NORTHWEST PIPELINE CORPORATION

PRODUCTION & DRILLING 3539 East 30th Street Farmington, New Mexico 87401 4320 - PD - 072 - 89

July 25, 1989

State Of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504

Reference: Rosa Unit Well No. 203

RECEIVED

JUL 27 1989

OIL CONSERVATION DIV. SANTA FE

Mr. Stogner:

- - A

The subject well was drilled in 1988 prior to the implementation of the current "Basin Fruitland Pool", rules (Order No. 8768), requiring wells to be staked in the NE and SW quarters.

Northwest Pipeline will require unorthodox location approved at this well.

Sincerely,

Michael[#]J. Turnbaugh Senior Engineer

hv/MJT165

STATE	OF NEW	MEXICO
CHEDEV A	AINFRALS	DEPARTMENT

IL CONSERVATION DIVISIO P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-1 Revised 10-

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION DIVISION** GARREY CARRUTHERS POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING GOVERNOR SANTA FE, NEW MEXICO 87504 (505) 827-5800 July 19, 1989 Northwest Pipeline Corporation P.O. Box 90 Farmington, NM 87499 Attention: Mike Turnbaugh, Senior Engineer Application for a · RE : non-standard gas proration unit; Rosa Unit Well No. 203, 1040' FSL - 820' FEL (Unit P), Section 18, Township 31 North, Range 5 West.

Dear Mr. Turnbaugh:

IN SCHERE AND AND A SHORE AND AND A SHORE AND A SHORE AND AND A SHORE AND AND A SHORE AND A SHORE AND

The subject application shows that the proposed Rosa Unit Well No. 203 will be located in the SE/4 of said Section 18, which, pursuant to <u>Rule 7</u> of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool, as promulgated by Division Order No. R-8768, is an unorthodox coal gas well location.

I will therefore hold this application until such time as a request for administrative approval on this well's location is filed.

If you should have any questions concerning this matter, please contact me.

Sincerely Magn

Michael E. Stogner Administrative Application Reviewer

MES/ag

cc: Oil Conservation Division - Aztec

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8/8/89 Carnie Burn why survey when why of their better.

No. 1. State 15 197

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT **OIL CONSERVATION DIVISION** Jaming 12,1989 POST OFFICE BOX 208 GARREY CARRUTHERS E LAND OFFICE BUILDIN GOVERNOR AFF NEW MEXICO 87504 (505) 827-5800 Northwest Pideline Corporation P.O. Bux 90 Farmington, NM 87499 Atta: Mike Furnbangh Sr. Enginier Re: Alphiation for Non - Standard bas Prostin Unil Rosa Unit Will No. #128 203 SELT SUE. 3, J 31 N, R&W 1040'25L- 820'TEL (Unit P) Sec. 18 Dear Mr. Turnbangs The subject application shows that the proposed Rosa Unit Will No. 288 will be located in the SEL of said Section &, which pursuant to MULE ? of the Special Rules and Regulationic for the Basin Fruitland Coal (bas) Pool, as Annulyster -Division Order Vo. R- 8768, in an unorthodor coalgas week location. I will therefore hold this addication until such time as a request for administration affrond on this well's location is filed . of you should have any question concerning this matter, please contact me. Sincerely Michael E. Stognos Administration Mellestin Reviewer c.c. OLD Aster Mar Josefa

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

MEMORANDUM

TO: ALL NEW MEXICO OPERATORS

FROM: WILLIAM J. LEMAY, Director W Oil Conservation Division

SUBJECT: CHANGE OF OPERATOR

DATE: JUNE 30, 1989

The Oil Conservation Division (OCD) is experiencing considerable difficulty in processing Monthly Operator Reports, Form C-115, for wells which have recently changed operators. This problem is due to the untimely filing and approval of Form C-104 for change of operator. In the great majority of cases delay is caused by failure of the new operator to have a plugging bond in place.

