

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

11-28-88

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

GARREY CARRUTHERS

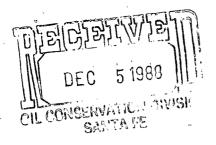
GOVERNOR		HOBBS, NEW MEXICO 882 (505) 393-6161
OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	DEC 1 1983	
RE: Proposed: MC DHC NSL NSP SWD WFX PMX	- - - - -	
Gentlemen:		
I have examined the applic	cation for the:	
arco oil + Das Co. Operator	alexander Rodgers #2-A Lease & Well No. Undt S-T-R	12-22-37
and my recommendations are		
Yours very truly		
Jerry Sexton Supervisor, District 1		



Waiver to Objection
Non-Standard Proration Unit Request
ARCO Oil and Gas Co. - Alexander Rodgers #2
Tubb Oil and Gas Pool
N/2 NE/4 Sec 12, T22S, R37E
Lea County, New Mexico

I/We do hereby waive any objection to ARCO Oil and Gas Company's request for NMOCD approval of an 80-acre non-standard proration unit for the Alexander Rodgers #2.

Company: ZACHARY OLL OPERATING COMPANY



Waiver to Objection Non-Standard Proration Unit Request ARCO Oil and Gas Co. - Alexander Rodgers #2 Tubb Oil and Gas Pool N/2 NE/4 Sec 12, T22S, R37E Lea County, New Mexico

I/We do hereby waive any objection to ARCO Oil and Gas Company's request for NMOCD approval of an 80-acre non-standard proration unit for the Alexander Rodgers #2.

W. Bolling - Division Provation Engineer

Company: Chevron U.S.A. Inc

Date: December 1, 1988



Waiver to Objection

Non-Standard Proration Unit Request
ARCO Oil and Gas Co. - Alexander Rodgers #2
Tubb Oil and Gas Pool
N/2 NE/4 Sec 12, T22S, R37E
Lea County, New Mexico

I/We do hereby waive any objection to ARCO Oil and Gas Company's request for NMOCD approval of an 80-acre non-standard proration unit for the Alexander Rodgers #2.

Signed:

Company:

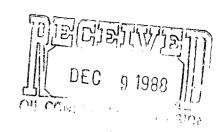
SUR EXPLORATION & PRODUCTION C

Dato:

Sun Exploration & Production Company

P. 0. Box 1861

Midland, TX 79702-1861



Waiver to Objection

Non-Standard Proration Unit Request
ARCO Oil and Gas Co. - Alexander Rodgers #2
Tubb Oil and Gas Pool
N/2 NE/4 Sec 12, T22S, R37E
Lea County, New Mexico

I/We do hereby waive any objection to ARCO Oil and Gas Company's request for NMOCD approval of an 80-acre non-standard proration unit for the Alexander Rodgers #2.

Signed: Seamond

Company: KEC Acquisition Corp. (Successor in interest to Kirby Exploration Company)

Date: 12/7/88 a wholly owned subsidiary of

American Exploration Company

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE. NEW MEXICO

May 24, 1965

Sinclair Oil & Gas Company P. O. Box 1920 Hobbs, New Mexico

Attention: Mr. W. F. Burns

Administrative Order NSP-705

Gentlemen:

Reference is made to your application for approval of a 120-acre non-standard gas proration unit in the Tubb Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM

Section 12: N/2 NE/4 and SE/4 NE/4

It is understood that this unit is to be dedicated to your Rodgers Gas Unit Well No. 1, located 660 feet from the North line and 660 feet from the East line of said Section 12.

By authority granted me under the provisions of Order No. R-1670, as amended, governing the Tubb Gas Pool, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 120 acres.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JMD/esr

CC: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
Proration Department, OCC - Santa Fe



SINCLAIR OIL & GAS COMPANY.

Hobbs, New Mexico P. O. Box 1920 April 22, 1965 55 APR 23

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.:

Re: Sinclair Oil & Gas Co.
Rodgers Gas Unit No. 1,
Unit A, Sec. 12, T22S,
R37E, Lea County, New
Mexico, Tubb Gas Pool

Gentlemen:

New Mexico Gas Supplement No. SE 416 dated 6-5-59 shows assignment of 80 acres to this gas unit as was requested by our letter to you of April 23, 1959.

However, at this time, Sinclair Oil & Gas Company hereby makes application for administrative approval under Order R-586 for a 120 acre Non-Standard Proration Unit in the Tubb Gas Pool, Lea County, New Mexico. This Unit will consist of Sinclair's Alexander Rodgers Lease which occupies the N/2 of the NE/4 of Section 12, T-22-S, R-37-E, (80 acres) and in addition, the SE/4 of the NE/4 of the same section (40 acres) is to be included. The said 120 acres Non-Standard Proration Unit consists of contiguous quarter-quarter sections all lying within a single section as is shown on the enclosed plat.

Sinclair's Rodgers Gas Unit No. 1. is located 660 feet from the north and east lines of the said, Section 12.

The leasehold and royalty interest owners of the unitized acreage have entered into proper agreements for operating this Unit. All offset operators as described in Rule 5 (d) of said Order have been notified of this application by copies of this letter mailed via registered mail this date. Please advise if there is further information you need for your consideration of this matter.

Sinclair

SINCLAIR OIL & GAS COMPANY

Page 2

I hereby certify that the statements made in this application are true and correct to the best of my knowledge.

Yours very truly,

W. F. BURNS, Superintendent

WFB/DP/bd

Sworn and subscribed before me this 22nd. day of April, 1965.

DOYLE WILLIAMS

Notary Public in and for Lea County, New Mexico

MY Commission Expires: 8-21-65

ORig: cc: OCC: Santa Fe.

2 cc: OCC: Hobbs

cc: Gulf Oil Corporation, P. O. Box 2167, Hobbs, New Mexico cc: Humble Oil & Refining Co., P. O. Box 1600, Midland, Texas cc: Neville G. Penrose Inc. 1813 Fair Bldg. Ft, Worth, Texas

cc: Sunray DX, 1101 Wilco Bldg., Midland, Texas

cc: RFS: File

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PART OF
LEA CO., N.M.
Scale: 1"= 2000"

SINCLAIR OIL & GAS COMPANY

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الت.

Hobbs, New Mexico P. O. Box 1920 April 22, 1965

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe. New Mexico

Attention: Mr. A. L. Porter, Jr.:

Re: Sinclair Cil & Gas Co.
Rodgers Gas Unit No. 1,
Unit A, Sec. 12, T223,
R378, Lea County, New
Mexico, Tubb Gas Pool

Centlemen:

New Mexico Gas Supplement No. SE 416 dated 6-5-59 shows assignment of 80 acres to this gas unit as was requested by our letter to you of April 23, 1959.

However, at this time, Sinclair Oil & Gas Company hereby makes application for administrative approval under Order R-586 for a 120 acre Non-Standard Proration Unit in the Tubb Gas Pool, Lea County, New Mexico. This Unit will consist of Sinclair's Alexander Rodgers Lease which occupies the N/2 of the NE/4 of Section 12, T-22-S, R-37-E, (60 acres) and in addition, the SE/4 of the NE/4 of the same section (40 acres) is to be included. The said 120 acres Non-Standard Proration Unit consists of contiguous quarter-quarter sections all lying within a single section as is shown on the enclosed plat.

Sinclair's Rodgers Gas Unit Ho. 1. is located 660 feet from the north and east lines of the said, Section 12.

The leasehold and royalty interest exmers of the unitised acreage have entered into proper agreements for operating this Unit. All offset operators as described in Rule 5 (d) of said Order have been notified of this application by copies of this letter mailed via registered mail this date. Please addise if there is further information you need for your consideration of this matter.

Sınclaıı

SINCLAIR OIL & GAS COMPANY,

Page 2

I hereby certify that the statements made in this application are true and correct to the best of my knowledge.

> W. P. BURNS, Superintendent

WPB/DP/bd

Sworn and subscribed before me this 22nd. day of April, 1965.

Notary Public in and for Lea County, New Mexico

My Commission Expires:8-21-65

Orig: ce: OCC: Santa Fo,

OCC: Hobbs, 2 ec:

Gulf Oil Corp. P. O. Box 2167, Hobbs, New Hexico

sc: Humble Cil & Refining Co. P. O. Box 1600, Midlend, Tex.

der Neville G. Penrose Inc., 1813 Fair Bldg, Ft. Worth, Tex.

ce: Sunray DI, 1101 Wilco Bldg. Midlend, Texas

RFS: File CCI

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PART OF LEA CO., N.M. Scale: 1"= 2000

OIL CONSERVATION COMMISSION

P. O. BOX 871 SANTA FE, NEW MEXICO

June 1, 1959

Sinclair Oil & Gas Company Box 1470 Midland, Texas

Attention: Mr. H. F. Defenbaugh

Administrative Order NSP-489

Gentlemen:

Reference is made to your application for approval of an 80-acre non-standard gas proration unit in the Tubb Gas Pool consisting of the following acreage:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 12: N/2 NE/4

It is understood that this unit is to be dedicated to your Alexander Rogers Well No. 2, located 660 feet from the North and East lines of said Section 12.

By authority granted me under provisions of Rule 5 (d), of the Special Rules and Regulations for the Tubb Gas Pool, as set forth in Order R-586, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 80 acres.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/OEP/og

cc: Oil Conservation Commission - Hobbs
Oil & Gas Engineering Committee - Hobbs
El Paso Natural Gas Company

Mr. H. F. Defenbaugh Sinclair Oil & Gas Co. P. O. Box 1470 Midland, Texas

Dear Mr. Defenbaugh:

You are hereby advised that effective June 1, 1959 your Alexander Rodgers No. 2 in Unit A of Section 12, T-22-S, R-37-E will be reclassified as a gas well in the Tubb Gas Pool due to the fact that the gravity of the hydrocarbons is above 46° API.

Upon receipt of an NSP Order, for which you have applied, and a Notice of Gas Connection from your transporter, the well will be assigned a gas allowable.

Yours very truly,

OIL CONSERVATION COMMISSION

R. F. Montgomery Proration Manager

RFM/mc

cc-Oliver Payne, Attorney OCC, Santa Fe

SANGHARADAR CARRAGE CARRARAN

MICLAND SAVINGS'S, LOAN BLDG Box 1470

PARADAMONTO THEE STATES

April 23, 1959

G. D. ALMEN, JR VICE PRES & DIVISION MANAGER

R.L ELSTON ASSISTANT DIVISION MANAGER

> New Mexico Oil Conservation Commission (3) P. O. Box 871

Santa Fe. New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Sinclair Oil & Gas Company hereby makes application for administrative approval under Order R-586 for an 80-acre Nonstandard Proration Unit in the Tubb Gas Pool, Lea County, New Mexico. This Unit will consist of Sinclair's Alexander Rogers lease which occupies the N/2 of the NE/4 of Section 12-22S-37E and will be assigned to Sinclair's Alexander Rogers Well #2. Said 80-acre Nonstandard Proration Unit is colored in yellow and said Well #2 is circled in red on the attached ownership map.

Sinclair's Alexander Rogers Well #2 is located 660 feet from the North and East lines of said Section 12 and is the only Tubb Gas Pool completion on the proposed 80-acre Unit. This well is eligible for reclassification under Order R-586-B from an oil well in the Tubb Gas Pool to a gas well in said pool as the gravity of the hydrocarbons is 49.80 API. We believe that the well location and the proposed 80-acre Unit complies with all requirements specified in Order R-586.

The leasehold and Royalty Interests are common under the proposed Unit. All offset operators as described in Rule 5 (d) of said Order have been notified of this application by copies thereof this date via registered mail. Please advise if we can furnish any additional information concerning this matter.

I hereby certify that the statements made in this application are true and accurate to the best of my knowledge and belief.

Yours very truly.

H. F. Defenbaugh

HFD:RMA:mk

New Mexico Oil Conservation Commission April 23, 1959 Page -2-

Sworn and subscribed before me this 23rd day of April , 1959.

Notary Public in and for

Midland County, Texas

My Commission expires June 1, 1959

Attachment: Ownership Map

Via Registered Mail Gulf Oil Corporation, Box 2167, Hobbs, New Mexico Humble Oil & Refining Co., P. O. Box 1600, Midland, Texas Neville G. Penrose, Inc., 1813 Fair Building, Ft. Worth, Texas Sunray Mid-Continent Oil Co., 1101 Wilco Bldg., Midland, Texas

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PART OF
LEA CO., N.M.
Scale: 1"= 2000"

Waiver to Objection

Non-Standard Proration Unit Request ARCO Oil and Gas Co. - Alexander Rodgers #2 Tubb Oil and Gas Pool N/2 NE/4 Sec 12, T22S, R37E Lea County, New Mexico

I/We do hereby waive any objection to ARCO Oil and Gas Company's request for NMOCD approval of an 80-acre non-standard proration unit for the Alexander Rodgers #2.

DIMER DAIL & GAS CORRESTA

MIDLAND SAVINGS 8 LUAN BLDG Box 1470 PARADILLA CONTRACTOR

April 23, 1959

H. F. DEFENBAUGH H. F. DEL GIVE ON PRODUCTION OF SECURITION O

G. D. ALMEN, JR. VICE PRES & DIVISION MANAGER

ELSTON ASSISTANT DIVISION MANAGER

> But I was I wish up you as you New Mexico Oil Conservation Commission (3) P. O. Box 871 A Senta Jo. Rev. Merden Man

Attentions Mr. A. L. Porter, Jr. The REAL PROPERTY OF THE PROPE

Centlemen:

Sincluir Gil & Gas Company hereby makes application for administrative approval under Order R-586 for an 80-acre Wonstandard Proration Unit in the Tubb Gas Pool, Lea County, New Mexico. This Unit will consist of Sinclair's Alexander Rogers lease which occupies the H/2 of the FE/h of Section 12-225-37E and will be assigned to Sincleir's Alexander Pogers Well #2. Said 80-acre Monstandard Provation Unit is colored in yellow and said Well #2 is circled in red on the attached ownership map.

Sinclair's Alexander Rogers Well #2 is located 660 feet from the North and East lines of said Section 12 and is the only Tubb Gas Pool completion on the proposed 80-acre Unit. This well is eligible for reclassification under Order R-586-B from an oil well in the Tubb Gas Pool to a gas well in said pool as the gravity of the hydrocarbons is 49.80 API. We believe that the well location and the proposed 80-acre Unit complies with all requirements specified in Order R-586.

The leasehold and Royalty Interests are common under the proposed Unit. All offset operators as described in Rule 5 (d) of said Order have been notified of this application by copies thereof this date via registered mail. Flease advise if we can furnish any additional information concerning this matter.

I hereby certify that the statements made in this application are true and accurate to the best of my knowledge and belief.

Yours very truly.

H. F. Defenbaugh

HFD: RMA: mk

Now heater Oll Conservation Commission April 23, 1959 Page -2-

Sworm and subscribed before me this 23rd day of April , 1959.

Virgil H. Piccolo Notary Public in and for Hidland County, Texas

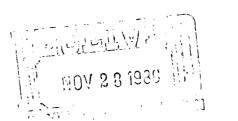
My Commission expires June 1, 1959

Attachment: Comeranip Hap

co: Via negistered mail
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Hombie til & Refining Co., F. O. Box 1600, Midland, Texas
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PART OF LEA CO., N.M. Scale: 1"= 2000 ARCO Oil and Gas Company Central District Post Office Box 1610 Midland, Texas 79702 Telephone 915 688 5200





November 18, 1988

Mr. William J. Lemay New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

RE:

Application for Non-Standard Proration Unit Alexander Rodgers #2 N/2 NE/4 Section 12, T22S, R37E, Lea Co.

Tubb Oil and Gas Pool

Dear Mr. LeMay:

ARCO Oil and Gas Company respectfully requests administrative approval to reinstate an 80-acre non-standard proration unit consisting of the north half of the northeast quarter of Section 12, Township 22 South, Range 37 East, in Lea County to be dedicated to the Alexander Rodgers #2 in the Tubb Oil and Gas Pool.

The Alexander Rodgers #2 is currently classified as a Tubb Oil well, and as such is dedicated 40 acres, being the northeast quarter of the northeast quarter of the section. Due to a recent GOR test, the well will be reclassified as a gas well as of January 1, 1989. Due to this reclassification, we are requesting the dedication of ARCO's entire Alexander Rodgers lease (80 acres) to the well for proration purposes. The attached Form C-102 identifies the proposed acreage dedication.

This non-standard gas proration unit was previously approved in 1959 as NSP-489. In 1965, an application was made to increase the proration unit to 120 acres due to a communitization agreement, and it was approved as per NSP-705. The communitization agreement has now been terminated, and ARCO wishes to reinstate the original 80-acre proration unit.

ARCO Oil and Gas believes approval of this request will be in the interest of conservation, will protect correlative rights, and will allow for a more complete recovery of Tubb oil and gas reserves from the subject acreage.

ARCO is notifying the offset operators of this application by certified mail.

Thank you for your consideration.

