operator of Unit: Pacific Northwest Pipeline (August, 1959.)

The Application of Stanolind Oil and Gas Company, Petitioner, for an Order of Approval of proposed Rosa Area Unit Agreement, the Unit Area of which embraces 54,209.49 acres, more or less, in Township 31 North, Ranges 4, 5, and 6 West and Township 32 North, Range 6 West, in the Counties of San Juan and Rio Arriba, New Mexico.

CASE NO. 133 Order No. 759

ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 10:00 o'clock a.m. April 22, 1948, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission".

NOW, on this the 22nd day of April, 1948, the Commission having before it for consideration the testimony and other evidence adduced at the hearing of said case and the application of petitioner and being fully advised in the premises:

FINDS that the proposed unit plan will in principle tend to promote the conservation of oil and gas and the prevention of waste, and that such plan is fair to the royalty owners and other interest owners;

IT IS THEREFORE ORDERED:

That the order herein shall be known as the:

"ROSA UNIT AGREEMENT ORDER"

SECTION 1. (a) That the project herein shall be known as the Rosa Unit Agreement and shall hereinafter be referred to as the Project.

(b) That the plan by which the Project shall be operated shall be embraced in the form of unit agreement for the development and operation of the Rosa Unit Area referred to in the petitioner's application and as finally submitted to the Commission in definitive revised form as a part of the testimony adduced at said hearing of April 22, 1948; and such plan shall be known as the Rosa Unit Agreement Plan.

SECTION 2. That the Rosa Agreement Plan shall be and is hereby approved in principle as a proper conservation measure; provided, however, that notwithstanding any of the provisions contained in said Unit Agreement, this approval of said agreement shall not be considered as waiving or relinquishing in any manner any rights, duties or obligations which are now

or may hereafter be vested in the New Mexico Oil Conservation Commission by law relative to the supervision and control of operations for exploration and development of any lands committed to said Rosa Unit Agreement or relative to the production of oil and gas therefrom.

SECTION 3. (a) That the Unit area shall consist of: NEW MEXICO PRINCIPAL MERIDIAN, NEW MEXICO, (San Juan and Rio Arriba Counties)

TOWNSHIP 31 NORTH, RANGE 4 WEST

Sections 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31: All

TOWNSHIP 31 NORTH, RANGE 5 WEST

Sections 3, 4, 5, 6, 7, 8, 9, 10 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34 35, 36: All

TOWNSHIP 31 NORTH, RANGE 6 WEST

Sections 1, 2, 3, 4, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 21, 22, 23, 24, 25, 26: All

TOWNSHIP 32 NORTH, RANGE 6 WEST

Sections 32, 33, 34, 35, 36: All total unit area 54,209.49 acres more or less.

(b) That the Unit area may be enlarged or diminished as provided in said plan.

SECTION 4. That the unit operator shall file with the Commission an executed original, or executed counterparts thereof, of the Rosa Unit Agreement not later than 30 days after the effective date thereof.

SECTION 5. That any party owning rights in the unitized substances who does not commit such rights to said Unit Agreement before the effective date thereof may thereafter become a party thereto by subscribing to such Agreement or a counterpart thereof in the manner and with the effect therein expressly provided. The unit operator shall file with the Commission within 30 days thereafter an original of any such counterpart.

SECTION 6. That the order herein shall become effective as of the first day of the calendar month next following the approval of said Unit Agreement by the Commissioner of Public Lands and the Secretary of the Interior of the United States, and it shall terminate ipso facto upon the termination of said Unit Agreement. The last unit operator shall immediately notify the Commission in writing of any such termination.



GARREY CARRUTHERS

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

POST OFFICE BOX 2008 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

June 29, 1988

Northwest Pipeline Corporation 3539 East 30th Street Farmington, NM 87401

Attention: Mike Turnbough

RE: Rosa Unit Well No. 206

Dear Mr. Turnbaugh:

Per our telephone conversation today, attached is your application for a non-standard proration unit in which it states that there are no other offsetting operators other than Northwest Pipeline. By our conversation you state otherwise.

Please refile this application pursuant to all of the applicable rules for an unorthodox location and a non-standard proration unit exception.

Sincerely.

Michael E. Stogner Petroleum Engineer

MES/ag

cc: Oil Conservation Division - Aztec





ENERGY MINERALS AND NATURAL RESOURCES DEPARTMENT OF DOMESTICATION DIVIDING

GARREY CARRUTHERS

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

June 24, 1988

Northwest Pipeline Corporation 3539 East 30th Street Farmington, NM 87401

Attention: Paul C. Thompson

Manager, Production and Drilling

RE: Application for a Non-Standard

Gas Spacing and Proration Unit,

Rosa Unit Well No. 206

1155' FNL & 1150' FEL, 24-T31N-R6W, Rio Arriba County, New

Mexico

Dear Mr. Thompson:

Per your letter dated June 22, 1988, I find that the proposed location for the subject well is unorthodox pursuant to Division General Rule 104.B.II.(a), see attached diagram. Further, this well is in Unit B (NW/4 NE/4) and not Unit A (Lot 1) as indicated in the well's C-102. Please amend this application to include a request for an unorthodox gas well location (Rule 104.F.)

If you should have any questions concerning this matter, please contact me.

Sincerely,

Michael E. Stogner Petroleum Engineer

MES/ag

Enclosure

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