The Change of Operator Form C-104 needs to be approved before production reports (Form C-115) are filed under the new operator name.

Monthly Operator Reports, Form C-115, will not be accepted by the OCD under the new operator name unless the C-104 authorizing the change of operator has been approved by the OCD by the 5th of the month in which production is to be reported.

WJL/sl



June 20, 1989

New Mexico Oil and Gas Conservation Division ATTN: Mr. W.J. Lemay P.O. Box 2088 Santa Fe, New Mexico 87504

> RE: Non-Standard Gas Proration Unit Rosa Unit #203 SE/4 Section 18, T-31-N, R-5-W Rosa Unit #204 NE/4 Section 19, T-31-N, R-5-W Rio Arriba County, New Mexico

Gentlemen:

This is to advise that Meridian Oil Inc, as an offset operator, has \underline{no} objection to the proposed non-standard gas proration units for the referenced wells.

Yours very truly,

Fom F Handins for

Alan Alexander Senior Land Advisor

AA:TFH:ch cc: Mike Turnbaugh - NWPL (Farmington) File: Rosa Unit, 5.0

MECELVED

JUN 22 1989

OIL CONSERVATION DIV. SANTA FE

Meridian Oil Inc., 3535 East 30th St., P.O. Box 4289, Farmington, New Mexico 87499-4289, Telephone 505-327-0251

Copy Sent to

NORTHWEST PIPELINE CORPORATION

PRODUCTION & DRILLING 3539 East 30th Street Farmington, New Mexico 87401 4320 - PD - 141 - 88

May 17, 1988

NMOCD Attn: Bill LeMay 310 Old Santa Fe Trail Room #206 Santa Fe, NM 87503

> Re: Application for Non-Standard Gas Proration Unit Rosa Unit #203 SE/4 Sec. 18, T31N, R5W Dedicated Acreage: 231.83 (S/2)

Dear Mr. LeMay:

Northwest Pipeline Corporation requests permission to produce the above captioned well as a Non-Standard Gas Unit. The unorthodox size of this unit is necessitated by a variation in the legal subdivision of the U.S. Public Land Survey. The offset operators have been notified of our intentions by certified mail and they will forward any objections directly to your office. Copies of these letters along with the receipts for certified mail are enclosed.

This well was originally drilled on 160 acres. With the implementations of the new pool rules the south half of Sec. 18 will now be dedicated to this well.

Sincerely,

Mike Turnbaugh Drilling Superintendent

MJT/ch disk 13

NORTHWEST PIPELINE CORPORATION

· · · ·

PRODUCTION & DRILLING 3539 East 30th Street Farmington, New Mexico 87401 4320 - PD - 144 - 89

May 17, 1989

Meridian Oil 801 Cherry St. Fort Worth, TX 76102

> Re: Non-Standard Gas Proration Unit Rosa Unit #203 SE/4 Sec. 18, T31N, R5W

Dear Sirs:

Northwest Pipeline has requested permission from the New Mexico Oil & Gas Conservation division to produce the above captioned well as a Non-Standard Gas Unit. Our records show you to be an offset operator. If you have any objections to this request, notify Bill Lemay with NMOCD in Santa Fe, New Mexico within 30 days. This letter is being sent by certified mail in accordance with NMOCD regulations.

Sincerely,

Mike Turnbaugh, Senior Engineer

"我们会教育专家的",这次有些是一次的"一个的"

了。""这些是想要把她们的中心,不是不是的。"

MJT/ch disk 15

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Form 3160-5		UNITED STATES	· / · ·	SUDNIT 1	N 17101	IPLICATE•		u No. 1004-0135		
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3539 East 30t			•				#203			
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							11. SEC., T., B., M., OR BLK. AND BURVAY OR ARMA			
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14. PERMIT NO.		15. ELEVATIONS (Show whe	ther DF, RT.	ca, etc.)			12. COUNTY OB PABI	BE 13. STATE		
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A trailer has been moved out to the Rosa Unit #203 to protect field personnel from the elements.