Jack J. Lowder

Very truly yours,

Jack T. Lowder Area Engineer

Attachments

XC: New Mexico Oil Conservation Division P.O. Box 1980 Hobbs, New Mexico 88240

Offset Operators -

Chevron Company, USA P. O. Box 670 Hobbs, New Mexico 88240

John Hendrix Corp. Box 9-A Eunice, New Mexico 88231

Kirby Exploration 1527 19th Street Denver, Colorado 80202

Sohio Petroleum 10 Desta Drive, Suite 600 W. Midland, Texas 79705

Sun Oil Exploration and Production P. O. Box 1861 Midland, Texas 79702-1861

Zachary Oil Operators Company 1212 Commerce Building Ft. Worth, Texas 76102

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

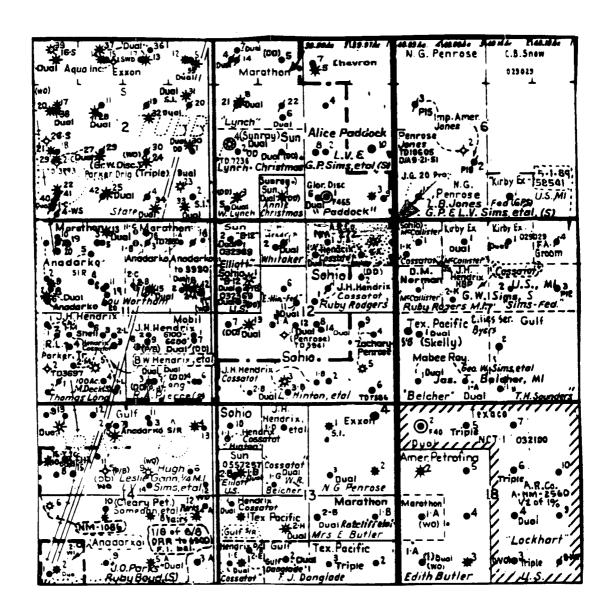
P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-

All distances must be from the outer houndaries of the Section Operator Legas ARCO Oil and Gas Company 2 lexander Rodgers Unit Letter Section Township 12 **22S** 37E Lea County Actual Fastage Location of Well: 660 feet from the North feet from the East Ground Level Elev. Pool Dedicated Acreage: Producing Formation 3345 Tubb Oil and Gas 80 Ac 1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been conse dated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Divis. CERTIFICATION I hereby certify that the information c. 660 tained herein is true and complete to best of my knowledge and belief. Company ARCO Oil and Gas Company 11-15-88 I hereby certify that the well locati shown on this plat was platted from fic notes of actual surveys made by me under my supervision, and that the sar Is true and correct to the lest of i knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Centilicate No.

ARCO Oil and Gas Company Application for Non-standard Proration Unit Alexander Rodgers #2 Tubb Oil and Gas Pool N/2 NE/4 Sec.12, T22S, R37E, Lea Co. NM



OFFSET OPERATORS

Chevron
John Hendrix
Kirby Exploration
Sohio
Sun
Zachary Production Co.

NO. OF COPIES REC	EIVED
DISTRIBUTIO	ИС
SANTA FE	3 4
FILE	74 3
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LAND OFFICE	< 24
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TRANSPORTER	GAS
OPERATOR	
PRORATION OF	ICE
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II.

ш.

DISTRIBUTION SANTA FE	-	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
U.S.G(S.)	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL G	GAS		
GAS OPERATOR PRORATION OFFICE	-				
Operator STROLAIR OI	L & GAS COMPANY SINCLA	R OIL CORPORATION			
Address					
Box 1920, H Reason(s) for filing (Check proper box	obbs, New Mexico 88240	Other (Please explain)			
New Well	Change in Transporter of:	_ Change in lease	name and well number		
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conder	≓ (rormerty at examde	r Rodgers Lease Well No.		
f change of ownership give name	CHANGE	Sinclair Oil Corporation Merged			
DESCRIPTION OF WELL AND	I FASE OK . C.	bilective March 4, 1962			
Lease Name	WELL NO. 1-COL NO.	me, Including Formation	Kind of Lease		
Rodgers Gas Unit	Tubb	os Gas	State, Federal or Fee Fee		
Unit Letter ; 66	Of Feet From The North Lin	e and 660° Feet From T	he <u>East</u>		
Line of Section 12 , To	ownship 228 Range 3	37E , NMPM,	Lea County		
	TER OF OIL AND NATURAL GA				
Name of Authorized Transporter of O	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)		
Name of Authorized Transporter of Co	ssinghead Gas of Dry Gas 🔼	Address (Give address to which approv	ed copy of this form is to be sent)		
Northern Natural Gas C		Box 1310, Omaha, Nebras			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1 ' ' .	ec 30, 1960		
f this production is commingled w	ith that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Completi	i				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
UOI E S17E	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
HOLE SIZE	CASING & TOBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST I		fter recovery of total volume of load oil o	and must be equal to or exceed top a		
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas life	t, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
	<u> </u>				
CERTIFICATE OF COMPLIAN	(CE	OIL CONSERVA	TION COMMISSION 1965		
	regulations of the Oil Conservation	APPROVED			
	with and that the information given ne best of my knowledge and belief.	ВУ			
	,	TITLE Engineer District 1			
£0K		This form is to be filed in c	ompliance with RULE 1104.		
Joseph Tr	nature)	If this is a request for allow	able for a newly drilled or deepened nied by a tabulation of the deviation		
Sup eri nt e		tests taken on the well in accord	dance with RULE 111.		
	itle)	All sections of this form must be filled out completely for allow-			

0rig & 4 cc: OCC (Date) cc: RFS, File

 $\mbox{\sc All}$ sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply obtain multiply

NO. OF CUPIES RECE	1 + 22		
DISTRIBUTIO	1	!	
SANTA FE	i		
FILE	1	İ .	
U.S.G.S.	i		
LAND OFFICE		L	
TRANSPORTER	OIL		
THE STORT ER	GAS	Ĺ.,	
CRERATOR		1	

	SANTA FE	1	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and (:-110	
	FILE	. KEQUEST	FOR ALLOWABLE AND	Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	ς.	
	LAND OFFICE	AUTHORIZATION TO TRA	AND ON ONE AND NATONAL GA	S	
	OIL				
	TRANSPORTER GAS	1			
	OPERATOR				
1.	PRORATION OFFICE	1			
•	Operator ARCO Oil and Gas	Company -			
	Division of Atla	antic Richfield Company			
	Aadress		•		
		Hobbs, New Mexico 8824			
	Reason(s) for filing (Check proper box,		Other (Please explain)	No-o	
	New Well	Change in Transporter of:	Change in Operator effective: 4-1-79		
	Recompletion	Cit Dry Go			
	Change in Ownership	Casinghead Gas Conder	isqie 🔛		
	If change of ownership give name				
	and address of previous owner				
**	DESCRIPTION OF WELL AND	LEASE			
11.	Lease Name		me, Including Formation	ind of Lease	
	Balance Har	Co. 1 Tu	le sand s	tate, Federal or Fee	
	Location	Com / m	3000	720	
	4 11	Comment North	660	Ent	
	Unit Letter 77 : 66	Feet From The November Lin	e and 660 Feet. From The		
	Line of Section 12 , Tow	enship 225 Range	37E , NMPM,	Les County	
	2.110 07 200 1101	326			
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of Oil		Aidress (Give address to which approved	copy of this form is to be sent)	
	Texa a New Mexico G	Colona Co.	Bolisio Milland	exes 79701	
	Name of Authorized Trensporter of Cas		Address (Give hadress to which appropried	copy of this form is to be sent)	
	Northern Natural	Caro.	Box 2300, millered,	1970/ La 74/02	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	14 4	
	give location of tanks.	A 12 22 37	Tres	Unknown	
	If this production is commissed wit	th that from any other lesse or pool,	give commissions order number		
IV.	COMPLETION DATA	in tital from any other rease or poor,	give comminging order number.		
		Oil Weil Gas Well	New Weil Workover Deepen P	lug Back Same Resty, Diff. Resty.	
	Designate Type of Completic	$\operatorname{on} - (X)$			
	Date Spudded	Date Compi. Ready to Prod.	Total Depth F	P.B.T.D.	
	No Change				
	Pool	Name of Producing Formation	Top Oil/Gas Pay	ubing Depth	
	Perforations		-	Pepth Casing Shoe	
		Ţ	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
					
		<u> </u>	1i ,		
V.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil and	must be equal to or exceed top allo	
	OIL WELL Date First New Oil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, e		
	No Change	Date of Test	Producing Marinos (1'10m, pamp, ges 11/1,	ne.,	
	Length of Test	Tubing Pressure	Casing Pressure	hoke Size	
	Length of Test	Table of the second	Cusing Piessage	CONTRA DIAG	
	Actual Frod. During Test	Oil - Bbis-	Water - Bbis.	Gas - MCF	
		1 55 Table 7 5	1		
	<u></u>	1 13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4		
	GAS WELL	SANT ON COLD			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	sravity of Condensate	
		1000			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
				ŀ	
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	ON COMMISSION	
			3.2 33.132.134	/	
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED APR 1 0 1970	, 19	
	Commission have been complied v	with and that the information given	Constant of		
	above is true and complete to the	e best of my knowledge and belief.	BY Serry	come	
٠	 .		H TITZ SUPERVISOR D	ISTRICT.	
	TITE BUPLATURE TO DISTINGUE				
	11 1 1		W	**	
	A. WK		This form is to be filed in con	-	
	Denge V. K.	aks.	41	le for a newly drilled or deepened	

Deva V. Kickes	
(Signature)	
District Prod. & Drlg. Supt.	
(Title)	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

N_4 MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator ·		, /	Lease	L/73		Well No.
Sinclair		s Company/		dgers Ga		1
A	Section 12	Township 228	Range	37E	County Lea	
Actual Footage Loc	ation of Well: feet from the	North	660	fact	Eas'	line
Ground Level Elev.	Producing	g Formation	Pool		from the	Dedicated Acreage:
		abb		ubb Gas		120 Acres
1. Outline th	e acreage de	dicated to the sub	jest well by cold	red pencil or	hachure marks on	the plat below.
		s is dedicated to t	he well, outline o	each and iden	tify the ownership	thereof (both as to working
interest ar	nd royalty).	•		•		
		of different owners on, unitization, forc	•	to the well, h	nave the interests of	f all owners been consoli-
			• -	Doc	34ma & Amor	
🚹 Yes	☐ No	If answer is "yes!"	type of consolid	ation PCC	oring & ober	aring
			t descriptions w	hich have act	tually been consoli	lated. (Use reverse side of
	f necessary.).				1:1-4-1 (1	
						mmunitization, unitization, n approved by the Commis-
sion.						
	. [511	minim	111111		CERTIFICATION
İ		F		00		
	i i			3		certify that the information con- erein is true and complete to the
4.5			į	<u> </u>	60' best of	my knowledge and belief.
	1			,	1	
			· · · · · ·	ا ایست یا همداد د	4 771/	Vina Catur
	1	·			Position	3
	1			•	Company	Senior Engineer
	i	Ī				air Oil & Gas Co.
				•	Date 5-	24-65
	<u> </u>					
	1		į	•		certify that the well location
	i :		<u> </u>		1 1	n this plat was plotted from field
	.	,	i	:		f actual surveys made by me or
	İ		1		I I	y supervision, and that the same and correct to the best of my
,	l .		į		knowled	ge and belief.
Γ	¬ + - -		_ 		7	
			i		Date Surve	yed
	·		1		Registured	Professional Engineer
					1 (nd Surveyor
	1		į			
	F			7	Certificate	No.
0 330 660	90 1320 1650	1980. 2810 2640	2000 1500	1000 80		

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NO. OF COPIES RECEIVED	Form C-103 Supersedes Old
DISTRIBUTION NEW MEXICO OIL COMERNATION COMMISSION	C-102 and C-103
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
No. 5	5a. Indicate Type of Lease
LAND OFFICE	State Fee X
OPERATOR	5. State Oil & Gas Lease No.
	1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS X OTHER-	7. Unit Agreement Name
2. Name of Operator	8. Form or Lease Name
	Rodgers Gas Com
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	3. Well No.
4. Location of Well	19. Field and Pool, or Wildout
1 '-	Tubb - Gas
UNIT LETTER A , 660 FEET FROM THE NORTH LINE AND 660 FEET FROM	
East Line, Section 12 TOWNSHIP 22-S RANGE 37-E NMPM.	
15, Elevation (Show whether DF, RT, GR, etc.)	12. County
()	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Oth NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	
Gas production from Tubb perfs 6149-6190 & 6196-622 approximately 130 MCFPD below top allowable. We pr these perfs w/20,000 gal salt water containing 20,0 sand to stimulate production.	opose to treat

SUPERVISOR DISTRICT I DATE JUL

Dist. Drlg. Supervisor

6 1971

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OIL CONSERVATION CO. MAR.

SUPERVISOR DISTRICT:

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NO. OF COPIES RECEIVED			-1:	Form C-103	
DISTRIBUTION			=	Supersedes O	
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	Σ '	C-102 and C-1 Effective 1-1-	
FILE		•	23	•	
U.S.G.S.			1	Sa. Indicate Type	
LAND OFFICE			<u>ج</u>	State	Fee, 🗶
OPERATOR				5. State Oil & Ga	s Lease No.
SUNDR	Y NOTICES AND REPORTS ON POSALS TO DRILL OR TO DEEPEN OR PLUG BION FOR PERMIT - " (FORM C-101) FOR SUC	WELLS			
USE "APPLICATI	ON FOR PERMIT -** (FORM C-101) FOR SUC	H PROPOSALS.)		7. Unit Agreemen	t Name
OIL GAS WELL X	OTHER.				
2. Name of Operator Atlantic Richi	field Company			8. Farm or Lease Rodgers (
3. Address of Operator P. O. Box 1978	B, Roswell, New Mexi	co 88201		9. Well No.	
4. Location of Well				10. Field and Poo	ol. or Wildcat
UNIT LETTER A	Nort	h LINE AND 660 F	EET FROM	Tubb Gas	•
			•		MITTILLL
THE East LINE, SECTION	n 12 TOWNSHIP 22	-S RANGE	NMPM.		HHHHH
					711111111
	15. Elevation (Show whether 3346' GR	DF, RT, GR, etc.)		12. County Lea	
16. Check A	Appropriate Box To Indicate N	lature of Notice, Repor	t or Oth	er Data	
NOTICE OF IN				REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	(X	ALTER	ING CASING
TEMPORARILY ABANDON	,	COMMENCE DRILLING OPNS.		PLUG A	ND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB			
		OTHER			
OTHER					
17. Describe Proposed or Completed Opwork) SEE RULE 1 103.	erations (Clearly state all pertinent det	ails, and give pertinent dates,	including	estimated date of s	starting any proposed
Frac'd w/20,000	tions 6149-6190 & 61 gal gelled brine wa flowed 700 MCFGD, 36 ted 7/19/71.	ter & 20,000# 20	0/40	sand. Aft	er
	., _,,				
18. I hereby certify that the information	shove is true and complete to the back	of my knowledge and hatter			
to. I hereby certify that the information	above is true and complete to the best	n my knowledge and belief.			
1) Da Xnotalla	a)	ist. Drlg. Super	visor	. 7/	22/71
SIGNED WILL CHE	TITLE D			DATE //	
101/1	CIII	PERVISOR DISTR	ICT I	4441	9 g 1071
APPROVED BY	meyTITLE	111110011 21311		DATE JUL	26 1971

CONDITIONS OF APPROVAL, IF ANY:

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JUL 33 1971

OIL CONSERVATION COULT.

JTET 112 IUL

TO ACADA HITA

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	-	
SANTA PE		
FILE		
U.S.G.S.	\top	
LAND OFFICE		
OPERATOR	1	

CONDITIONS OF APPROVAL, IF ANY

OIL CONSERVATION DIVISION

DISTRIBUTION	P. O. 8	OX 2088	Form C-103 - Revised 10-1-78
SANTA PE	SANTA FE, NE	W MEXICO 87501	4611264 12-1-10
FILE			Sa. Indicate Type of Lease
U.S.G.S.	 		State Fee X
LAND OFFICE	 	·	5. State Oil & Gas Lease No.
OPERATOR	·		5. State Off & Gas Lease No.
			minimized to
SUN ON NOT USE THIS FORM FOR	IDRY NOTICES AND REPORTS OF PROPOSALS TO PAILL OF TO DEEPEN OF PLUG ICATION FOR PERMIT -** (FORM C-101) FOR S	N WELLS back to a different reservoir. Uch proposals.)	
1. OIL GAS (7)			7. Unit Agreement Name
2. Name of Operator ARCO (Dil and Gas Company		8. Farm or Lease Name
	ion of Atlantic Richfield	Co.	Rodgers Gas Com
3. Address of Operator			9. Well No.
P.O. 1	Box 1710, Hobbs, New Mexic	0 88240 (/)	1
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTERA	660 North	LINE AND FEET FRO	Tubb Gas
East	12 225	37E	
THE LINE, S	ECTION 12 TOWNSHIP 22S	RANGENMP	~ <i>(())))))))))))</i>
	15. Elevation (Show wheth	er DF, RT, GR, etc.)	12. County
	3346'		Lea
16. Che	ck Appropriate Box To Indicate	Nature of Notice Report of O	ther Data
	FINTENTION TO:	-	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANCON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
PULL OR ALTER CABING	CHANGE PLANS	CASING TEST AND CEMENT JOB	-
	_	OTHER Pipe casing to	ground level
OTHER]	
17 Describe Proposed or Complete	d Operations (Clearly state all pertinent d	etails and sine pertinent dates includi	ng estimated date of starting any proposed
work) SEE RULE 1103.	a Operations (oresity state are pertinent a	citatio, and give personal address, increases	ig commerce was of searching any proposed
Cellar was	dug out to 13 3/8" casing	head. 13 3/8" and 9 5/8	" pipe to ground
	pipe + 2" valve installed.		
marked INT.	Work inspected by Mr. Ro	n Castleberry w/N.M.O.C.	D. on 4/20/83.
			•
		•	
	,		
	•		
18. I hereby certify that the informa-	tion above is true and complete to the bea	t of my knowledge and belief.	
10 0 h	101.1		
·ICHEO DECK. Shran	kelford ince_	Engrg. Tech. Spec.	4/22/83
	(3)11		
Browned &	Tes Mberry	DIL & GAS INSPECTO	RAPR 25 1983
APPROVED BY U. J. J. J. J. C. C. C. C. C. C. C. C. C. C. C. C. C.	TITLE_		_ PATE 11 6 7 1775

ATT TE TONSERVATION DIVISION OIL CONSERVATION DIVISION

APP 221983
HORRS CA

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Revised 10-1-78

All distances must be from the outer boundaries of the Section. Well No. Operator ARCO Oil and Gas Company Rodgers Gas Com 1-5 Atlantic Richfield Co Hange County 12 22S 37E Lea Actual Fostage Location of Well; 660 660 East feet from the line and feet from the Ground Level Elev. Producing Formation Peol Dedicated Acreage: 3345 Tubb Tubb Oil & Gas 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3: If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information contoined herein is true and complete to the best of my knowledge and belief. Services Company ARCO Oil & Gas Co. Div of Atlantic Richfield C Date 12/02/87 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. Date Surveyed 7/08/45 Registered Professional Engineer and/or Land Surveyor Glenn Staley Certificate No. 4-1-1-1-1-1 423 660 1370 1680 1980 2310 1000

1500

1000

100

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTE		T	
SANTA PE	1		
FILE	FILE		
U.S.G.6.			
LAND OFFICE		1	
TRANSPORTER	OIL		
- ALANGE ON THE	GAS		
OPERATOR			
PRORATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filled for each pool in $\mathsf{multip}\{j\}$ completed wells.

REQUEST FOR ALLOWABLE

OPERATOR			A	ND		•		
PROMATION OFFICE	AUTHOR	IZATION TO			_ AND NATU	RAL GA	N S	
Operator ARCO Oil and Gas	Company				 			·- ·
Division of Atlantic R		Company						
Address		<u> </u>						
P.O. Box 1710, Hobbs,	N M 88240							
Reason(s) for filing (Check proper box)					Other (Please	e explain)	
Now Well	Change is	Transporter (ol:		Reclass	ified	as an Oil Well Eff	fective:
Recompletion	U 011			ry Gas	1		er GOR Test.	
Change in Ownership	X Cast	nghead Gas	<u>_</u>	ondensate	<u> </u>			
If change of ownership give name and address of previous owner								
II. DESCRIPTION OF WELL ANI	DIEASE						•	
Lease Name	Well No.	Pool Name, I	ncluding F	ormation		Kind of	Lease	Lease No.
Rodgers Gas Com	1	Tubb				State, F	ederal or Fee Fee	İ
Location								
Unit Letter A : 660	Feet Fro	m The Nort	h_Lin	• and6	60	Feet I	From The <u>East</u>	
Line of Section 12 Tow	mahip 22S	Ţ	Range	37E	, имри	. 1	Lea	County
HI DESIGNATION OF TRANSP	OPTER OF	OII AND N	'A TT ID A F	GAS				
Name of Authorized Transporter of OII	X or C	ondensate		Address	(Give address	to which	approved copy of this form is to	be sent)
Texas New Mexico Pipeline Company			Box 1510, Midland, Tx 79701					
Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corp.				Box	1589, Tul	sa, Ol	K 74102	
If well produces oil or liquids,	Unit Sec	It Sec. Twp. Rge.		is gas ac	tually connect	ed?	When	
give location of tanks.	<u> </u>	2 22	; 37	Yes			Unknown	
If this production is commingled wit	h that from ar	y other lease	or pool,	give com	ningling order	r number	·	
NOTE: Complete Parts IV and V	⁷ on reverse s	ide if necess	ary.					
			Ţ	П	01.0	ONCE	3) /ATION DO ((C) C)	
VI. CERTIFICATE OF COMPLIANCE				OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.			ision have	APPR	ø∨€⁄D		DEC 4 1901	19
			Les Les Les					
			BY AMERICA					
				TITALE		DIST	RICT L SUPERVISO	R
1 70 0				T		be file	d in compliance with RULE	1104.
fany of	1						allowable for a newly drille	
Service Supv	we)						ompanied by a tabulation of accordance with MULE 111	
(Title	e)				l sections of a new and re-		m must be filled out completed wells.	tely for allow-
12/01/87							I. II. III. and VI for chan	
(Date	1/		ĺ	well no	me or number	, or trun	sporter, or other such change	of condition

IV. COMPLETION DATA		,							
Designate Type of Complet	ion - (X)	Ott Mett	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Res'v
Date Spudded	Date Compl	. Ready to F	Prod.	Total Depti	1	<u></u>	P.B.T.D.	<u> </u>	<u> </u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	mation	Top Oil/Go	s Pay	·	Tubing Dep	th	
Perforations							Depth Casis	ng Shoe	
		TUBING,	CASING, AN	D CEMENTI	NG RECORE)			
HOLE SIZE	CASIN	16 & TUSI	NG SIZE	<u> </u>	DEPTH SE	т	SA	CKS CEMEN	чT
		 							· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUEST OIL WELL	FOR ALLO	WABLE (Test must be a able for this de	fer recovery	of total volum fuli 24 hours)	s of load oil	and must be e	qual to or exce	eed top allow
Date First New Oil Run To Tanks	Date of Tes	ŧ.		Producing A	lethod (Flow,	pump, gas li	ift, etc.)		
Length of Test	Tubing Pres	Euro		Casing Pres	sure		Choke Size		· · · · · · · · · · · · · · · · · · ·
Actual Prod. During Test	Oll-Bbln.	 		Water - Bble			Gae-MCF		
GAS WEIL				.l. 					
Actual Prod. Test-MCF/D	Length of Te	est	······································	Bble. Conde	negte/MMCF		Gravity of C	ondenagte	
Testing Method (picot, back pr.)	Tubing Pres	ewe (Shut-	-in)	Casing Pres	sure (Sbut-	la)	Choke Elza		

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

. ** *** ***	Ī			
DISTRIBUTI	DISTRIBUTION			
SANTA FE		T		
FILE	FILE			
U.A.G.A.	U.4.a.4.			
LAND OFFICE		1		
TRANSPORTER	OIL			
	GAS			
OPERATOR	OPERATOR			
PROPATION OF				

in the state of th
OEC 1 THE DEC 1 THE OIL CONSERVATION DIVISION OF CONSERVATION DIVISION
SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND HORIZATION TO TRANSPORT OF AND NATURA

I	AUTHOR	RIZATION TO	TRANS	PORT OIL	_ AND NATU	RAL GAS		
Operator ARCO CIL AND GAS C	OMPANY		<u> </u>	· <u>· · · · · · · · · · · · · · · · · · </u>				
DIV ATLANTIC RICHFIELD	COMPA	NY						
PO BOX 1710, HOBBS. NE	W MEXI	CO 88240						
Reason(s) for filing (Check proper box)			<u>.</u>		Other (Please	e explain)		
New Well						well name and nu	mber	
Recompletion	OII			ry Gas	(former	ly RODGERS GAS CO	OM #1)	-
Change in Ownership	Casi	inghead Gas		ondensate				
If change of ownership give name and address of previous owner								·
II. DESCRIPTION OF WELL AND L					.71		··	
Alexander Rodgers	Well No.	Pool Name, In Tubb	ncluding F	ormation		Kind of Lease State, Federal or Fee	Fee	Legae No.
Location						<u> </u>		
Unit Letter A : 660	_ Feet Fro	om The Nort	hLin	• and 660)	Feet From The East		
-				7.0				
Line of Section 12 Townshi	p 22S	P	Range 3	7E	, NMPM	, Lea		County
III DESIGNATION OF TRANSPOR	TED OF	OH AND N	A TT ID A I	CAS				
Name of Authorized Transporter of Oil	or C	Condensate C	ATUMAI	Address	(Give address	to which approved copy of t	his form is to	be sent)
Texas New Mexico Pipeline	Compa	ny		Box	1510, Mid	land, Texas 797	01	
Name of Authorized Transporter of Casingh	-	•	ıs 🗍	i		to which approved copy of t		be sent)
Warren Petroleum Corp				Box :	1589 Tul	sa Ok 74102		
If well produces oil or liquids, Uni	•	•	Rge.	1	tually connect	,		
give location of tanks.	A ! 1	2 22	37	Yes		! Unknown		
If this production is commingled with th	at from a	ny other lease	or pool,	give comm	ningling orde	r number:		
NOTE: Complete Parts IV and V on	reverse s	side if necesso	ary.					
VI. CERTIFICATE OF COMPLIANCE					OIL C	ONSERVATION_DIV	ISION	
I hereby certify that the rules and regulations of	f the Oil C	onservation Divi	ision have	APPRO	oven n	FC 1 1 1987	/ ' ,	•
been complied with and that the information giv my knowledge and belief.			_		1133	110/15/	, ·	
my knowledge and benet.			į	BY	DICTO	CA 1 CADEDVICO		
	,			TITLE	וחוכוע	CT 1 SUPERVISO	<u> </u>	
L 00//						be filed in compliance		
(Signature)				well, th	his form musi	uest for allowable for a management of the secompanied by a transfer with well in secondance with	bulation of	
Service Supv. (Title)				All	l sections of	this form must be filled completed wells.		aly for allow-
12/09/87 (Date)			<u> </u>	Fil	li out only S	Sections I. II. III, and in, or transporter, or other	A for change	es of owner,
. (2-1)				Se		C-104 must be filed f		
			•			•		

IV. COMPLETION DATA	OII Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv
Designate Type of Completi	on - (X)	1		1	!	!	1	
Date Spudded	Date Compl. Ready to P	rod.	Total Depti	1		P.B.T.D.		· · · · · · · · · · · · · · · · · · ·
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Form	edion	Top Oil/Go	в Рау		Tubing Dep	th	
Perforations			<u> </u>			Depth Cast	ng Shoe	-
	TUBING,	CASING, AN	CEMENTI	NG RECOR	D			
HOLE SIZE	CASING & TUBI	NG SIZE		DEPTH SE	Т	S/	CKS CEMEN	۲
			 			 -	 	
								
						<u> </u>		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE	Test must be a ible for this de	fter recovery pth or be for	of total volum full 24 hours,	ne of load oil	and must be e	qual to or exce	ed top allow
Date First New Cil Run To Tanks	Date of Test		Producing h	Aethod (Flow	pump, gas l	ift, etc.)		
Longth of Test	Tubing Pressure		Casing Pre	sure.		Choke Site		· · · · · · · · · · · · · · · · · · ·
Actual Prod. During Test	Oil-Bhis.		Water - Bbls			GGB-MCF		
					 			
GAS WELL								
Actual Prod. Test-MCF/D	Length of Test		Bbis. Conde	nagte/MMCF		Gravity of C	ondensate	
Teating Mathed (pitot, back pr.)	Tubing Pressure (Shut-	is)	Casing Pres	ewe (Shut-	ia)	Choke Size		

RECEIVED
DEC 1 0 1987
OCD
HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator		All distances must be it	Lease	r-1	Well No.
Sinclair	Oil & Gas		Rodgers (1
Cinit Letter A	Section 12	Township 225	Range 37E	County Lea	
Actual Footage Loc		orth line and	660 ,,	et from the East	line
Ground Level Elev.	Producing For	mation	Pool Tubb Gas		Dedicated Acreage:
1 Outline th	Tubb	ited to the subject we			
	·	•	·		-
	nan one lease is nd royalty).	dedicated to the well	, outline each and id-	entity the ownership	thereof (both as to working
		lifferent ownership is d unitization, force-pooling		have the interests o	f all owners been consoli-
X Yes	☐ No If a	nswer is "yes." type of	f consolidation Po	ooling & Opera	ating
	is "no," list the f necessary.)	owners and tract descri	riptions which have a	ctually been consolic	lated. (Use reverse side of
No allowat	ble will be assign			•	nmunitization, unitization, n approved by the Commis-
	1				CERTIFICATION
	<u> </u>		,00	l hereby	certify that the information con-
	1			tained h	erein is true and complete to the
	1			1060' Best of	my knowledge and belief.
	 			Not 1	1. 1.2
	ł			Position	Mig ver o -
	 			Company	Senior Engineer
				 	air Oil & Gas Co.
				Date 5-	24-65
					and the second second
	1		1	l i	certify that the well location this plat was plotted from field
				l I	f actual surveys made by me or y supervision, and that the same
				1 1	and correct to the best of my
	+		+		ge and belief.
	 			Date Surve	yed
	! !		1	Registered	Professional Engineer
	1		 	and/or La	nd Surveyor
				Certificate	· No.
0 330 660	'90 1320 1650 19	1 1 80 2310 2640 2000	1500 1000	500 0	

NEW MEAICO OIL CONSERVATION COLAISSION SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Oper	ator Macleir	011 & GMG	Conpany	Lease_	examine Redgers
Well No.	Unit Letter 4	_ s 12 _ 7	R 37	Pool Table 9	<u> </u>
County to	Kir	nd of Leas	e (State, Fed	d. or Patented)	Pole
	oil or condensate				
Authorized Trans	porter of Oil or	Condensat	e		
Address					
(Give	address to whic	h approved	d copy of this	s form is to be	sent)
Authorized Trans	porter of Gas	Warrens !	Potarologia Cas	7	
Address(Give	·	30E 10	by Sales, Gal		
If Gas is not bein	g sold, give reas	ons and al	so explain it	ts present dispo	osition:
	ter to the terminal t				
Reasons for Filir	ng:(Please check	proper hos	d New W	/ell	
Change in Transp					
Change in Owners Remarks:	ship	() Other		· ' ' ' ' ' '
The undersigned mission have bee		Rules and	Regulations	s of the Oil Con	servation Com-
Executed this the	day of	James	19 🥦		
	•		Ву	Mosal	tes
Approved		19	Title	Diet Sept	
OIL CONSE	RVATION COMM	MISSION	Compa	ny Madiatr 011	& Gas Co
Ву	v 10° 528		Addres	s 500 1 Break	₹
Title				Bibbs, Rolls	

orig about occ, our Fill, Brb, File

NUMBER OF COPIES RECEIVED DISTRIBUTION BANTA PE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

TRANSPORTER OIL GAS PRORATION OFFICE OPERATOR				E AND AUTHORIZATION D NATURAL GAS	אכ
		FILE THE ORIGINAL A	ND 4 COPIES WITH	THE APPROPRIATE OFFICE	. Vell No.
Company or Operator S INCLA	IR OIL & CAS	COLPANY		Alexander Rodgers	well No.
Unit Letter A			Range 37E	County	
D I	Tubbs Gas			Kind of Lease (State, Fed. Fee)	
		Unit Lette	r Section	Fee Township	Range
	duces oil or condens	A	12	225	37E
Authorized transporter	of oil or conde		Texas Box 1 Midla	nd, Texas	his form is to be sent)
Authorized transporter	of casing head can			address to which approved copy of t	his form is to be sent)
Numbrized transporter	or casing nead gas	nected	Morth:	ern Matural Cas Compan	
If gas is not being sol	d, give reasons and	also explain its present disp			
	_				*
-	· · · · · · · · · · · · · · · · · · ·				_
•					A
	÷ 1.	REASON(S) FOR	FILING (please check	proper box)	-
1		[wnership	
	•	porter (check one) [Dry Gas [Other (explain	·	O
		gas . Condensate	A. A. MARINE	in Gransporter's news A Basin Pipeline to	I Trom
				en Retural Cas Company	
					•
					•
Remarks			·		
					•
					•
				•	
The undersigned cer	rtifies that the Rul	les and Regulations of the	e Oil Conservation Co	mmission have been complied wi	eb.
	Fracutad shi	s the	Fobrusay	, 19 <u>61</u> .	
	L-CONSERVATION		Ву	20.	•
Approved by				KWook	
	1/1/1	had	Title	Asst. Dist. Supt.	
Tinte	200 1 2		Company	Simolair Cil & Gas Co	subsula.
Date	·	· . •	Address	520 East Broadway Hobbs, New Mexico	

19 MAN OFFICE CCC NA 3 2 53 18 OFFICE CCC

EOX 2045

HOBBS, NEW MEXICO

	DATE.	June	3, 19	59
OIL CONSERVATION COMMISSION	Re:	Proposed	NSP_	489
BCX 871 SANTA FE, NEW MEXICO		Proposed	NSL_	
		Proposed	NFC.	
		Proposed	DC _	
Gentlemen:				
I have examined the application dated			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
for the Sinclair Oil & Gas Co. Rodgers #2	12-22-	37		
Operator Lease and Well No.		S-T-R	•	
and my recommendations are as follows:				
O.KE.F.E. Verbal O.K. given 6/1/59				
O.KJ.W.R.				
			 -	
				······································
Yours very truly,			7	
OIL CONSERVATION	50 MSS	ION	///	<i>/</i> ·
Sitter Co		well.		

NEW MEXICO OIL CONSERVATION COMMISSION P. O. BOX 2045

P. O. BOX 2045

. : 1 ...