The wells and disposal facility are being checked in the very early part of the day making it convenient to provide a refuge during the cold weather. Currently the facilities are checked three times a week. The frequency of visits will change as needed to maintain well production.

As noted above the trailer is being used only as a convenience to make the job a little easier. Should you desire the trailer will be moved from BLM land at the first available opportunity.

DECETIVE MAR - 1 1933 OIL CONSERVATION DIV SANTA FE		ACCEPTED FOR RECORD FEB 2 1 1989 FARMINGTON RESOURCE AREA BI A Sume furning
18. I hereby certify that the foregoing is true and correct SIGNED M. Mile Jun lough	TITLE Senior Engineer	DATE 2-17-89
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1. P

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GEOLOGIC MARKERS	TOP	MEAS. DEPTH VERT. DEPTH				 			
38. GEOLOGI				 			4.		
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.						· · · · · · · · · · · · · · · · · · ·		
w all important zor rval tested, cushi	BOTTOM	2707' est 3188' est 3305' el		 	<u> </u>		· · ·	· · · . • · •	
ROUS ZONES: (Shor acluding depth inter	TOP	2571' est 2707' est 3188' est 3305' el			· ·				
37. SUMMARY OF POR drill-stem, tests, in recoveries):	FORMATION	Ojo Alamo Kirtland Fruitland T.D.	- - - - -				· · · · ·		

CEMENTING & CASING REPORT (Rosa #203)

<u>Hole Size - 12-1/4"</u>

9-5/8", 36#, K-55 seamless casing. Set at 238' KB. Cemented w/ 185 sx (220 cu.ft.) Class "G" w/ 3% CaCl $_2$ and 1/4# gel flake/sk.

Hole Size - 8-3/4"

La EN

100 100

C. Land

1/1 = 1/2 - S / 2 - S

10/2 B/ 0/2

7", 20#, K-55, ST&C, CFI, seamless casing. Set at 3152' KB. Cemented w/ 100 sx (186 cu.ft.) Class "G" w/ 6% gel and 6-1/4# gilsonite/sk.

ario Harmon Carrie

7-88 Date

DEVIATION REPORT

D STATE INTERIOR

UNITED

COMPANY	Northwest	Pipeline	Corporat	ion	ADDRESS_	3539	Ε.	30th -	Farmington,	, NM
LEASE	Rosa Unit		WELL	#203	UNIT LETTE	<u>к Р</u>			T 31N ·	R 5W
POOL and	FORMATION_	Undesig	nated Fr	uitla	nd		C	OUNTY	Rio Arrit	ba

242' - 1/2° 772' - 1/2° 1298' - 1/2° 1900' - 3/4° 2397' - 1° 2866' - 1° 3153' - 1°

ECEIVE R DEC1 91988 OIL CON. DIV.

26-

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Rosa

1-77 ft Unit

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	Certificate: I, the undersigned, state that I, Carrie Harmon	
	acting in my capacity as Prod. & Drlg. Clerk of Northwest Pipel	ine Corporation
	am authorized by said Company to make this report which was prepared	by me or under
	my supervision and direction; and that the facts stated herein are t	rue to the best
	of my knowledge and belief.	
and a star	OFFICIAL SEAL	r.1
	Subscripped and New Entrance before me this 17thday of November	. 19 88
en l	Notary Bond Filed with Secretary of State	
1700	My commission Expires:	
Care	- Trustine C. Marth	٥
	NOTARY PUBLIC IN AND FOR SAN JUAN COUNTY, NEW MEXICO	
		92
	My Commission Expires4-9	- 12