HOBBS, NEW MEXICO

	DATE
TO:	RE: GAS WELLS
Sinclair Oil & Gas Co.	This is:
520 E. Broadway	A New Gas Well ()
Hobbs, New Mexico	An Oil Well Converted to Gas (X) An Oil-Gas Dual ()
Gentlemen:	A Gas-Gas Dual ()
	Alexander Rogers #2-A 12-22-37 Lease Well No. Unit S-T-R And a 80 acre allowable will
well until the following forms have	be assigned in the Pool
been received:	under Order No. MSP-489
Form C-104	Filed2/18/59
Form C-110	Filed2/18/59
Form C-128	Filed4/15/59
NSP Order	Approved6/1/59
Notice of Connection	Date of Connection5/29/59 5
Deliverability Test	Filed Not Required
	Please file Form C-122, Malti-Peint Back Pressure Test OIL CONSERVATION COMMISSION
Original-Operator	Engineer, District 1 Original-OCC, Santa Fe
cc-File	cc-File, Operator & TransporterEP

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

NOTICE OF GAS C	ONNECTION		DATE 6-1-59
	is to notify the Oil Con		
purchase of gas	from the Sinclair Oil	Operator	Rogers #2
A	12-22-37	Tubb	Permian
Well Unit	S. T. R.	Pool	Name of Purchaser
	Date		ERMIAN BASIN PIPELINE COMPANY Purchaser
			Réprésentative
			Title

cc: To operator
Oil Conservation Commission - Santa Fe

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

TO TRANSPORT OIL AND NATURAL GAS (1) 11 9 53

Company or	Operat	or Sincl	air Oi	l & Gas	Comp	any	Lea	se Alex	and er	Rodger
Well No	2	_Unit Let	ter_A	s 12	r <u>22</u>	R 37	Pool	Tubb	s Gas	
County	Lea		Kind	of Leas	e (Stai	te, Fed	. or Pate	ented) Pa	tente	<u>a</u>
If well prod	uces oi	or conde	nsate,	give loca	ation o	of tanks	:Unit_ <u>A</u>	S <u>12</u> 7	22	R_37_
Authorized '	Transp	orter of C	oil or C	ondensat	e_ Te z	cas-New	Mexico	Pipe Li	ne Co	mpany
Address			Box 15	10, Mi	dland	, Texa	s			
Authorized '	(Give a Transp	iddress to orter of G	which HP	- Permi	an Ba	of this sin Pi	form is pe Line	to be sen Company	t)	
Address Pe										ulsa.0kl
		ddress to								
lf Gas is not	t being	sold, give	e reaso	ns and al	lso ex	plain its	s present	dispositi	ion:	
Reasons for	Filing	(Please o	heck p	oper box	к)	New We	ell			_()
Change in T	ranspo	rter of (Cl	neck On	e): Oil () D	ry Gas	() C'he	ad () Co	ndensa	ate ()
Change in T Change in O Remarks:)wnersh	in) Ot1	her			195	(/
Remarks:		-P			, 00		Give ex	olanation	Selow	
							•	1	Z	至
Clas	ssifice	tion of	well c	hanged	from	"Oil W	Tell" to	"Gas We	læ".	OFFICE
				•					7220	FC
									3	
									ದಿ	000
The undersi mission hav	gned ce e been	rtifies the	at the R with.	ules and	Regu	lations	of the Oi	l Conserv	/at <mark>}</mark> }}	
Executed thi	is the	24 day o	of Ar	ril	_19	59				
					F	Ву	66	min	·	
Approved				19	7	Title	Dist	Supt		
OIL C	ONSER	VATION	СОММІ	SSION	(Compan	y Sincl	air Oil	Gas	Co.
Ву	119	1/1/10	(Xe-,			Address	520 E	Broadwa	Z Y.,	Z 00
Title	sie er S	strict 9			_		Hobbs	, New Me	rico exico	OFFICE
Orig &60	cc: 0 0 6	: cc:FHF	R, HFD,	File					C)	000

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plate (CC)

Section A.						V - "	Dat	e_AP	RIL 13,	1959	
		CLAIR OIL & G	AS COM	PANY	Icas	ALEXANDER	R GDG	ERS 12	. 0 ,		
Uperator <u> </u>	2	_Unit Letter	A	Section	_Lease	Townshi	p 22	SOUTH	Range	37 EAST	NMPM
		Feet Fr						rom	EAST		Line
County		G	. L. E.	levation					80		 _Acres
Name of Pr	oduci	ng Formation		TUBB		Pool		UBB GA			
			y owner	r* in the	e dedic	cated acreage	outli	ned on	the pla	it below?	
		No•									
2. If the	answ	ver to questi	on one	is "no,	'have	the interests	of a	II the	owners	been	: -
		ed by communi e of Consolid		on agreem	nent of	otherwise?	165	NO	 • '	i answer	15
3. If the	ansv	ver to questi	on two	is "no.	' list	all the owner	s and	their	respect	ive inte	rests
below:		,		,							
		Owner				Land De	scrip	tion			
							,				
											
Section. B		··						· · · · · · · · · · · · · · · · · · ·			
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										Land Su	
330 660	990 I	320 1660 1980 2	310 2640	2000	(500	lana	<u> </u>		-		
		/		2000	(200	1000 500	• (Certifi	cate No.	. 423	

(See instructions for completing this form on the reverse side)

INSTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plant the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

PARTIE CE

MINIO WOUND NEED IN

^{* &}quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE OCC

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which form C-104 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE	HERE!	BY REG	OUEST!!	Hobbs, New Mexico February 18, 19 (Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS:
nclai:	r 01 ompany	or Oper	es Co.	Alexander Rodgers, Well No. 2 in NE 1/4 NE 1/4 (Lease) Tubbs Gas Pool
Unit L	etter	., Sec		Poo
				County. Date Spudded Date Drilling Completed
		cate loc		County Date Spudded Date Drilling Completed Elevation 3345 Total Depth 6298 FBTD 6295
D	C	В	A	Top Oil/Gas Pay 6122 Name of Prod. Form. Tubbs PRODUCING INTERVAL -
I			X	
E	F	G	H	Perforations 6149-6190, 6196-6222 Open Hole Depth Casing Shoe Depth Tubing 6110
		_		Open Hole Shoe Tubing 6110
				OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
İ				
M	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
				load oil used):bbls.oil,bbls water inhrs,min. Size
				GAS WELL TEST -
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
ıbing "Ca	sing an	d Cement	ing Recor	\\\\\\\\\\\\\\
Size		ret	Sax	Test After Acid or Fracture Treatment: 1016 MCF/Day; Hours flowed 24
. /	1			
<u> / 5 / .</u>	27	23 L	300	Choke Size 1/4" Method of Testing Multi-Point Back Pressufe
00		00		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
<i>92</i> 8	25	50/	1000	
フ		166	7 m	sand): Casing Tubing Date first new
	50	07	300	Casing Tubing Date first new Press. Press. oil run to tanks
(—	50	45	111	Oil Transporter Texas-New Mexico Pipe Line Co. 2 2
<u> </u>	62	981	110	Gas Transporter HP-El Paso Natural Gas Co; LP-Warren Pet.Co
marks:	••••••	******		l =
(Class	sific	ation	of well changed from "Cil Well" to "Gas Well" 12 asmuch
			v is a	above 46° API and GOR is above 2,000/1.
·	as Gi	ravı.		
		••••••	•	. 0
I here	by cert	ify that	the info	ormation given above is true and complete to the best of my knowledge.
I here	by cert	ify that	the info	ormation given above is true and complete to the best of my knowledge. Sinclair Oil & Gas Company
I here	by cert	ify that	the info	ormation given above is true and complete to the best of my knowledge. Sinclair Oil & Gas Company (Company or Operator)
I here	by cert	ify that	the info	ormation given above is true and complete to the best of my knowledge. Sinclair Oil & Gas Company (Company or Operator) By: 66561111
I here	by cert	ify that	the info	ormation given above is true and complete to the best of my knowledge. Sinclair Oil & Gas Company (Company or Operator) By: (Signature)
I here	by cert	ify that	the info	ormation given above is true and complete to the best of my knowledge. Sinclair Oil & Gas Company (Company or Operator) By: (Signature) Title Dist. Supt.
I here proved	oIL CO	ify that	the information Distriction	ormation given above is true and complete to the best of my knowledge. Sinclair Oil & Gas Company (Company or Operator) By: (Signature)
I here	oIL CO	English NSERV	the information Distriction	ormation given above is true and complete to the best of my knowledge. Sinclair Oil & Gas Company (Company or Operator) By: (Signature) Title Dist. Supt.

NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO

Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator	Sinclair	011 & Gas	Comp	any	L	ease_A	Lexander	Rodgers
Well No. 2	Jnit Letter A	_S_12	T 22	R 37	_Pool_	Tubbs (}as	
County Lea	Kii	nd of Leas	e (Sta	ite, Fe	d. or Pa	atented)	Pat.	
If well produces oil o	or condensate	, give loc	ation	of tank	s:Unit	s	T	R
Authorized Transpor	ter of Oil or	Condensat	:e	_				-
Address								
(Give add	iress to whic	h approve	d cop	y of thi	s form	is to be	sent)	
Authorized Transpor	ter of Gas	Warren	Petro	leum Co	rp			
Address(Give add		Box 158	9. Tri	lsa, ok	la			
If Gas is not being so	old, give reas	ons and a	lso ex	cplain i	ts prese	ent dispo	osition:	
Reasons for Filing:(F	Please check	proper bo	x)	New W	/ell			_()
Change in Transport	er of (Check (One): Oil	() I	ry Gas	() C'	head 🗶) Conde	nsate ()
Change in Ownership		() 0	ther				()
D a man a sala ma	re 1-1-58		•	.	Give	explanat	ion belo	w)
THE TOO OF	AG T-7-20	7						
The undersigned cert	tifies that the	Rules and	l Reg	ulations	s of the	Oil Con	servatio	on Com-
mission have been co	mplied with.							
Executed this the 22	day of	Jamary	19	58				
					1	10.		
				Ву		OSTILL	C.	
Approved		19	-	Title	Dist	Supt		
OIL CONSERV.	ATION COMN	MISSION		Compa	ny Sinc	lair Oil	& Gas (0
Ву	11. A							
m:				<u>Addr</u> es	s 520	E Broadw	SA.	
Title & OCC. cc				<u>Addr</u> es		E Broadw s, N.M.	ay	

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the niginal and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION 1957 OCT TO THANSPORT OIL AND NATURAL GAS

Company or Operator	Sinclair Oil & Gas Com	pa ny Lea	se Alexander Rodgers
Well No. 2 U	nit Letter A S 12 T	22 R 37 Pool	Tubbs
County Lea	Kind of Lease (State, Fed. or Pate	ented) Patented
If well produces oil or	condensate, give locati	on of tanks:Unit	S 12 T 22 R 37
Authorized Transport	er of Oil or Condensate_	Texas-New Mexico	Pipe Line Company
Address <u>Box 1510</u>	, Midland, Texas		
(Give add	ress to which approved o	copy of this form is	to be sent)
	er of Gas Gulf Oil (Corporation	
Address Hobbs,	New Mexico ress to which approved o		
	d, give reasons and also		
	lease check proper box) r of (Check One): Oil (()
	·	•	
Change in Ownership_	()	Other	()
Remarks:		(Give ex	planation below)
Pool effective Ofder No. R-586	changed from oil well in Ostober 1, 1957 in accordes. Be a second of the control	ance with Oil Conser	vation Commission
mission have been con	mplied with.	regulations of the O	ii Conservation Com-
Executed this the 23	day ofSeptember l	9_57_	
		ву66	Sortis
Approved	SEP 3 0 1957 19	Title District	Supt.
OIL CONSERVA	TION COMMISSION	Company <u>Sincla</u>	ir Oil & Gas Company
Ву	- Control	Address <u>Hobbs</u>	New Mexico
Title Strice			
Orig. & 4cc:OCC	cc:FHR,HFD,Fille		·

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(M)

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Kind of Lease (State, Fed. or Patented) Patented If well produces oil or condensate, give location of tanks: Unit A S 12 T 228 R 37R Authorized Transporter of Oil or Condensate Texas-New Morico Pape Line Company Address Rox 1510, Midland, Texas (Give address to which approved copy of this form is to be sent) Authorized Transporter of Gas Address (Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: Reasons for Filing: Please check proper box) Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate () Change in Ownership () Other Despaning, Perforating, Testing () Remarks: (Give explanation below) The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20 day of August 19 56 By Address OIL CONSERVATION COMMISSION Company Sinclair Oil & Gas Company By Address 520 East Broadway, Fittle Hobbs, New Mexico	Company or Operator <u>Sinclair Oil & Gas Comp</u> a	Lease Alexander Rogers
Address Box 1510, Midland, Texas (Give address to which approved copy of this form is to be sent) Authorized Transporter of Gas Address Goive address to which approved copy of this form is to be sent) Authorized Transporter of Gas Address (Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: Reasons for Filing: (Please check proper box) New Well () Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate () Change in Ownership () Other Despaning, Perforating, Testing () (Give explanation below) The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20 day of August 19 56 By Address Broadway, Title District Supt. OIL CONSERVATION COMMISSION Company Sinclair Oil & Gas Company Address 520 East Broadway, Title Hobbs, New Mexico	Well No. 2 Unit Letter A S 12 T 2	2S R 37E Pool Undesignated
Authorized Transporter of Oil or Condensate Texas-New Mexico Pape Lane Company Address Box 1510, Midland, Texas (Give address to which approved copy of this form is to be sent) Authorized Transporter of Gas Address (Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: Reasons for Filing; (Please check proper box) New Well () Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate () Change in Ownership () Other Daepaning, Parforating, Testing () Remarks: The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20 day of Angust 19 56 By Address OIL CONSERVATION COMMISSION Company Sinclair Oil & Gas Company By Address 520 East Broadway, Title Hobbs, New Mexico	County Lea Kind of Lease (S	State, Fed. or Patented) Patented
Address Box 1510, Midland, Texas (Give address to which approved copy of this form is to be sent) Authorized Transporter of Gas Address (Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: Reasons for Filing: Please check proper box) Change in Transporter of (Gheck One): Oil () Dry Gas () C'head () Condensate () Change in Ownership () Other Despending, Perforating, Testing () (Give explanation below) The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20 day of August 19 56 By Soldies Approved AliC 22 1956 19 Title District Supt. OIL CONSERVATION COMMISSION Company Sinclair Oil & Gas Company By Address 520 East Broadway, Title Hobbs, New Mexico	If well produces oil or condensate, give location	on of tanks: Unit A S 12 T 22S R 37R
(Give address to which approved copy of this form is to be sent) Authorized Transporter of Gas Address (Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: Reasons for Filing: (Please check proper box) New Well () Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate () Change in Ownership () Other Reapaning, Perforating, Testing () Remarks: (Give explanation below) The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20 day of Angust 19 56 By Address 520 East Broadway, Title Hobbs, New Mexico	Authorized Transporter of Oil or Condensate	Texas-New Mexico Pape Line Company
(Give address to which approved copy of this form is to be sent) Authorized Transporter of Gas Address (Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: Reasons for Filing: (Please check proper box) New Well () Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate () Change in Ownership () Other Reapaning, Perforating, Testing () Remarks: (Give explanation below) The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20 day of Angust 19 56 By Address 520 East Broadway, Title Hobbs, New Mexico	Address Box 1510, Midland, Texas	
Reasons for Filing: (Please check proper box) Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate () Change in Ownership () Other Despening, Perforating, Testing () Remarks: (Give explanation below) The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20 day of August 19 56 By Approved Aic 221956 19 Title District Supt. OIL CONSERVATION COMMISSION Company Sinclair Oil & Gas Company By Address 520 East Broadway, Title Hobbs, New Mexico	(Give address to which approved co	opy of this form is to be sent)
(Give address to which approved copy of this form is to be sent) If Gas is not being sold, give reasons and also explain its present disposition: Reasons for Filing:(Please check proper box) New Well () Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate () Change in Ownership () Other Despaning, Perforating, Testing () Remarks: (Give explanation below) The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20 day of August 19 56 By Address 520 East Broadway, Title Hobbs, New Mexico		
Reasons for Filing: (Please check proper box) Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate () Change in Ownership () Other Despening, Perforating, Testing () Remarks: (Give explanation below) The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20 day of August 19 56 By Sinclair Oil & Gas Company Address 520 East Broadway, Title Hobbs, New Mexico		
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate () Change in Ownership () Other Despaning, Perforating, Testing () Remarks: (Give explanation below) The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20 day of August 19 56 By Sinclair Oil & Gas Company OIL CONSERVATION COMMISSION Company Sinclair Oil & Gas Company By Address 520 East Broadway, Figure Pistrict Title Hobbs, New Mexico	If Gas is not being sold, give reasons and also	explain its present disposition:
Change in Ownership () Other Deepening, Perforating, Testing () Remarks: (Give explanation below) The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20 day of August 19 56 By Station Approved AIC 22 1956 19 Title District Supt. OIL CONSERVATION COMMISSION Company Sinclair Oil & Gas Company By Address 520 East Broadway, Figineer District III	Reasons for Filing:(Please check proper box)	New Well ()
Change in Ownership () Other Deepening, Perforating, Testing () Remarks: (Give explanation below) The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with. Executed this the 20 day of August 19 56 By Solution Approved AIC 22 1956 19 Title District Supt. OIL CONSERVATION COMMISSION Company Sinclair Oil & Gas Company By Address 520 East Broadway, Fittle Hobbs, New Mexico		
Approved AIC 22 1956 19 Title District Supt. OIL CONSERVATION COMMISSION Company Sinclair Oil & Gas Company By Address 520 East Broadway, Figure 1 Hobbs, New Mexico		Other <u>Deepening</u> , <u>Perforating</u> , <u>Testing</u> () (Give explanation below)
Approved AJC 221956 19 Title District Supt. OIL CONSERVATION COMMISSION Company Sinclair Oil & Gas Company By Address 520 East Broadway, Figineer District II Hobbs, New Mexico	mission have been complied with.	
OIL CONSERVATION COMMISSION By Address 520 East Broadway, Hobbs, New Mexico		By Malles
Address 520 East Broadway, Fittle Hobbs, New Mexico	ApprovedAUG 22195619	Title District Supt.
Title Hobbs, New Mexico	OIL CONSERVATION COMMISSION	Company Sinclair Oil & Gas Company
Title Hobbs, New Mexico	By	Address 520 East Broadway,
nodds, new meates	Engineer District III	
Orig. Macc; OCC, cc: FHR, HFD, File	1 1116	HODDS, NOW HEALOW

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

JEST FOR (OIL) - (GAS) ALLOWABISE

(Form C-104) (Revised 7/1/52)

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to he submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion; provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Hobbs,New.Mex.	icoAugust	20, 1956 Date
WE AR	E HER	EBY REC	QUESTING	G AN ALLOWABLE FO	OR A WELL KNOWN	NAS:	
	(Compan	y or Opera	tor)	Alexander Ro)		
Unit	t Letter	, Sec	.12	T225 , R37E	, NMPM., Un	designated	Pool
	Lea	a	· • • • • • • • • • • • • • • • • • • •	County. Date Spudded	7-31-56	Date Completed8-20-	56
F	Please in	dicate loc	ation:			•	
D	С	В	A X	Elevation3345	Total Depth	6298 , P.B	62951
E	F	G	н	Top oil/gas pay	6149 ⁸ Name	of Prod. FormTu	bbs
ļ				Casing Perforations	6149-6190! 6196-	6222! w/2 cone she	otsper/ft.or
L	K	J	1	Depth to Casing sho	e of Prod. String6	2971	•••••••••••••••••••••••••••••••••••••••
M	N	υ	P	Natural Prod. Test	····•	¢0	BOPD
<u> </u>	<u> </u>	<u> </u>		based on	bbls. Oil in	Hrs	Mins.
	••••			Test after acid or sh	ot	149	BOPD
Con Size	•	Comenting Feet	Record Sax	Based on 149	bbls. Oil in	24 Hrs	Mins.
	50 (5297	110	Gas Well Potential.			
1	SiGE .	6110		Size choke in inches	32/64#		
	1			Date first oil run to	tanks or gas to Transmis	sion system:	
	<u> </u>			Transporter taking (Oil or Gas:Texas=Ne	w Mexico Pipe Line	a Company
Remark	is:			<u> </u>		f	
		••••••	• • • • • • • • • • • • • • • • • • • •		rellist	11111	12/1/6
I h	ereby ce	ertify that	the inform	nation gippa above is tru	e and complete to the b	est of my knowledge.	
Approve	ed (gust20	<u>кА</u> U.(G 22 1939, 1956	Sinclair O41	& Gas Company	
	OIL É	ONSERV	ATION C	COMMISSION	By:	Ites	
			1.		· · · ·	(Signature)	
By:			\mathcal{U}_{\cdots}	Luay	Title District Send Com	Suptomunications regarding w	ell to:
Title			ngineer	District			
Orig.	& 3cc	:00C		- N	NameSinclair	_	
	CC	::FHR,HF	D,File		Address 520 E. B	roadway, Hobbs, N	ew Mexico

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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES



Submit this notice in TRIPLICATE to 116 District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

· <u></u>	Indicate Nature of Notice by Checking	S Pelow	
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	x
Notice of Intention to Plug Well	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
Notice of Intention to Squeeze	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other)	
OIL CONSERVATION COMM SANTA FE, NEW MEXICO	ISSION Hobbs, New Mexico	July 31, 1956	
Gentlemen:			
Following is a Notice of Inte	ntion to do certain work as described below at the		••••••
Sinclair Oil & Gas.	Company, Alexander Rogers		A
(Compan)	or Operatory		(Unit)
NE	c12, T22S, R37E, NM	PM, Undesignated	<i>ქ.</i> ,1
ME			ck
Original Total Depth	FULL DETAILS OF PROPOSED PLAN (FOLLOW INSTRUCTIONS IN THE RULES AN - 5750', Plug back - 5330'. proximately 550'. Set 52'' OD liner of to test Tubb zone.	N OF WORK ND REGULATIONS)	ck-
Original Total Depth	FULL DETAILS OF PROPOSED PLAN (FOLLOW INSTRUCTIONS IN THE RULES AN - 5750°, Plug back - 5330°. proximately 550°. Set 5½° OD liner	N OF WORK ND REGULATIONS)	ck
Original Total Depth	FULL DETAILS OF PROPOSED PLAN (FOLLOW INSTRUCTIONS IN THE RULES AN - 5750°, Plug back - 5330°. proximately 550°. Set 5½° OD liner	N OF WORK ND REGULATIONS)	ck
Original Total Depth	FULL DETAILS OF PROPOSED PLAN (FOLLOW INSTRUCTIONS IN THE RULES AN - 5750°, Plug back - 5330°. proximately 550°. Set 5½° OD liner	N OF WORK ND REGULATIONS)	ck-
Original Total Depth	FULL DETAILS OF PROPOSED PLAN (FOLLOW INSTRUCTIONS IN THE RULES AN - 5750°, Plug back - 5330°. proximately 550°. Set 5½° OD liner	N OF WORK ND REGULATIONS)	
Original Total Depth Purpose to deepen ap Perforate and acidiz	FULL DETAILS OF PROPOSED PLAN (FOLLOW INSTRUCTIONS IN THE RULES AN - 5750°, Plug back - 5330°. proximately 550°. Set 5½° OD liner	N OF WORK ND REGULATIONS)	ck-

Approved OIL CONSERVATION COMMISSION

By Engineer District Torig. & 200:000 cc:FHR, HFD, Fixed G 22 1956

Position District Supt.
Send Communications regarding well to:

Name Sinclair Oil & Gas Company

Address 520 E. Broadway, Hobbs, New Mexico

• William to the control of the cont

Orig: & ce: OCC ce: WHC RAW

NEW JEXICO OIL CONSERVATION COM. SIO

RECEIVED

MISCELLANEOUS REPORTS ON WELLS

NOV 20 1951

stimic this poort a triplicate to the Oil Conservation Commission District Office within ten days after the work specified a completed than only the signed and filed as a report on beginning drilling operations, results of shooting well the Commission of the Commission.

		Indicate natu	re of repo	rt by checking belo	w.	
REPORT ON BEGI	NNING DRILL	ING		REPORT ON	REPAIRING WELL	
REPORT ON RESU	LT OF SHOOT EATMENT OF	ING OR WELL	X	REPORT ON ALTERIN	PULLING OR OTHERWIS G CASING	SE
REPORT ON RESU SHUT-OFF	JLT OF TEST O	F CASING		REPORT ON I	DEEPENING WELL	
REPORT ON RESU	ILT OF PLUGG	ING OF WELL				
			Ju	ne 19, 1951	Hobbs, N.M.	
				Date	Pla	ice
					oted above at the	
inclair Oil &	Company or Ope	Alex	kander l	Rodgers Lease	Well No. 2	in th
NE/4 NE/4		of Sec. 12		, _T 228	, R 37E	, N. M. P. M
Pad	ldock	Pool			Loa	County
and approval of the p	proposed plan won DETAILE	as (was not) obtain D ACCOUNT OF O gallons of	work D	out incorrect words ONE AND RESUL	s.) .TS OBTAINED ressure 1600#	
and approval of the p	proposed plan won DETAILE	as (was not) obtain D ACCOUNT OF O gallons of	work D	out incorrect words ONE AND RESUL	s.) TS OBTAINED	
and approval of the part of th	proposed plan won DETAILE	as (was not) obtain D ACCOUNT OF O gallons of	work D	out incorrect words ONE AND RESUL	s.) .TS OBTAINED ressure 1600#	
and approval of the part of th	proposed plan won DETAILE	as (was not) obtain D ACCOUNT OF O gallons of	work D	out incorrect words ONE AND RESUL	s.) .TS OBTAINED ressure 1600#	
Swa	proposed plan we DETAILE dized W/50 abbed 16 Hr	as (was not) obtain D ACCOUNT OF O gallons of s. and recove	med. (Cross WORK D mid ac:	out incorrect words ONE AND RESUL Id Maximum p 1 5 barrels of :	s.) .TS OBTAINED ressure 1600#	
nnd approval of the p	proposed plan was DETAILE	as (was not) obtain D ACCOUNT OF O gallons of s. and recove	med. (Cross WORK D mid ac:	out incorrect words ONE AND RESUL	s.) .TS OBTAINED ressure 1600#	
Vitnessed by	proposed plan was DETAILE	as (was not) obtain D ACCOUNT OF O gallons of s. and recove	med. (Cross WORK D mid ac:	tern Co.	s.) TE OBTAINED ressure 1600# lcad water - No sho	ow of oil
Witnessed by	proposed plan we DETAILE	as (was not) obtain D ACCOUNT OF O gallons of s. and recove	med. (Cross WORK D mid ac:	tern Co. Company I hereby swear or	affirm that the information	ow of oil

Orig: & cc: OCC RAW

NEW EXICO OIL CONSERVATION COM. SION

MISCELLANEOUS REPORTS ON WELLS

submy this report in talphante to the Oil Conservation Commission District Office within ten days after the work specified

	Indicate nature	of report by che	cking below.	
REPORT ON BEGINNING DRILLING	· II	REF	PORT ON REPAIRING	WELL
OPERATIONS				
REPORT ON RESULT OF SHOOTING CHEMICAL TREATMENT OF WE			ORT ON PULLING OF ALTERING CASING	COTHERWISE
REPORT ON RESULT OF TEST OF C SHUT-OFF	ASING	REP	ORT ON DEEPENING	WELL
REPORT ON RESULT OF PLUGGING	OF WELL			1
		June 21, 19	951 Hobi	os, N.M.
Following is a report on the work done a				
Sinclair Oil & Gas Co.		under Rodgers		in the
NE/4 NE/4	of Sec. 12	, T. 225	, R. 375	, N. M. P. M.
				Lea County
The dates of this work were as follows:				-
Notice of intention to do the work was	(was not) submit	tted on Form C-10	2 on	L951 ₁₉
and approval of the proposed plan was (v	was not) obtaine	d. (Cross out inco		
				£D
			rrect words.)	£D
DETAILED A	CCOUNT OF W	ORK DONE AN	rrect words.) D RESULTS OBTAINI	
DETAILED A	ccount of w	ORK DONE AN	rrect words.) D RESULTS OBTAINI acid, Maximum po	ressure 1800#
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DETAILED A	ccount of w	ORK DONE AN	rrect words.) D RESULTS OBTAINI acid, Maximum po	ressure 1800#
DETAILED A	ccount of w	ORK DONE AN 15% Regular of load and	rrect words.) D RESULTS OBTAINI acid, Maximum pr acid water. No	ressure 1800#
DETAILED A DETAILED A Swabbed 10 hours .	ccount of w	ORK DONE AN	rrect words.) D RESULTS OBTAINI acid, Maximum pr acid water. No	ressure 1800# show of oil or gas.
DETAILED A DETAILED A Swabbed 10 hours .	gallons of , 155 Bbl.	VORK DONE AN 15% Regular of load and Western Co.	rrect words.) D RESULTS OBTAINI acid, Maximum pr acid water. No	ressure 1800#
TD 5750 - Acidized W/3,000 Swabbed 10 hours Witnessed by	gallons of , 155 Bbl.	VORK DONE AN 15% Regular of load and Western Co.	rect words.) D RESULTS OBTAINI acid, Maximum pu acid water. No a Company	ressure 1800# show of oil or gas.
TD 5750 - Acidized W/3,000 Swabbed 10 hours Witnessed by	gallons of , 155 Bbl.	VORK DONE AN 15% Regular of load and Western Co.	rect words.) D RESULTS OBTAINI acid, Maximum pu acid water. No s	ressure 1800# show of oil or gas.
DETAILED A Swabbed 10 hours Witnessed by	gallons of , 155 Bbl.	Western Co	rect words.) D RESULTS OBTAINI acid, Maximum pu acid water. No a Company	ressure 1800# show of oil or gas.
DETAILED A Swabbed 10 hours Witnessed by	mission	Western Co	acid, Maximum pu acid, Maximum pu acid water. No a company y swear or affirm that the	ressure 1800# show of oil or gas. Title the information given above Rhus il & Gas Co.

Orig: & cc: OCC cc: WHC RAW

NEW EXICO OIL CONSERVATION COM. S

MISCELLANEOUS REPORTS ON WELLS

Submit this experimental point in the Conservation Commission District Office within ten days after the work specified is completed. It would be signed and filed as a report on beginning drilling operations, results of shooting well, peaults of test of casing shut off, result of plugging of well, and other important operations, even though the witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate nature	of report by checking bel-	ow.	
REPORT ON BEGI OPERATIONS	INNING DRILLING	REPORT ON	REPAIRING WELL	
	JLT OF SHOOTING OR REATMENT OF WELL		PULLING OR OTHERWI	SE
REPORT ON RESU SHUT-OFF	ULT OF TEST OF CASING	REPORT ON	DEEPENING WELL	
REPORT ON RESU	ULT OF PLUGGING OF WELL	Report of	plugging back	x
		June 23, 1951	Hobbs, N.	м.
		Date	P	lace
Following is a repor	t on the work done and the results obt	tained under the heading n	oted above at the	
Sinclair Oil	& Gas Co. Alex		Well No. 2	in the
NE/4 NE/4	Company or Operator of Sec. 12	Lease T 225	₽ 37E	NVDV
	lask		7	
***************************************	P001			County
	rk were as follows:			
Notice of intention t	to do the work was (was not) submitt	ed on Form C-102 on	June 19, 1951	19
D 5750				
lugged back w	1/85 sacks of Lone Star Ce	ment from 5750 to	5330 thru 2" tubi	ng.
	•			
Witnessed by	NOV 20 WIN			
Withessed by	Name	Company		Title
APPROVED: OIL CON	SERVÁTION COMMISSION	I hereby swear or is true and correc	r affirm that the informati	ion given above
No wo	whraceuh	Name	7773BJL	-3
7 01/8	Gas inspector	Position Dist.	Suft.	
UV	nv 20 19 51	Representing Sin	clair Oil & Gas Co) <u> </u>
	· · · · · · · · · · · · · · · · · · ·		Company or Operator	-

Orig: & cc: OCC co: WHC RAW

NEW EXICO OIL CONSERVATION COM:

SION

MISCELLANEOUS REPORTS ON WELL

Submit its port riplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work results of the commission. See additional instructions in the Rules and Regulations of the Commission, OBBS.

of casing shut off, result of plugging agent of the Commission. See additional additional commission of the Commission o	of well, and oth onal instruction	her important on the Rules	operations, eve and Regulation	en though the world ons of the Commission	1885 OF ST
		ire of report by		The section of	
REPORT ON BEGINNING DRILLIN OPERATIONS	G		REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF SHOOTIN CHEMICAL TREATMENT OF W		xx		PULLING OR OTHE	RWISE
REPORT ON RESULT OF TEST OF SHUT-OFF	CASING		REPORT ON	DEEPENING WELL	
REPORT ON RESULT OF PLUGGIN	G OF WELL				
		June 2	3, 1951	Hobbs,	N.M.
	***************************************		Date	······································	Place
Following is a report on the work done	and the results	s obtained unde	r the heading n	oted above at the	
Sinclair Oil & Gas Co.	Alex	ander Rodge		Well No. 2	in the
NE/4 NE/4	of Sec. 12	, т	Lease 225	, R 37E	, N. M. P. M.,
Paddook	Pool			Lea	County.
The dates of this work were as follows					
TD 5330 Acidized W/2,5	ACCOUNT OF 00 gallons re 2100# - ter - Ran	of 15 % re Swabbed 20 rods and pl	egular aci) hours an laced on p	LTS OBTAINED d 5185 to 5330 d recovered 220 ump.	barrels of
Witnessed byNa	ne.	West	ern Co.		Title
	in		· · · · · · · · · · · · · · · · · · ·		
OIL CONSERVATION CO.	Je	is t	ereby swear o	r affirm that the infor	rmation given above
Qil & Gas Inspector	Name Title	Po	8101011	t. Supt.	
NOV 20 1951		19	presenting	nclair Oil & Ga	ator
Date		· Ad	dress BO	x 1927 Hobbs,	ReMa

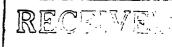
Orig: & cc: OCC cc: WHC RAW

F

NEW 'EXICO OIL CONSERVATION COMM'SSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



NOV 25 1991

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered with the rejection by the Commission or agent, of the plan submitted. The plan as approved in the Rules and Regulations of the Commission of the Regulations of the Commission of the Rules and Regulations of the Commission of the Rules and Regulations of the Commission of the Rules and Regulations of the Rules and Regulations of the Rules and Regulations of the Rules and Regulations of the Rules and Regulations of the Rules and Regulations of the Rules and Regulations of the Rules and Regulations of the Rules and Regulations of the Rules and Regulations of the Rules and Regulations of the Rules and Regulations of the Rules and Regulations of the Rules and Regulations of the Rules and Rules an

Indicate nature of notice by checking below: NOTICE OF INTENTION TO SHOOT OR NOTICE OF INTENTION TO TEST CASING SHUT-OFF CHEMICALLY TREAT WELL x NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO PLUG WELL NOTICE OF INTENTION TO DEEPEN WELL June 19, 1951 Hobbs, N.M. Place Date OIL CONSERVATION COMMISSION, Santa Fe, New Mexico Gentlemen: Following is a notice of intention to do certain work as described below at the..... Sinclair Oil & Gas Co. Alexander Rodgers Well No 2 in Company or Operator Paddock ., N. M. P. M., .County. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION TD 5750 Propose to acidize W/ 3,000 gallons of 15% begular acid 5674 to 5749 NOV 20 1951 Sinclair Oil & Gas Co. Approved. except at follows: Position Dist. Supt. Send communications regarding well to Sinclair Oil & Gas Co. OIL CONSERVATION COMMISSION Name .. Address Box 1927 Hobbs, N.M. Title

Form C-102

Orig: & co: OCC cc: WHC RAW

F

NEW 'EXICO OIL CONSERVATION COMM'SSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

 M_{ij}

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered

		otice by checking below:		
CATCL O. NIEN ON WE TEST CA	ASING	NOTICE OF INTENT		x
NOTICE OF INTENTION TO CHANGE	PLANS	NOTICE OF INTENT		
NOTICE OF INTENTION TO REPAIR	WELL	NOTICE OF INTENT	ION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN	WELL			
		Hobbs, N.M.	June 16, 195	1
OIL CONSERVATION COMMISSION, Santa Fe. New Mexico				
Gentlemen:				
Following is a notice of intention to do				
Sinclair Oil & Gas Co. Company or Operator	Alexander Lease	Kodgers	Well No2 in	•••••
f Sec. 12 T. 22S		., N. M. P. M.,	Paddock	Field.
_	County.			
		OPOSED PLAN OF V	ODIZ	
D 5750 • DST 5674 to 574 No oil of water	9 - Open 15 M			f drilli
D 5750 - DST 5674 to 574 No oil of water	9 - Open 15 M	in Blow for 8 M		f drilli
D 5750 - DST 5674 to 574	9 - Open 15 M	in Blow for 8 M	in. → Recovered 40	f drilli
D 5750 - DST 5674 to 574 No eil of water Propose to acidize with 500	9 - Open 15 M	in Blow for 8 M	in. → Recovered 40	f drilli
D 5750 - DST 5674 to 574 No eil of water Propose to acidize with 500	9 - Open 15 M	in Blow for 8 M	in Recovered 40	drilli
D 5750 - DST 5674 to 574 No eil of water Propose to acidize with 500	9 - Open 15 M	Sinclair Oil By	in Recovered 40	
D 5750 - DST 5674 to 574 No eil of water Propose to acidize with 500	9 - Open 15 Mg	Sinclair Oil By Dist. Send cor	Ln. * Recovered 40 & Gas Co. Company or Operator Supt.	