Form 21605 (November 1983) (Formerly 9331)	UNITED STATES SUBMIT IN TRIPLICATE. DEPARTMENT OF THE INTERIOR VERSE SIDE	Form approved. Budget Burenu No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL NO.
(Do not use	BUREAU OF LAND MANAGEMENT JNDRY NOTICES AND REPORTS ON WELLS FLYFD this form for proposals tol drilli of the deeped or plug back to al different reservoir Use "APPLICATION FOR PERMIT— for such proposals (1) (A)L KUOM	SF-078764 6. IF INDIAN, ALLOTTRE OR TRIDE NAME
I. OIL GAS WELL WE 2. NAME OF OPERATO	LL IN OTHER 110 110 88 10 10 PH 3: 14	7. UNIT AGBZEMENT NAME Rosa Unit 8. FARM OB LEASE NAME
3. ADDRESS OF OPER 3539 East	30th Street - Farmington, NM 87401	Rosa Unit B. WBLL NO. #203
4. LOCATION OF WEL See also space 17 At surface	L (Report location clearly and in accordance with any State requirements." below.) 820' FEL & 1040' FSL SE/4 SE/4	10. FIELD AND POOL, OR WILDCAT Undesignated Fruitland 11. SEC., T., R., M., OR BLK. AND BUEVET OR ARBA
14. PERMIT NO.	15. PLEVATIONS (Show whether DF, BT, GR, etc.) 6422' GR	Sec. 18, T31N, R5W 12. COUMTY OB FABIBUL 13. BTATE Rio Arriba New Mexico
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data
		ENT REPORT OF :
TEST WATER SH FRACTURE TREAT SHOOT OR ACIDE REPAIR WELL (Other)	UT-OFF PULL OR ALTER CUSING RATER SHUT-OFF NULTIPLE COMPLETE REATMENT CHANGE PLANS (Other) COMPLETION (Note: Report results Completion or Recompletion or Reco	BEPAIRING WELL ALTERING CASING ABANDONMENT* Qperations of multiple completion on Well etion Report and Log form.)
proposed work nent to this wo	ED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, If well is directionally drilled, give subsurface locations and mensured and true vertica $r(\mathbf{k}_{i})^{(\mathbf{x}_{i})} \in \mathbf{k}_{i}$	depths for all markers and zones perti-
10-15-88 MO	L&RU.	
Dri	<pre>11ed out cmt, FC at 3108', shoe at 3152'. Drilled tot 11 coal: 3177'-3181' 4'</pre>	al 153' of formation.
10-17-88 Gau	ged well.	The transmission
	culating hole w/ air.	REALIZED
10-19-88 Cir	culating w/ air. Drill pipe got stuck.	NOV2 3 1983 LED
	k up fishing assembly.	OIL CON. DIV.
10-21-88 Jar	red, rotated & circulated pipe free in 6 hrs.	• •
signedGarr	that the foregoing is frue and correct <u>(1)</u> <u>H(1)</u> <u>TITLE</u> <u>Prod. & Drlg. Clerk</u> <u>ie=Harmon</u> Federal or State office use)	(continued on back)
APPROVED BY		- ACCEPTED FOR RECORD
B	NADEC *See Instructions on Reverse Side	NOV 21 1988
Ch-] Title 18 U.S.C. Se United States any	ction 1001, makes it a crime for any person knowingly and willfully to make to false, fictitious or fraudulent statements or representations as to any matter wi	any dependention RESOURCE AREA

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10-22-88 Circulate hole clean & TOH. Ran 7 jts (261.93') of 5-1/2", 23#, P110 csg and Brown liner hanger.

10-23-88 Set slips & pack off. TOH & LDDP. Perfed flowing coal intervals: 3290'-3300' at 4 spf 3282'-3298' at 4 spf. Perf gun hung up at 3230'.

10-24-88 TIH with overshot on 2-7/8" tbg, got on perf gun at 3230' and jarred out of hole. Finished perforating at following intervals: 3268'-3282' at 4 spf 3255'-3261' at 4 spf 3241'-3246' at 4 spf 3212'-3224' at 4 spf 3188'-3200' at 4 spf 3175'-3183' at 4 spf Landed tbg as follows: 105 jts (3274') of 2-7/8", 6.4#, J-55, 8rd EUE. Landed at 3286' (seating nipple at 3253'). Pumped out expendable check & gauged well up tbg at 0 MCF/D.

10-25-88 Rig released 1600 hrs 10-25-88.

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Form 31605 (November 1983) (Formerly 9-331) DEPARTMENT OF BUREAU OF LAND	THE INTERIOF	SUBMIT IN TRIPLICA (Other Instructions on verse side)	Form approved. Budget Bureau No. 1004–0135 Expires August 31, 1985 5. LEASE DESIGNATION AND BERIAL NO SF-078764
SUNDRY NOTICES AND (Do not use this form for proposale to drill or t Use "APPLICATION FOR PER	REPORTS ON	to a different reservoir.	0. IF INDIAN, ALLOTTRE OR TRIBE NAME
I. OIL GAS WELL OTHER WELL OTHER 2. NAME OF OPERATOR		08 1104 43 PH	7. UNIT AORRESIENT NAME 1: 17 Rosa Unit
Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR		FARMINGTON RESOUR	
3539 East 30th - Farmington, NM 4. LOCATION OF WELL (Report location clearly and in ac See also space 17 below.) At Burface 820' FEL & 104	· .		#203 10. FIELD AND FOOL, OR WILDCAT Undesignated Fruitland 11. SEC. T., B., M., OR BLE. AND BURYEY OR AREA
	s (Show whether DF, RT.	GR, etc.)	Sec. 18, T31N, R5W 12 COUNTY OF FARIEN 13. BEATE Rio Arriba New Mexico
16. Check Appropriate Bo		re of Notice, Report, o	r Other Data
NOTICE OF INTENTION TO :	()	5 () B (ROUENT REPORT OF :
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	ETE	(Note: Report res Completion or Reco	ALTERING WELL ALTERING CASING ABANDONMENT* Uperations Ults of multiple completion on Well Supletion Report and Log form.)
 DESCRIBE PROPOSED OR CONTRETED OPERATIONS (Clear) proposed work. If well is directionally drilled, ginent to this work.) 	y state all perthient de ve subsurface locations	tails, and give pertinent da and measured and true ve	tes, including estimated date of starting any ctical depths for all markers and zones perti-
9-16-88: MOL & RU. Drilled MH & 9-5/8", 36#, K-55 seamless csg. S w/ 3% CaCl ₂ and 1/4# gel flake/sk 9/17/88.	Set at 238' KB	. Cmt'd w/ 185	sx (220 cu.ft.) Class "G"
9-17 thru 9-18: Drilling w/ mud.			
9-19-88: TD'd well w/ mud. Circu 7", 20#, K-55 ST&C CF&I seamless sx (186 cu.ft.) Class "G" w/ 6% gu wtr. Plug down at 1545 hrs 9/19/2 2045 hrs 9/19/88. Ran temp. surve	csg. Set at 3 el & 6-1/4# gi 88. Good circ	3]52' KB. FC at lsonite/sk. Dis culation througho	3107' KB. Cmt'd w/ 100 placed cmt w/ 126 bbls ut job. Released rig at
			RECEIVED
			NOV 07 1988
			OIL COM
18. I hereby certify that the foregoing is true and corresigned <u>Signed</u> <u>Carrie Harmon</u>		. & Drlg. Clerk	DATE //-/-88
(This space for Federal or State office use)	ባባ በጣገ ከ		15.4 mm
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		ACCEPTED FOR RECORD
·	NMOCC See Instructions on		NOV D 4 1988 FARMINGTON RESOURCE AREA
Title 18 U.S.C. Section 1001, makes it a crime for United States any false, fictitious or fraudulent st	any person knowing atomants or represe	gly and willfully to make niations as to any matte	to an Brendefiment or agency of the