Form C-102

Orig: & cc: OCC cc: WHC

NEW 'EXICO OIL CONSERVATION COMM'SSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

RECEIVED

NOV 20 1951

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with an hinguistical submitted avisable, of the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed and work stoud not begin until approval is obtained. See additional instructions in the Rules at Observations

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NTENTION TO SHOOT OR LLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS		NTENTION TO PULL OR SE ALTER CASING
OTICE OF INTENTION TO REPAIR WELL	NOTICE OF I	NTENTION TO PLUG WELL
OTICE OF INTENTION TO DEEPEN WELL	x	
	Hobbs, N.M.	May 25, 1951
	Place	Date
oll CONSERVATION COMMISSION, anta Fe, New Mexico		
entlemen:		
Collowing is a notice of intention to do certain w		
Sinclair Oil & Gas Co. Alexande Company or Operator L	er Rodgers	Well No2in
	, N. M. P. M.,	Paddock Fi
Lea Cour		
		OR WORK
•	OF PROPOSED PLAN	
FOLLOW INSTRUCTIONS IN THE	E RULES AND REGULATI	ONS OF THE COMMISSION
		•
		•
resent production 9 barrels oil and	d 30 barrels water ;	•
resent production 9 barrels oil and	d 30 barrels water ;	oer day.
resent production 9 barrels oil and	d 30 barrels water p	inclair Oil & Gas Co. Company or Operator State Supt.
Approvedexcept at follows:	d 30 barrels water parts and series are series and series and series and series are series and series and series are series and series and series are series and series and series are series and series and series are series and series are series and series are series and series are series and series are series and series are series and series are series and series are series and series are series and series are series and series are series are series and series are series are series and series are series are series are series are series are series are seri	inclair Oil & Gas Co. Company or Operator St Supt. end communications regarding well to
Present production 9 barrels oil and NOV 201951	d 30 barrels water p	conclair Oil & Gas Co. Company or Operator Company or Operator Struct Company or Operator

cc: WHC

RAW

P

Orig: & cc: OCC

NEW 'EXICO OIL CONSERVATION COMM'SSION

of

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin at copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and very should not begin until approval is obtained. See additional instructions in the Rules and Regulations of

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		ENTION TO SHOOT OR	
NOTICE OF INTENTION TO CHANGE PLANS		ENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INT	ENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		Plug back	x
	Hobbs, N.M.	June 22, 1951	!
	Place	Date	***************************************
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico			
Gentlemen:			
Following is a notice of intention to do certain wor Sinclair Oil & Gas Co. Alexande		_	
Company or Operator Les	use	Well No2	
of Sec. 12 T. 225 R. 37E	, N. M. P. M.,	Paddock	Field
County	y.		•
FULL DETAILS O	F PROPOSED PLAN OF	F WORK	
FOLLOW INSTRUCTIONS IN THE	RULES AND REGULATION	S OF THE COMMISSION	
oil or gas. Propose to plug back to p	paddock - with cement	•	
MOV 20 mm			
Approved MDV 20 1951	19. Sin	clair Oil & Gas Co.)
except at follows:	Ву	Maly he	
	D4 -	00	~
	L ODIGO	E. SHIPE.	3
OIL CONSERVATION COMMISSION,	N S1	t. Supt. communications regarding	well to
Bu Ray MAN GASSIELL	Name	······································	
Dy	***************************************	communications regarding	<u> </u>

Form C-102

Orig: & cc: OCC cc: WHC RAW

"EXICO OIL CONSERVATION COM!" "SION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

F triplicate to the Oil Conservation Commission or its proper agent before the work specified is to a returned to the sender on which will be given the approval, with any modifications considered with by the Commission or agent, of the plan submitted. The plan as approved should be followed:

1 Degin until approval is obtained. See additional instructions in the Rules of Commission of the plan as approved should be followed: HOBBS-OFFICE

b. with the	Indicate nature of n	otice by checking below:		
OTICE OF INTENTION TO TEST SHUT-OFF	CASING	NOTICE OF INTEL	NTION TO SHOOT OR TREAT WELL	x
OTICE OF INTENTION TO CHANG	GE PLANS	NOTICE OF INTEL	NTION TO PULL OR LITER CASING	
OTICE OF INTENTION TO REPAI	R WELL	NOTICE OF INTE	NTION TO PLUG WELL	
OTICE OF INTENTION TO DEEP	EN WELL			
		Hobbs, N.M.	June 25, 195	1
OIL CONSERVATION COMMISSION, anta Fe, New Mexico		Place	Date	
dentlemen:	3			
ollowing is a notice of intention to o				
Company or Operator f Sec. 12 T. 228	Lease R 37K	N W P M	Paddock	Field.
Los				
NOV 20 1	951 10	Sinclai	r Oil & Gas Co.	
xcept at follows:	, £0	By A	Company or Operator	
		FORIGIN	······································	wall to
OIL CONSERVATION CO	mmission.		communications regarding	well to
on Noy youhra	reigh	Address Pox 1		
ritle Oil & Gas Inspect	or U	ootee		

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SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate nature of	notice by checking below	:	
NOTICE OF INTENTION TO TEST SHUT-OFF	CASING		NTION TO SHOOT OR TREAT WELL	
NOTICE OF INTENTION TO CHAI	NGE PLANS		NTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO REPA	AIR WELL	NOTICE OF INTE	ENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEE	PEN WELL	x		
		Hobbs, New Mexico	Ma _y 31, 19	51
OIL CONSERVATION COMMISSION Santa Fe, New Mexico	N,	Place	Date	
Gentlemen:				
Following is a notice of intention to	do certain work as	described below at the		**********
Sinclair Oil & Gas Co.	Alexande Lease	r Rodgers	Well No. # 2ir	1
of Sec. 12 T. 22		N. M. P. M	Paddock	Field.
L		,		
Approx. 6500. Will completein Blinebry	if profitable.		RECEIV MAY 3 1 19 OIL CONSERVATION CO HOBBS-OF	WWIZZION I
Approved 5- except at follows: For Oil Mo Losing no to I	-31 195 160 795	<u>s</u>	Company or Operator	9.
OIL CONSERVATION C		Send Name Sin	communications regarding clair Oil & Gas Co. 1427 Hobbs, N.M.	***************************************

Orig: & 2cc: OCC

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIR	NG WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING ALTERING CAS	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPEN	ING WELL
REPORT ON RESULT OF PLUGGING OF WELL		
	get Oct. 5, 1949	Hobbs, N.M.
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO Gentlemen:	Date	Place
Following is a report on the work done and the results of		
Sinclair Oil & Gas Co. Alex		No. 2 in the
Company or Operatorof Sec. 12	, T, R, R	7, N. M. P. M.,
Paddock Field,		Lea County.
The dates of this work were as follows: Sept.		•
Acidized W/ 5,000 Gallons of Dowell XI Present production 45 Bbl. Oil per day	_	
Witnessed by R. A. Henderson	Dowell Incorporated	Engineer
Name	Company	Title
Subscribed and sworn before me this 5 October 19 49	- is true and correct Name	at the information given above 1377 here 11 & Gas Co.
- Caraca Notes Balling	•	LI & GBS GOS
Notary Public	Representing	0
My commission expires 2-4-50	Address Bow 1227	or Operator Hobbs, N.M.
Remarks: APPROVED	Ro	y youlistill
* 1340		Title

Orig: & 2-gc: OCC.

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

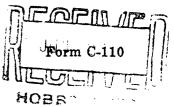
MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

and work should the Commission.	not begin until a			tions in the Rules and Re	gulations of
		Indicate nature	of notice by checking belo	M:	
NOTICE OF INT	TENTION TO TES	T CASING		ENTION TO SHOOT OR Y TREAT WELL	xx
NOTICE OF INT	TENTION TO CHA	NGE PLANS	NOTICE OF INTI	ENTION TO PULL OR ALTER CASING	
NOTICE OF INT	rention to rep	AIR WELL	NOTICE OF INT	ENTION TO PLUG WELL	_
NOTICE OF INT	TENTION TO DEE	PEN WELL			
			Hobbs, N.M.	Sept. 26,	1949
			Place	Date	
OIL CONSERVA Santa Fe, New B	ATION COMMISSIO Mexico.	ON,			
Gentlemen:					
	otice of intention to 1 & Gas Co.		as described below at thander Rodgers		n
Company or		Leas			п
of Sec. 12	, _{T.} _22	, R <u>. 37</u>	, N. M. P. M.,	Paddock	Field
	Lea	County.			
Purpose is	to raise produ	ction - Pres	ent production 15 E	bl. Oil - 20 Bbl.	water
Approvedexcept as follows	3€F 8 ↔ 10	19	By	nclair Oil & Gas Co Company or Operator	· <u>·</u>
			Send con	nmunications regarding we	ll to
·^	NSERVATION CO	mmission,	1101110	r Oil & Ges Co.	
By KOY Y	carbough	} ,		1427 Hobbs, N.M.	
Title	91 1	h Gas Inspect	19 1		

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO



CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

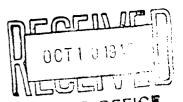
Company or Operator Si	nclair Oil & Gas C	Lease ROD	GERS, ALEX	
Address Box 1427 H				
(Local or Fie Unit <u>A</u> Wells No. 2			Place of Business)	
	, .	•		
Kind of LeaseFee	Lo	ocation of Tanks	On lease	
Transporter TEXAS-NEW		AT anni	an Eusla Office)	
(Principal Place of Proj	Percent of oil to	be transported	Other transporters	author-
ized to transport oil from t	ness)			%
REMARKS:	ed Color			,,
Change of Ope	rator from Repolle	011 Ce to Si	nclair Oil & Ga	s Co.
The undersigned cert have been complied with e the percentages of oil prod be valid until further notic vation Commission of New	uced from the above desc e to the transporter nam	I that gathering ago ribed property and ed herein or until	ent is authorized to to I that this authorizat cancelled by the Oil	ransport tion will Conser-
Executed this the	1st day of	June	& Ges Co.	, 194 <mark>9</mark>
	ned and the constant of the co	By Little S1	or Operator)	
State ofNew Mex		The state of the s	13 (17) 1 (17) (1 (19) (1) 1 (17) (1) (10) 1 (17) (1) (1)	
County of	signed authority, on this son whose name is subscthat he is authorized to	day personally ap ribed to the above make this report an	pëaredW_B_R instrument, who bein	g by me
Subscribed and sworn	n to before me, this the	1 day of	June ,	194_9
Notary Public, in and	for Lea County	New Mexico	,	
Approved:	L-L- 1949	•		
OIL CONSERVATION CO				
J for a a	AS IMSPECTOR	(See Instruct	tions on Reverse Side)	

DIL JONSERVATION COMM: SION

Santa Fe, New Mexico

URICINAL

MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

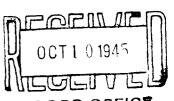
REPORT ON BEGINNING DRILLING OPERA- TIONS		REPORT ON	REPAIRING WELL	
REPORT ON RESULT OF SECURITY OF CHEM- ICAL TREATMENT OF WELL	XX		PULLING OR OTHERWING CASING	SE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON	DEEPENING WELL Perforation of C	
REPORT ON RESULT OF PLUGGING OF WELL		11	g off Perforation	→
Но	bb s,]		Oct. 9, 1945.	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	GE#	Place	Da	te
Following is a report on the work done and the rest			ading noted above at the	
Repollo oil Company Ale xa	nder	Rodgers	Well No2	in the
NENG of Sec. 12		Lease T. 22S	, 37 E	_, N. M. P. M.,
Paddock Field,	······	Lea	·	N. M. P. M.,
	8/23	to 10/1/45		County.
Notice of intention to do the work was (was out) a	submitted	on Form C-102 o	n 10/9/45	19
and approval of the proposed plan was (was not) of				
8/28/45-After acid f/5130-70, swabbe 2000Gal.8/29-30-swabbed water 9/9/45-Cement job f/5130to70 test OK 5245 to 5260, swabbed, 1000'f/b unable to lower flitald. 9/11/45-cement job f/ 5245 to 5260 d 9/16/45/Becomp nted f/ 5245 to 5260-	, 8/3. - aci ot tom	l-swabbed a dized w/ lo ,recovering	24Hr.13Bbl.oil lä 000 Gal. Acid thr 3 5Gal.oil&saltyv	Bbl. "ater. Tu Perf. f/
South the second of the second	- 3/2	Compa	od Otto	Title
Subscribed and swern before me this	19	I hereby swear or is true and correct Name	r affirm that the information	
Notary Public	c	Representing	Company or Operator	
My commission expires		Address		
Remarks:			Roy. yard	rough. Name poctor
				Title

THE REAL

CONSERVATION COMMILSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



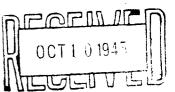
Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten and after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of r	eport by checking belo)W:	
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON R	EPAIRING WELL	
REPORT ON RESULT OF XM GLANGE CHEMICAL TREATMENT OF WELL XX	REPORT ON I	PULLING OR OTHERW	ISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		DEEPENING WELL Foration of Co	2&
REPORT ON RESULT OF PLUGGING OF WELL	1	off perforation	- 11
Hob bs, 1	New Mexico, O	et. 9, 1945	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	# 2	17	a te
Following is a report on the work done and the results ob			
Repollo Oil Company, Alexander Rod	gers Lease	Well No. 2	in the
NENE of Sec. 12	. T. 225	. R. 37д	N. M. P. M.,
Peddock Field.	Lea		County.
the state of the s	3-to 10/1/45		
Notice of intention to do the work was (XXXXXX) submit		10/9/45	10
and approval of the proposed plan was (was not) obtaine			
39/45- Cement job f/5190 to 5210 test $30/45$ - After Perf. f/ 5185 to 5189, sw/1/45- After Perf. f/ 5179 to 5188 at $31/45$ - cleaned up load and acid water	rabbed 1/2Bbl. cidized w/ 20	fluid, 20Gal.fr 000 Gal. acid f	resh oil. / 5179 to :
/3/45- Swabbed & flowed 192Bbl. oil 1	n 24 Hrs. Con	mple ted.	
Witnessed by C.J. Stafford Mc	ray&Staffing 1		supt.
Name	Company	7	Title
Subscribed and sworn before me this 9th day of Oct. 19	is true and correct.	affirm that the information of the sup to th	ion given above
Notary Public		Company or Operator	7.4.
My commission expires 2-4-46	Address Hot	obs, N.M.	
Remarks:		Roy yar	rough.
		Oil & Gas I	nspector Title

XICO OIL CONSERVATION COMI SION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of

the Commission. Indicate nature of notice by checking below: NOTICE OF INTENTION TO ERRORANCE CHEMICALLY TREAT WELL NOTICE OF INTENTION TO TEST CASING SHUT-OFF XX NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO CHANGE, PLANS OTHERWISE ALTER CASING NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO PLUG WELL do to perforate NOTICE OF INTENTION TO DEEPEN WELL Osg. & cement off perforations 9, 1945 Houbs, New Mexico Place OIL CONSERVATION COMMISSION. Santa Fe, New Mexico. Gentlemen: Following is a notice of intention to do certain work as described below at the... Repollo Oil Company ale xander Rodgers Well No. 2 in NR NE Company or Operator 37 E 12 T. Paddock ..., N. M. P. M., ... County. FULL DETAILS OF PROPOSED PLAN OF WORK TD 5300' FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION 8/23/45- Drilled cement to 5250'- Perforaged casing f/ 5200 to 5230- 180 holes 8/25/45- Cemented Perf. f/5200 to 5230 w/ 25 Sacks, Hallibufton w/1000#on Csg. WOC 8/27/45- Perforated f/ 5130 to 5170 w/ 160 holes 8/28/45- Acidized f/ 5130 to 5170 w/ 2000 Gal. Acid. 8/31/45- Cemented Perf. f/5130 to 5170 w/ 50 Sacks Insor, Halliburton w/1000#onCs 9/9/45 - Perforated f/ 5245 to 5260'w/ 90 holes & Acidized w/ 1000 Gal. Acid. 9/11/45- Cemented Perforation f/ 5245 to 5260 w/ 358ks.Incor, Halliburtonw/3500#019/16/45- Re-cemented 5245 to 5260 w/ 258ks.Com. do 1000# do C 9/21/45- Perforated f/ 5190 to 5210 w/ 120 holes & 9/22/45- acidized w/ 2000 Gal. acid f/ 5190 to 5210. 9/25/45- Cemented Perf. f/ 5190 to 5210 w/ 50 Sks. Com. Halliburtonw/1000#on Csg. 9/30/45- Perforated Casing f/ 5185 to 5189 w/ 12 holes 10/1/45- Perforated Casing f/ 5179 to 5188 w/ 24 holes. 10/1/45- Acidized w/ 2000 Gal. Acid f/ 5179 to 5189. 10. 300 Repollo Oil Company except as follows: sup t. Position Send communications regarding well to

OIL CONSERVATION COMMISSION & Gas Inspect(or Title

W.B. Rhees. Name . Address __Hobbs, N.M.

OIL CONSERVATION COMMISSION STATE OF NEW MEXICO

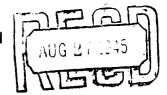
Certificate of Compliance and Authorization to Transport Oil

Company op	Operator Repolio Oil Co	Lease	Alexander Rod	g er s
Address Box	(Local or Field Office)	Sinclair_Blo	lg., Box 521, Place of Business)	Tulsa, Okla
Unit_# W	Vells No. 2 Sec. 12 T.22S R.37	EField _Paddock	County	Lea
	epaten ted (form 88)			
Transporter _	T.N.M. P.L.	_Address of Transport	er Midland, Te	<u>xa.s.</u>
-	Powert of of	to he transported 100	(Local or Field	
(Principa	Percent of oi	to be transported	. Other transporte	rs author-
ized to transp	oort oil from this unit are	<u></u>		%
REMARKS:	Well to flow in same ba			
	To go on schedule Oct	1, 1945	· http://	
have been cor the percentag be valid until vation Commi	dersigned certifies that the rules implied with except as noted above ge of oil produced from the above deformed in the contraction of New Mexico.	and that gathering age escribed property and amed herein or until c	nt is authorized to that this authoriz ancelled by the O	transport ation will il Conser-
Executed	this the 27th day of	September	, 194 <u>5</u>	•
		Repollo	Oil Co.	
	94.	(Compa	or Operator)	
	The state of the s	Ву	3 7 nees	
	The appropriate the following state of the s	Title Dist	Supt.	
State of	New Mexico . go satement	the second of the second	n de Maria de la composición del composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición de la composición del composición de la composición de la composición de la composición de la composición de la composición de la composición de la	
County of	Lea	SS.	December 1995	
known to me duly sworn or stated herein	ne, the undersigned authority, on this to be the person whose name is subson oath states that he is authorized and that said report it true and corr	cribed to the above in to make this report and ect.	strument, who bei d has knowledge of	ng by me the facts
Subscribe	ed and sworn to before me, this th	eday	of Jepi	, 194_5
	ed and sworn to before me, this th	Tatricia	Wahoney	
my comm	Public in and for <u>Lea</u> Co	unty, 72:27:		
Approved:	<u> 10-10-</u> 1945	-		
	RVATION COMMISSION	etrojano de l'Alla		
Ву	Carps. down	my		

DI CONSERVATION COMP 3510N

Santa Fe, New Mexico





Title

Submit this report in triblicate a the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DR	ILLING OPERA	L-	REPORT ON	N REPAIRIN	IG WELL	
REPORT ON RESULT OF SHO ICAL TREATMENT OF W	OTING OR CHE	M-		N PULLING	OR OTHERW	ISE
REPORT ON RESULT OF TES	T OF CASING	xx	REPORT OF	V DEEPENI	NG WELL	
EPORT ON RESULT OF PLU	GGING OF WE	ΓŢ				
	<u>.:</u> oo	ბ s, ⊥.e∀	Lexico, A	August 3		
OIL CONSERVATION COMMISANTA FE, NEW MEXICO. Gentlemen:	ssion,		Place		r	ea te
Following is a report on the wor	k done and the r	esults obtai	ned under the h	eading noted	above at the_	
Repollo (il Compan	y, -le xand	er Rod		Well	No≳	in the
Company or Opera	of Sec	19	Lease T. 225	_	37 T	, N. M. P. M.
xex Paddock		'		, K		•
	Field,		8/23/45		***************************************	County
The dates of this work were as fo					3/20/45	
lotice of intention to do the wo	ik was (waskindk) sanuntted	on Form C-102	on	3/ 20/ 10	19
	·					
Witnessed bySt		 	c√ay û gta		uтв., оо.	oupt.
	Name		Comp	any		Title
Subscribed and sworn before	THE STATE	4	I hereby swear of is true and corre		at the informat	ion given above
Alkaci			Name Position	Dist. 5		3
My commission expires	Notary Pu	blic	-	Repollo Company	0	3

NEW EXICO OIL CONSERVATION COM 3SION

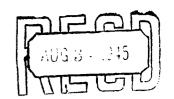
Santa Fe, New Mexico

SCELLANEOUS NOTICES

Submit this potter in triblicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. Long will be feurred to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate natur	re of notice by checking below:
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR XX CHEMICALLY TREAT WELL
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL
NOTICE OF INTENTION TO DEEPEN WELL	
Hobbs, New	Mexico, August 20, 1945.
	Place Date
OIL CONSERVATION COMMISSION,	
Santa Fe, New Mexico.	
Gentlemen: Following is a notice of intention to do certain work	h as described below at the
	nder Rodgers Well No. 2 in NEN
Company or Operator Lea	ase
T	, N. M. P. M., Paddock Field
	The state of the s
	F PROPOSED PLAN OF WORK
FOLLOW INSTRUCTIONS IN THE	RULES AND REGULATIONS OF THE COMMISSION
型ン 5 300	
To run 52901 of 7100 Casing and	d cement with 300 sacks common cement
by Halliburton at 1:00 44 8/20,	/45
72.77 . 2.7.7 . L	
Will Drill Plug & Test 1:00 AM	i zord
Approved AUS 7 1945 19	
except as follows:	Company or Openator
	By John Rues
·	Position Dist. Supt.
	Send communications regarding well to
OIL CONSERVATION COMMISSION,	Name 3. Rhe e s
By Ylou yourhraceth.	Address Hobbs, N.M.
Title Dil & Gas Inspector	Address
Title DII ay Gas Inspector	

INSERVATION COMMIS IDN



OK

Title

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

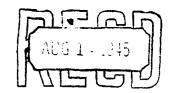
Indicate nature	or repo	rt by checkin	S perow:	
REPORT ON BEGINNING DRILLING OPERA-		REPORT	ON REPAIRING WI	ELL
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL			ON PULLING OR C	THERWISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	xx	REPORT	ON DEEPENING W	ELL
REPORT ON RESULT OF PLUGGING OF WELL				
Hobbs,	New h		uly 31, 1945	·
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:		Place		Da te
Following is a report on the work done and the resu			heading noted above	at the
Repollo Oil Company, Ale x	ander	∴degers Lease	Well No.	2 in the
	2		. R. 373	N. M. P. M.
Paddock Field.	•		Lea	County.
The dates of this work were as follows:		7/24/	45	
Notice of intention to do the work was (was hote) s				10
Ran 2887' of 9 5/8"00 Casing coment by Halliburton at 5:30. Orilled Plug and tested with at 5:30PM 26th.	PM 241	zh.		
Witnessed by G.J. Stafford	MeV		afford Orlg. (Supt.
Subscribed and sworn before me this	i	hereby swea s true and con	r or affirm that the	information given above
Mallet .	1	Position	Dist. Supt.	
Notary Public	: 1	Representing	Repollo 011	
My commission expires 2-4-46		Address	Hobbs, N.M.	
Remarks:			Roy	Check Energy.

UBICIIINAMA

ICO OIL CONSERVATION COMMI ON

Santa Fe. New Mexico

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission

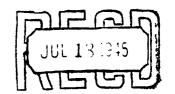
Indicate nature of notice by checking below: NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL NOTICE OF INTENTION TO TEST CASING XX SHUT-OFF NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO CHANGE PLANS OTHERWISE ALTER CASING NOTICE OF INTENTION TO PLUG WELL NOTICE OF INTENTION TO REPAIR WELL NOTICE OF INTENTION TO DEEPEN WELL OIL CONSERVATION COMMISSION, Santa Fe, New Mexico. Gentlemen: Following is a notice of intention to do certain work as described below at the.... Repollo Cil Comany le rander rodgers Well No. 2 NENE Company or Operator Lease 12 37.7 , N. M. P. M. Paddock Field. of Sec.County. FULL DETAILS OF PROPOSED PLAN OF WORK FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION TJ 2900'-To run 2887' of 9 5/8"00 Casing set 2899' and cement with 1000 sacks common cement by Halliburton at 5:30 PM 24th. Will Prill - lug a Test 5:30 A. 26th. Repollo Oil Company Approved except as follows: By)is t. **Position** Send communications regarding well to OIL CONSERVATION 1.5.Rhees Name_ Hobbs, R. Mex. Address _

TIPICINAL

NEW M ICO OIL CONSERVATION COMM:

Santa Fe, New Mexico

MISCELLANEOUS NOTICES



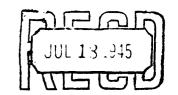
'ON

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the Commission.	Indicate natu	re of no	tice by checking	ng below:		
NOTICE OF INTENTION TO T	EST CASING	xx		INTENTION TO SHOOT ALLY TREAT WELL	OR	
NOTICE OF INTENTION TO CE	IANGE PLANS		NOTICE OF	NTENTION TO PULL OF	.3.	
NOTICE OF INTENTION TO RI	EPAIR WELL		NOTICE OF	INTENTION TO PLUG V	VELL	
NOTICE OF INTENTION TO DE	EPEN WELL					
	Hobbs, New	Lexi	co, Ju	ly 14, 1945		
			Place		Date	
OIL CONSERVATION COMMISS	BION,					
Santa Fe, New Mexico. Gentlemen:						
Following is a notice of intention	to do certain work	as desc	ribed below at	the		
Repollo Cil Compan Company or Operator	y alexano	ier R			in	NENE
of Sec. 12, T. XXX	జడ్స్, _{R.} 37 🗓	ase	N. M. P. M., _	F a ddock		Field,
Lea	Count		•			
To set 272' of 13 3/by Halliburton, at 6						ent
Approved street as follows:	145, 10	9	By Position	ollo Cil Compan	ih	uz to
OIL CONSERVATION	COMMISSION,		Name	1.8. xhe e s		
By Coy yarling	cell.		Address	Hobbs, N.L.		
Title Jil & Gas In	shaday		****			
V						

INSERVATION COMMIS





Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

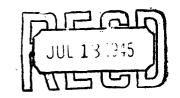
ibal	ate nature	of repo	rt by checkin	ng below:				
REPORT ON BEGINNING DRILLING TIONS	OPERA-	XX	REPORT	ON REP	AIRING	WELL		
REPORT ON RESULT OF SHOOTING C ICAL TREATMENT OF WELL	R CHEM-			ON PUL ERING C		OTHER	WISE	
REPORT ON RESULT OF TEST OF CA SHUT-OFF	SING		REPORT	ON DEE	PENING	WELL		
REPORT ON RESULT OF PLUGGING	OF WELL					,		
Но	bbs, Ne	ew liez		July	13th,	1945		
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:		14m absassas	Place	. 1 1 9			Date	
Following is a report on the work done as Repollo Cil Company A	le xande			_		•		
Company or Operator	TOAULUC	71 1100	Lease		-Well No.	<u>~</u>		In the
NENG of	Sec. 12	<u> </u>	r. <u>22</u> 5		R3	7 I	N	M. P. M.
_PaddockFie	ld,		Lea					County.
The dates of this work were as follows:		7/1	.3/45					
Notice of intention to do the work was (waa not) an	hmitted	on Rorm C-1	02 on				10
			•					
Witnessed by Wr. C. J. Staffor	d ame	McVe	y & sta	fford	orlg.	Co.		Supt.
Subscribed and sworn before as this.	13th	I i	hereby swe	ar or affi	rm that t	he inform		
	, 19		Jame C	Dis t	O3	93	he	3
that No	otary Public		osition	Repo	llo 01			
My commission expires 2-4-4 6		A	ddress		S, N.A	•		
Remarks:					Roy	- Yce als In	chro spect	
					V		T	tle

DIL

INSERVATION COMMIS IDN

Santa Fe, New Mexico





Title

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

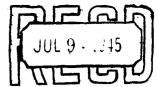
Indicate nature	of rep	ort by checking be	low:			
REPORT ON BEGINNING DRILLING OPERA-		REPORT ON	REPAIRI	NG WELL		
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL		REPORT ON ALTERIN	PULLING NG CASIN		WISE	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	ХX	REPORT ON	DEEPEN	ING WELL		
REPORT ON RESULT OF PLUGGING OF WELL						
Hobbs,	New		July 1	6, 1945		
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:		Place			Date	
Following is a report on the work done and the resu Repollo Oil Company, Alexande: Company or Operator			ading noted	ก	e lin (ihe.
0f Sec. 12		T. 22S	, R	37 <u>3</u>	N. M. P.	4
PaddockField,		Lea			Coun	
The dates of this work were as follows:		July 14th	1945			
Notice of intention to do the work was (WALLEST) so	ubmitted	on Form C-102 or	n	7/14/45	19	
at 6:00 14th. Orilled plug and tested 3 6:00 minutes. Tested OK	i Ma	6th, with	50 ∪ # p₁	ump pres	sure for ;	30
Witnessed by Wr. C. J. Stafford m	с√өу	& Stafford		٥٠.	Supt	•
Subscribed and sworn before me this 16th	<u>45</u>	I hereby swear or is true and correct Name		304	-	→
Notary Public My commission expires 2-4-46		Representing Re	pollo	O11 CO.		
Remarks:		Address	Ro	y yw	rursey Inspector	E.

TRICINAL

EXICO OIL CONSERVATION CO'MISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL



Notice must be given to the Oil Conservation Commission or its proper agent and approval obtained before drilling begins. It changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Bules and Regulations of the Commission.

7 64	2017年第18日	6. Maria	ruisa, Oklaho	ma.		July 6, 1945
			Plac			Date
OIL CONSER Santa Fe, Ne	RVATION CO	MMISSION,				
	w mexico,	•				
Gentlemen:				17 - 417	1:	lm arm or
					ling of a well to be	
ue			Alexander in	Lease	Well No. 2	in NEA NEA
		y or Operator	M M D M		Field, Le	a County
of Sec.	-					
	N	The well is	DOU feet (N.) XXXX of th	South line as	na leet
					$NE_4^{\frac{1}{4}}$ of Sec. 1	
	0	(Give l directions.)	ocation from secti	on or other lea	gal subdivision lines.	. Cross out wrong
		•	the oil and mag le	ego is No	Assignment	NA WAR
			=			CONTRACTOR OF THE POSSESSES
	12/					
						A STATE OF THE STA
	 					
		The lessee is				
AREA (640 ACRES	Address				
LOCATE WE	LL CORRECTL	w We propose			nt as follows:	
				Rotary		
The status of	of a bond for	r this well in conf	ormance with Ru	le 39 of the (General Rules and	Regulations of the
Commission i	is as follows:					
We propose t	to use the foll	owing strings of cas	ing and to land or	cement them	as indicated:	
Size of	Size of		New oz	1	7-2-2	
Hole	Casing	Weight Per Foot	Second Hand	Depth	Landed or Cemented	Backs Cement
16	13-3/8	48	S.H.	300	Cemented	300
	•					
12	9-5/8	36	New	2900	13	1000
8-3/1	7-12-2	2h	New	5100	n	700
200				/=		400
If changes in	the above pla	n become advisable	we will notify you	before cement	ing or landing casing	. We estimate that
2 4 2 2 2		gray said should oc		/		
Additional in			• **			
784		nc.				
Approved	1111 9	1945	19 Since	rely yours,		•
	- 4-11	······································			/	
except a	s follows:		****	REPOLIO OL	COMPANY	
					Commany of Character	
			Ву	1000	THE WALL	UU /
			-	Vian	ں President	ana H. Kelsey
011 0	ONGEDU AME	ON COMMISSION	Positi			
1) -	ONGERVAII	or commission,	Send	communication	s regarding well to	
Byl 10	- Wes	usough.	Name	Dana H. Ke	lsey	
Title	Oil & Gas	Inspector		PaOa Box	521, Tulsa 2,	Olell ab ome
T1010		·	Addr	888	- / 1 LLSA 2,	

May 24, 1965

Simelair Oil & Gas Company P. O. Box 1920 Mobbe. New Morriso

Attention: Mr. W. F. Burns

Administrative Order MEP-705

Gentlemen:

Reference is made to your application for approval of a 120-acre non-standard gas presention unit in the Tubb Ons Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO TOMOSHIP 22 SCHTH. BARGE 37 EAST. HUPN Section 12: N/2 HE/4 and SE/4 HE/4

It is understood that this unit is to be dedicated to your Rodgers Cas Unit Well No. 1, located 660 feet from the North line and 660 feet from the East line of said Section 12.

By authority granted me under the provisions of Order Bo. R-1670, as amended, governing the Tubb Cas Pool, you are hereby authorized to operate the above-described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 120 acres.

Very truly yours,

A. L. PORTER, Jr. Secretary-Director

ALP/JDD/ear

et: Oil Conservation Commission - Mobbs Oil & Gas Engineering Committee - Hobbs Proration Department, OCC - Santa Po OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

lea

June 1, 1959

Simulair Cil & Gas Company Ben 1478 Midland, Tema

Attention: Mr. H. F. Defenbaugh

Administrative Order NSP-489

Gentlemen:

Reference is made to your application for approval of an 80-acre non-standard gas provation unit in the Tubb Gas Poel consisting of the following acreage:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM.

R is understood that this unit is to be dedicated to your Alexander Regers Well No. 3, located 640 feet from the North and East lines of said Section 12.

By entherity granted me under provisions of Rule 5 (d), of the Special Rules and Regulations for the Tubb Gas Pool, as set forth in Order R-\$55, you are hereby authorised to operate the above described sureage as a non-standard gas provation unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 50 acres.