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Form 3165-3 (November 1983)		- 			30-039		
(formerly 331C)		NV TED STATES T OF THE INT	FILE (Other instruction reverse st	ctio_ Jn	Budget Bureau I Expires August	31, 1985	
		LAND MANAGEM			5. LEASE DESIGNATION	AND BEBIAL NO.	
			PEN, OR PLUG B		SF-078764 G. IF INDIAN, ALLOTTER	OR TRIBE NAME	
APPLICATIO	IN FOR FERMI	IO DRILL, DEE	FER, OK FLUG B	ACK			
DR	RILL 🛛	DEEPEN 🗌	PLUG BAG	ск 🛛	7. UNIT AGBEEMENT NAME		
	OAS WELL X OTHER			·r: []	Rosa Unit 8. FABM OB LEABE NAME		
WELL	WELL LA OTHER	·····					
	peline Corporat	ion ,			9. WELL NO.		
ADDRESS OF OPERATOR	•	nington Now M	exico 87401		203 10. FIELD AND POOL. O	* WILDCHT	
. LOCATION OF WELL (]	th Street - Farg Report location clearly and	lin accordance with an	y State requirements.*)	· · · ·	· ·	PEFL COM	
At surface 820)' FEL & 1040' FS	SL SE/4 SE/4			11. SEC., T., B., M., OR I AND SURVEY OR AB	LE.	
At proposed prod. 20					P		
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	FICE*	·	Sec. 18, T3 12. COUNTY OF PARISH		
Approximate]	y 25 miles to Go	obernador			Rio Arriba	New Mexico	
LOCATION TO NEARES	PUSED* ST	16.	NO. OF ACRES IN LEASE		ACRES ASSIGNED		
Also to Dearest dr. 8. Distance from fro	LINE, FT. ig. unit line, if any)	820'	N/A		160		
TO NEAREST WELL, S OR APPLIED FOR, ON TI	DRILLING, COMPLETED,	2630'	THOPOSED DEFTH 3450'		nt of CABLE TOOLS		
	hether DF, RT, GR, etc.)			· · · · ·	22. APPROX. DATE WO	RK WILL START*	
6422' GR					7-1-88		
3.	, I	PROPOSED CASING	ND CEMENTING PROGRA	AM			
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH	· · · · · · · · · · · · · · · · · · ·	QUANTITY OF CEMEN	Ť	
12-1/4"	9-5/8"	36#	· 200'		cu.ft.		
8-3/4"	<u>7"</u> 5-1/2"	20#	3105'	-1	cu.ft. n hole complet	ion	
0-1/4	5-1/2	2.5#	5500	l obe	n noie compier	1011	
		-			1 1 2 2 3	· ·	
	c 10 · · · ·		. 17				
Ine SW/4 of	Sec. 18 is dedi	cated to this	well.				
Annlication	includes right-	of-way for the	construction of	the un	derground gas	and	
water pipeli attached dra	ines and cathodi awings.		K HO LA				
water pipeli	ines and cathodi awings.		AUG1 91	983			
water pipeli	ines and cathodi awings.			983 DIV			
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	if necessary.) ble will be assign oling, or otherwise)	is "no," list the owners and if necessary.) ble will be assigned to the w oling, or otherwise) or until a r SECTION SECTION	is "no," list the owners and tract descrift necessary.)	is "no," list the owners and tract descriptions if necessary.)	is "no," list the owners and tract descriptions which have ac if necessary.)	is "no," list the owners and tract descriptions which have actually bee if necessary.) ble will be assigned to the well until all interests have been consolidate bling, or otherwise) or until a non-standard unit, eliminating such interests	is "no," list the owners and tract descriptions which have actually been consolidated (by combined on the well until all interests have been consolidated (by combined on the well until all interests have been consolidated (by combined on the well until all interests have been consolidated (by combined on the well until all interests have been consolidated (by combined on the well until all interests have been consolidated (by combined on the well until all interests have been consolidated (by combined on the well until all interests have been consolidated (by combined on the well until a non-standard unit, eliminating such interests, has been consolidated (by combined on the well until a non-standard unit, eliminating such interests, has been consolidated (by combined on the combined on