Yesy truly years,

A. L. PORTER, Jr., Secretary-Director

ALP/OEP/eg

ec: Oil Gencervation Commission - Hobbs Oil & "One Engineering Committee - Hobbs El Pade Natural Gas Company

MEXICO OIL CONSERVATION COMMISSION

Eorm C-103 (Revised 3-55)

MISCELLANEOUS REPORTS: 079 WELLEN 2 M 10 12 (Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Sinclair Oil & Gas Company - (Add	520 East Broad	way - Hobbs, Net	w Mexico
LEASE Alexander Rodgers WELL NO.	UNIT B	S 12 T	22 R 37
DATE WORK PERFORMED As Shown	POOL	Paddock	
This is a Report of: (Check appropriate	olock) R	lesults of Test	of Casing Shut-off
Beginning Drilling Operations	□ F	lemedial Work	
Plugging	IX.C	ther Perforate	e - Acidize
5-22-59 5249PB Paddock - Rigged up DD up 5-23-59 Ran sand pump to 5249*. Ran Gamm 5143-49 w/ 80 1/2" Jet shots. So 5-24-59 Ran 2" UE tubing w/Guiberson Pack 5158-72 w/10,000 gal. Max. press SIP 1300%. 10 min. SIP vacuum. 5-26-59 Pulled tubing, packer & Baker Brirods & placed on pump. 5-31-59 5249PB Paddock - On petential to GOR 860. For a calendar day allowed the subject of the	nit, pulled rods na Ray Neutron 1 st Bridge Plug 6 ser @ 5102*. Ac s. 3000#. Min. idge Plug. Re-1 est pumped 80 bb owable of 48 BON	s & tubing. Log. Perforated 5174. cidized perfs f/ 2400#. Inj. rs ran 2. tbg. to 5 cls. new 37.2 Gr	i f/5172-58 & /5143-49 & ate 5.2 BPM. 5235'. Ran rty oil in 24 hrs.
Tbng. Dia Tbng Depth C	il String Dia		
Perf Interval (s)		·	
Open Hole Interval Produc	ing Formation	(s)	
RESULTS OF WORKOVER:	<u> </u>	BEFORE	AFTER
Date of Test		5_1_59	<u>5-31-59</u>
Oil Production, bbls. per day		<u>4</u>	80
Gas Production, Mcf per day		0	0
Water Production, bbls. per day		0	0
Gas-Oil Ratio, cu. ft. per bbl.		1271	860
Gas Well Potential, Mcf per day			
Witnessed by			
	(Address) ELL NO. ZUNIT B S 12 T 22 R 37 POOL Paddock Propriate block) Results of Test of Casing Shut-off Propriate block) Results of Test of Casing Shut-off Propriate block) Results of Test of Casing Shut-off Propriate block) Results of Test of Casing Shut-off Propriate block) Results of Test of Casing Shut-off Remedial Work ZOther Perforate - Acidize Particle Plug & 5174: Person Packer & 5102: Acidized perfs 1/5143-49 & Max. press. 3000%. Min. 2400%. Inj. rate 5.2 RPM. Procum. Remedial Work Procum. Remedial Work Ran Gamma Ray Neutron Log. Perforated 1/5172-58 & shots. Set Bridge Plug & 5174: Person Packer & 5102: Acidized perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Properties a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Max. press. 300%. Remainder a shot perfs 1/5143-49 & Ma		
OIL CONSERVATION COMMISSION	above is true	and complete	
LEASE Alexander Rodgers WELL NO. WINIT B S 12 T 22 R 37 DATE WORK PERFORMED As Shown POOL Paddock This is a Report of: (Check appropriate block) Results of Test of Casing Shut-of Beginning Drilling Operations Remedial Work Plugging Yother Perforate - Acidize Detailed account of work done, nature and quantity of materials used and results obtaine 5-22-59 5249FB Paddock - Rigged up DD unit, pulled rods & tubing. 5-23-59 Ban send pump to 5249f. Ran Gamma Ray Neutron Log. Perforated 1/5172-58 & 5174-59 Ran 2º UE tubing Wichiberson Packer © 5102°. Acidized perfs 1/5143-49 & 5154-29 W10.00 gal. Max. press. 3000f. Min. 2400f. Inj. rate 5.2 BFM. SIP 1300f. 10 min. SIP vacuum. 5-26-59 Palbed tubing, packer & Baker Bridge Plug. Re-ran 2º Utg. to 5235°. Ran rods & placed on pump. 5-26-59 10 pluded tubing, packer & Baker Bridge Plug. Re-ran 2º Utg. to 5235°. Ran rods & placed on pump. 5-31-59 5249FB Paddock - On potential test pumped 30 bbls. new 37.2 Grty oil in 24 hrs. GCE 860. For a calendar day allowable of 48 BOFD. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Criginal Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Water Production, bbls. per day Oli Connerty String Date of the information given above is true and complete to the best of thy knowledge. Name Thite Engineer District Position Date Jihr. Supt. Company Sinclastr Cil & Gas Company Sinclastr Cil & Gas Company Sinclastr Cil & Gas Company			
Title Engineer District V	Position	Dist. Supt.	
Date 11.3 4 259	Company		Cas Company
Orig & 3cc: OCC cc: FHR, HFD, File			

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 	+++			District Office, Oil			hich Fo		
	ARMA 640 AC			n twenty days after commission. Submit in					
LOCA	LE MELT CO	RRBOTLY			A7 arenda	r Rodere			
Well No	<u>2</u>	in NR	TO OF NE		T Too	228	., R	37 E , NM	IPM.
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Address	Mid	land, Texa	8	***************************************	***************************************		************	***************************************	******
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No. 4, from	***************************************	·		*****************************			•••••• •••• ••••••••••••••••••••••••••	**************************************	
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		1							
	,	•	MUDD	ING AND CEMENT	ING RECORD				
SIEE OF HOLE	SIEE OF CASING	WHERE SET	NO. SACES OF CEMENTS	MOTTHOD USED		MUD		AMOUNT OF MUD USED	
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			RECORD (OF PRODUCTION A	and stimula:	rion			
				, No. of Qts. or Gai	-		•		
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Acidise	d with 1	DOO gallo	ns Mad Acid	1 from 61191-6	2221 follo	med with 60	000 ge	111ons 15% Re	ga.
Acid.		***************************************		***************************************	·	***************************************	••••••	***************************************	•••••
				***************************************		*********************			

Well kicked off and flowed 1h9 bbls, new oil and no water in 2h hours. Gravity of oil h3.90

...Denth Cleaned Out.....

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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

							feet tofeet to	
				LODUCTION				
		8/20/		_				
	=							
OIL WELL:	The producti	on during the first 2	4 hours was	1/19	bar	rels of lic	uid of which	100 %
	was oil;	0 %	vas emulsion;	0	% water	; and	Q%	was sediment, A.
	Gravity	43.9	*************	••••				
C.C. W.T.	•				MCF -			hala
GAS WELL:	The producti	on during the first 2	4 nours was	F	M.C.r. pi	us		Darreis
	liquid Hydro	carbon. Shut in Pres	surc	lbs.			•	
Length of Ti	ime Shut in		**				-	ı
PLEASE	INDICATE I	BELOW FORMAT	ION TOPS (IN	CONFORMAN	CE WITI	I GEOGI	APHICAL SECTI	ON OF STATE
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as can be det	termined from a	vailable records.		'\	/ ,			
_		· ·		-				(Date)
Company or	Operator	nclair Oil &	Las Compan	7 Address	520_I	liroa	dway,Hobbs,	New Mexico
	C. Salte							

(Re | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION COMMISSION COMMISSION | A | MEXICO OIL CONSERVATION COMMISSION COMISSION COMMISSION COMISSION COMMISSION COMISSION COMISSION COMISS

52 0 East Broadway. Hobbs. New Mexico as Company. (Address) LEASE WELL NO. 2 UNIT S 12 Alexander Rogers DATE WORK PERFORMED As Shown POOL Undesignated This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off Remedial Work Beginning Drilling Operations x Other Deepening, Perforating, Testing Plugging Detailed account of work done, nature and quantity of materials used and results obtained. 7-31-56: PB-5330*. 8-13-56: Set 1253' of 5" OD 15# J-55 csg. from 6298 to 5045' on a Brown Cil Tool Type "C" hanger with type *D* packer. Circulating perparing to cement.
8-14-56: Cemented w/110 sks. reg. cement. Top cement at 5120' from surface. 8-16-56: Drilled coment to 62951 Perforated w/2 cone shots per ft. from 6129-61901 and 6196-62221. 8-17-56: PB-6295. Acidized w/1000 gal. and acid. Inj, rate 1 bbl. per min. Swab. 9 hrs. Rec. 121 bbl. load oil 23 bbls. acid water. 8-18-56: Ran 2" UE tubing w/Brown Due Packer at 6110". Acidized w/6000 gal. 15% reg. acid. Inj. rate 4.7 bbl. per min. Ran swab 3 times and well flowed 80 bbl. lead oil and 29 bbl. acid water in 8 hours. 8-20-56: Tubbs. Flowed 149 bbl. new cdl 24 hrs. Thru 32/64" choke. Gravity 43.9. GOR 1942(Vol. 269.3 MCE Gas). Completed as an oil well 8-20-56. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. 32,452. TD 57502 PBD 5330 Prod. Int. 5179_5330 Compl Date 11_20_51 Tbng. Dia 28 Tbng Depth Oil String Dia 78 Oil String Depth 5290 51801 Perf Interval (5) Open Hole Interval 5200 53908 Producing Formation (s) Paddock RESULTS OF WORKOVER: BEFORE AFTER Date of Test 8-20-56 Oil Production, bbls. per day 149 Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given OIL CONSERVATION COMMISSION. above is true and complete to the best of my knowledge Name Name Engineer District Title Position Bistrict Supt. Date Company Sinclair Oil & Gas Company

Orig. & 2cc:QCC cc:FHR,HFD,File

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AREA 640 ACRES
LOCATE WELL CORRECTLY

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HORES OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe. New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

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23.

FORM C-105

5/8"

7"UD

ORLINAL

MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

OCT I 1945

HOBES OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

LOCA	AREA 640 ACR TE WELL COR	ES RECTLY	Ruler it wi	s and Regulation th (?). SUBMI M.C.185 IS PRO	ons of the Con T IN TRIPLICA PERLY FILLED	nmission, Indicate qu TE. FORM C-110 WII OUT	LESTIONABLE data by fo	llowing UNTIL
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Repo	llo 0il	Company	•		- !	Hob hs	N.Nex.	
	(Company or Oper	ator	T +	, , , , , , ,	T '	Address	
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Well is	660 f	eet south of t	he North li	ine and£	560feet	west of the East	line of NENE	
If State	e land the oil	and gas lease	is No		Assignm	ent No.:		
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dc			1000			9/9/45				
do			2000			9/22/4	l l		l l	
đơ)		2090) 11		10/1/4				<u> </u>
Results o	f shooting	or chemi	ical treat	ment Sw	50%	192Bb1	. oil 24	Hrs	•	
	_								•	
	em or oth	er special	tests or	deviation s	urveys were n	1	report on se	parate s	sheet and att	ach hereto.
Rotary to Cable too Put to pro	ols were unlike were under the oducing	oct.	0 . 1 4 hours v	fe	rools under to 5289 eet to PRODUCT 19 45	SED feet, and feet, and ION rels of fluid	from		feet to	feet feet
Rotary to Cable too Put to pro The producemulsion;	ols were under oducing	oct. Oct. he first 24	O . 1 4 hours v	fe	rools Under to 5289 Per to PRODUCT 45 Section bar 5 sediment. (c)	feet, and feet, and ION rels of fluid Gravity, Be	from	ioo	feet to	feet
Rotary to Cable too Put to pro The producemulsion; If gas we	ols were unoducing uction of t	oct. Oct. he first 24 wat	O 4 hours ver; and	fe	rools Under to 5289 PRODUCT 45 Section bar 6 sediment. Ga	feet, and feet, and ION rels of fluid Gravity, Be	from	ioo	feet to	feet
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Rotary to Cable too Put to pro The producemulsion; If gas we	ols were unoducing uction of t	oct. Oct. he first 24 wat	O 4 hours ver; and	fe	rools Under to 5289 PRODUCT 45 Section bar 6 sediment. Ga	feet, and feet, and ION rels of fluid Gravity, Be	from	ioo	feet to	feetfeet
Rotary to Cable too Put to pre The producemulsion; If gas we Rock pres	ols were unoducing uction of t	Oct. Oct. he first 24 wat per 24 hor per sq. in	o O 4 hours ver; and	fe	PRODUCT PRODUCT Set to 5289 PRODUCT Set to 5289 PRODUCT Gament.	feet, and feet, and ION rels of fluid Gravity, Be	of which	100	feet to	feet%
Rotary to Cable too Put to pro The produce mulsion; If gas we Rock pres	ols were unoducing uction of the control of t	oct. Oct. he first 24 % wat per 24 hor per sq. in	0 4 hours ver; and	fe	rools Under to 5289 Product to 45 Section 45 Section 645 Section 645 EMPLOY Driller	feet, and feet, and feet, and forels of fluid Gravity, Be llons gasoline EES	of which eper 1,000 cu		feet to	feet feet %
Rotary to Cable too Put to pro The produce mulsion; If gas we Rock pres	ols were undergrade oducing uction of the color of the co	oct. Oct. he first 24 % wat per 24 hor per sq. in	0 4 hours ver; and	fe	PRODUCT PRODUCT Set to 5289 PRODUCT Set to 5289 PRODUCT Gament.	feet, and feet, and feet, and forels of fluid Gravity, Be llons gasoline EES	of which eper 1,000 cu		feet to	feet %
Rotary to Cable too Put to pro The produce mulsion; If gas we Rock pres	ols were undergrade oducing uction of the color of the co	oct. Oct. he first 24 % wat per 24 hor per sq. in	0 4 hours ver; and	fe	rools Under to 5289 Product to 45 Section 45 Section 645 Section 645 EMPLOY Driller	feet, and feet, and feet, and forels of fluid Gravity, Be llons gasoline EES L.L.L.	of which eper 1,000 cu		feet to	feet %
Rotary to Cable too Put to pro The produce emulsion; If gas we Rock pres H. L.	ols were unoducing uction of the cu. ft. ssure, lbs.	oct. Oct. he first 24 wat per 24 hor per sq. in	o O 4 hours ver; and urs	fermation g	TOOLS Uset to 5289 set to FRODUCT 45. See to FRODUCT 45. EMPLOY 5. Can FILTER 1. CON RECORD 5.	feet, and feet, and feet, and formalist of fluid Gravity, Be llons gasoline EES L.L.L. ON OTHER	of which	100 i. ft. of g	feet to	feet feet %
Rotary to Cable too Put to pro The produce emulsion; If gas we Rock pres H. L.	ols were unoducing uction of the cu. ft. ssure, lbs.	oct. Oct. he first 24 wat per 24 hor per sq. in	o O 4 hours ver; and urs	fermation g	TOOLS Uset to 5289 Set to FRODUCT 45 Set to FRODUCT 45 Cambridge Gament Gamer	feet, and feet, and feet, and formalist of fluid Gravity, Be llons gasoline EES L.L.L. ON OTHER	of which	100 i. ft. of g	feet to	feet
Rotary to Cable too Put to pro The produce emulsion; If gas we Rock pres H. L.	ols were unoducing uction of the cu. ft. ssure, lbs.	oct. Oct. he first 24 wat per 24 hor per sq. in	o O 4 hours ver; and urs	fermation g	TOOLS Uset to 5289 set to FRODUCT 45. See to FRODUCT 45. EMPLOY 5. Can FILTER 1. CON RECORD 5.	feet, and feet, and feet, and formalist of fluid Gravity, Be llons gasoline EES L.L.L. ON OTHER	of which	100	feet to	feet feet %
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Rotary to Cable too Put to pro The produce mulsion; If gas we Rock pres H	ols were unoducing uction of the cu. ft. ssure, lbs.	oct. Oct. he first 24 mer 24 hor per sq. in	4 hours ver; and	FORMATI aformation ged from ava	TOOLS Uset to 5289 Set to FRODUCT 45 Set to FROD	feet, and feet, and feet, and formal feet, and	of which	100	feet to	feet feet %
Rotary to Cable too Put to pro The produce mulsion; If gas we Rock pres H. J. A. I hereby done on i	ols were unoducing uction of the cu. ft. ssure, lbs. high haile swear or it so far as ed and sweet and swear or it so far as ed and sweet and swe	oct. Oct. he first 24 mer 24 hor per sq. in	tore me	FORMATI formation ged from ava	TOOLS Uset to 5289 set to FRODUCT 45. See bar 6 sediment. Gar 6 sediment. Gar 7 sediment. Gar	feet, and feet, and foot,	of which of	record of	feet to	feet feet %
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FROM	то	THICKNESS IN FEET	FORMATION
0 40 110 380 1065 1236 1387 2452 2909 3418 3500 3525 3550 3735 4333 4342 4865 4860 5014 5024 5138 5162	40 110 380 1065 1236 1387 2452 2909 3418	40 70 270 685 171 151 1065 457 509 82 25 25 186 598 598 15 134	Caliche Sami & Gravel Red bed Red bed & shells Red rock & sand Anhydrite Anhydrite & salt Anhydrite & shale Anhydrite & shale Anhydrite & lime
5195 5246 5270 5278	5246 5270 5278 5289	5L 24 8	Lime, broken Lime, Med. hard Lime. DEVIATION SURVEYS
			280 Ft. no degrees from vertical 1106 " 1/2 " " " 1250 " 0 " " " 1500 " 0 " " " 1750 " 1/4 " " 2200 " 1 1/4" " 2425 " 1 " " 2730 " 1 " " 2850 " 3/4 " " " 3500 " 3/4 " " " 3750 " 1 3/4" " " 3760 " 1 3/4" " " 37900 " 1 " " 4100 " 1 1/4" " " 4550 " 1 1/2" " " 4750 " 1 1/2" " " 5050 " 3/4 " " "
			DRILL STEM TEST 8/18/45- Set packer @ 5229 Ft., tool open 2 hours, recovered 199 Ft. drilling mud and 90 Ft. Salt gater- No oil or