BLACKWOOD & NICHOLS CO., LTD. RECEIVED

P.O. BOX 1237

DURANGO, COLORADO 81302-1237EC 14 AM 9 24

(303) 247-0728

December 11, 1989

Mr. William LeMay New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

> Non-Standard Proration Unit Re: Northeast Blanco Unit Well No. 462 805' FSL, 1370' FWL Section 1, T31N, R7W, San Juan County, NM Dedicated Acreage: 367.10 Acres (S/2)

Dear Mr. LeMay:

Blackwood & Nichols Co., Ltd. requests administrative approval to produce the above referenced well as a non-standard proration unit. The dedicated acreage includes the south half of Section 1 and Lots 5, 6, 7, and 8 (approximately 47.10 acres) as shown on the attached C-102.

Special Rule for the Basin Fruitland Coal Gas Pool, number 4, allows the spacing unit to be made up of two quarter sections. The referenced well, to insure complete and reasonable acreage utilization, includes the four lots which make up the North 1/2 of Section 1.

This non-standard spacing unit is similar to the existing Mesaverde gas proration unit approved by Order R-1670, see attached. Hopefully this matter can be handled administratively.

Our records show Northwest Pipeline Corp. and Quinoco to be offset operators. A copy of this application is being submitted to the them by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection and return one copy to Blackwood & Nichols.

Please process this application as soon as possible. Thank you for your cooperation in this matter.

Sincerely, William 7.C

William F. Clark **Operations Manager** 

Attachments

NMOCD, Aztec Office cc: Northwest Pipeline Corp. - Farmington, NM Quinoco - Denver, CO

WAIVER:

hereby waives objection to Blackwood & Nichols Co., Ltd.'s application for a non-standard proration unit for the Northeast Blanco Unit #462 as proposed above.

Date: \_\_\_\_\_

By:

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tral to Appropriate fact Office a Lense - 4 copies	Encegy, Mi				 Form C-102 Revised 1-1-89
Lease - 3 copies	OIL CO				
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D. Drawer DD, Artesia, NM 88210 SIRICT III	WELLLOCAT			۸T	
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this form if neccessary.	· ·				
or until a pon-standard unit.	, eliminating such interest, h	Process and Natural Resources Department Revised 1:1-89 OIL CONSERVATION DIVISION P.O. Box 2088 Sama Fe, New Mexico 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT AD Defances must be from the outer boundaries of ite section O.C., LTD. Hortheast Blanco Unit 462 North 7 West Northeast Blanco Unit 9201 Juliun Uth 100 and 1370 rea from the W03t line masses 10 Coal 1990 Reads 2000			
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1370 0 Blackwood & Dichols 0 Co. Lod.	LOC.	0			
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:6 #63

NWU **3-** 613

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION 1000 Rio Brazos Road Aztec, New Mexico (27410)

April 26, 1976

Blackwood & Nichols Co. Box 1237 Durango, Colorado

Attention: Mr. Loos

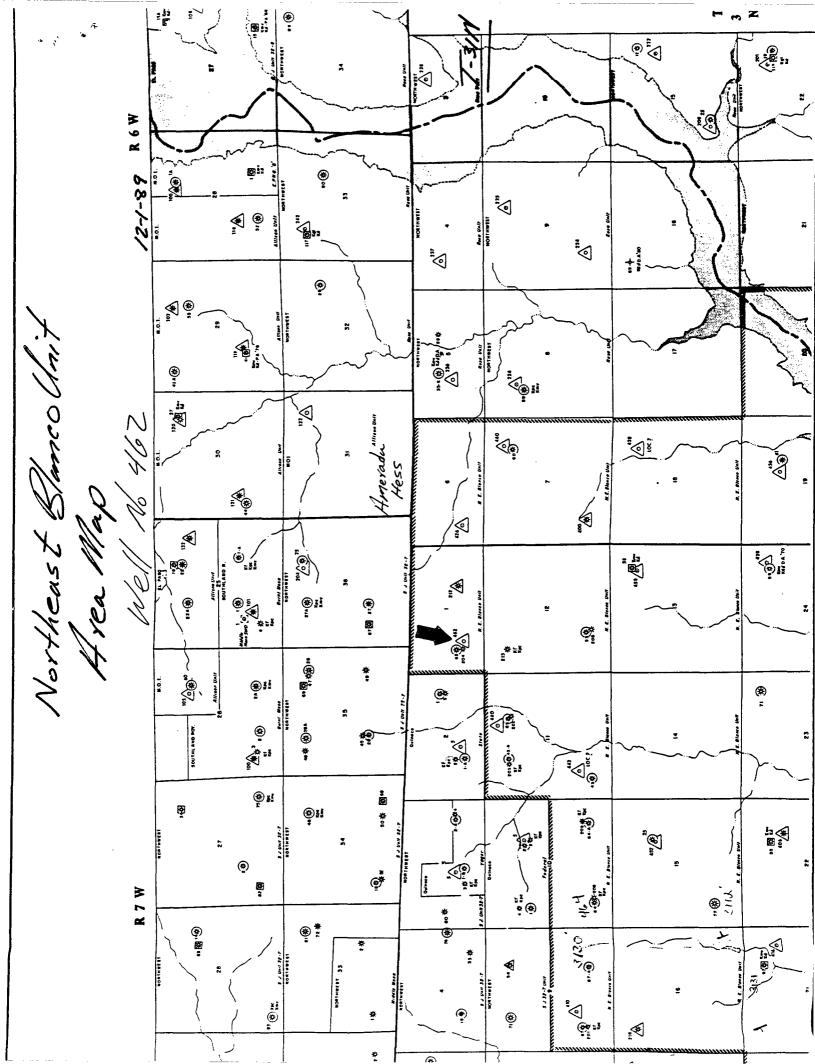
SUBJECT: NON-STANDARD GAS PRORATION UNIT CONSISTING OF <u>367.08</u> ACRES IN THE <u>Blanco Mesaverde</u> GAS POOL DESCRIBED AS FOLLOWS:

TOWNSHIP		NORTH,	RANGE	 WEST, NMPM
SECTION:	1	s/:	2	

By authority granted me by Rule 5(B) of Order No. R-1670, as amended, the above-described acreage has been approved as a non-standard gas proration unit to be dedicated to the <u>Northeast Blanco Unit</u> Well No. <u>63</u>, located <u>1100/S; 990/W</u> of said Section <u>1</u>.

sor District #3

cc: Oil Conservation Commission Santa Fe, New Mexico



OIL CONSERVATION DIVISION RECEIVED BLACKWOOD & NICHOLS CO., LTD. P.O. BOX 1237 DURANGO, COLORADO 81302-1237 (303) 247-0728

December 11, 1989

Mr. William LeMay New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

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Dear Mr. LeMay:

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Please process this application as soon as possible. Thank you for your cooperation in this matter.

Sincerely, Williamt

William F. Clark Operations Manager

Attachments

cc: NMOCD, Aztec Office Northwest Pipeline Corp. - Farmington, NM Quinoco - Denver, CO

WAIVER: <u>UNOCO</u> <u>Stokum</u> Thereby waives objection to Blackwood & Nichols Co., Ltd.'s application for a non-standard proration unit for the Northeast Blanco Unit #462 as proposed above.

/alle Jan ( By:

Date: 12-26-89



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS GOVERNOR 1000 DIO UDAZOS DOAO AZTEC, NEW MEXICO 87410 (505) 334-0178

Date: 12-13-87

Hithe Stogner

Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088

Proposed MC\_\_\_\_\_ Proposed DHC\_\_\_\_\_ Re: Proposed NSL\_\_\_\_ Proposed SWD\_\_\_\_\_ Proposed WFX\_\_\_\_\_ Proposed PMX\_\_\_\_\_ NSP\_X

Gentlemen:

I have examined the application dated
for the <u>Black Michols Co. Its</u> , <u>N.E. B.U. # 462</u> Operator Lease & Well No.
$\frac{N'-1-3!N-7u}{\text{Unit, S-T-R}}$ and my recommendations are as follows:
Approve of it can be administrated

Yours truly,

Sunt Burch

<u>د</u> .	,				
Subreit to Appropriate bistrict Office • State Lease - 6 copies Foe Lease - 5 copies	Energy,	State of New Me Minerals and Natural Re			Form C-101 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NI		API NO. ( assigned by OC 30 - 04 5			
DISTRICT II P.O. Diswer DD, Artesia,		Santa Fe, New Mexico	87504-2088	5. Indicate Type of Leas	
DISTRICT III 1000 Rio Brazos Rd., Azto	•••			6. State Oil & Gas Less Fee, Tract #	e No.
APPLICA	TION FOR PERMIT	TO DRILL, DEEPEN, C	OR PLUG BACK		
la. Type of Work:	L X RE-ENTER			7. Lease Name or Unit /	Agreement Name
b. Type of Well:			MULTELE EXPIRES VILLING IS COMMENT	Northeast Blan	co Unit
2. Name of Operator Bla	ckwood & Nichols	UNIESS DI SPUD NOT Cango, CO 81302	RILLING IS CO. 9	8. Well No. 462	
3. Address of Operator	0. Box 1237, Du	rango, CO 81302	X ZONB EXPIRES - 30.90 CE MUST BE SUBMITT	D. Basin Fruitla	und Coal
4. Well Location Unit Letter	N_: 805 Feet F	rom The South	Line and 1370	) Feet From The	West Line
Section	1 Town	ship 31N Ran		IMPM San Juan	County
		10. Proposed Depth		ormation	12. Rotary or C.T.
13. Elevations (Show wheth	er DF, RT, GR, etc.)	347 14. Kind & Status Plug. Bond	15. Drilling Contractor	uitland Coal	Rotary Date Work will start
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	5-1/2", 23	#/IC P-110 und	cemented pre-	drilled line	rora
	4-1/2" 17#/1	t N-80 cemented	d liner for fu	cacture stimu	lation
(C)	Accached you	will find: 1) ling pad and ac	) C-102: 2) v	icinity man.	2) 2202
Surf		is Bureau of 1			Terrer.
	CRIBE PROPOSED PROG	RAM: # PROFOSAL IS TO DEEPER			ND PROPOSED NEW PRODUCTIVE
I hereby certify that the infor	nation above is true and comple	te to the best of my knowledge and	belief.		
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(This space for State Use)	· · · ·	DEPUTY OIL & GAS INSPE	NOV3	0 1989	
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Subrit to Appropriate District Unice - State Lease - 4 copies - Foe Lease - 3 copies

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Azzoc, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

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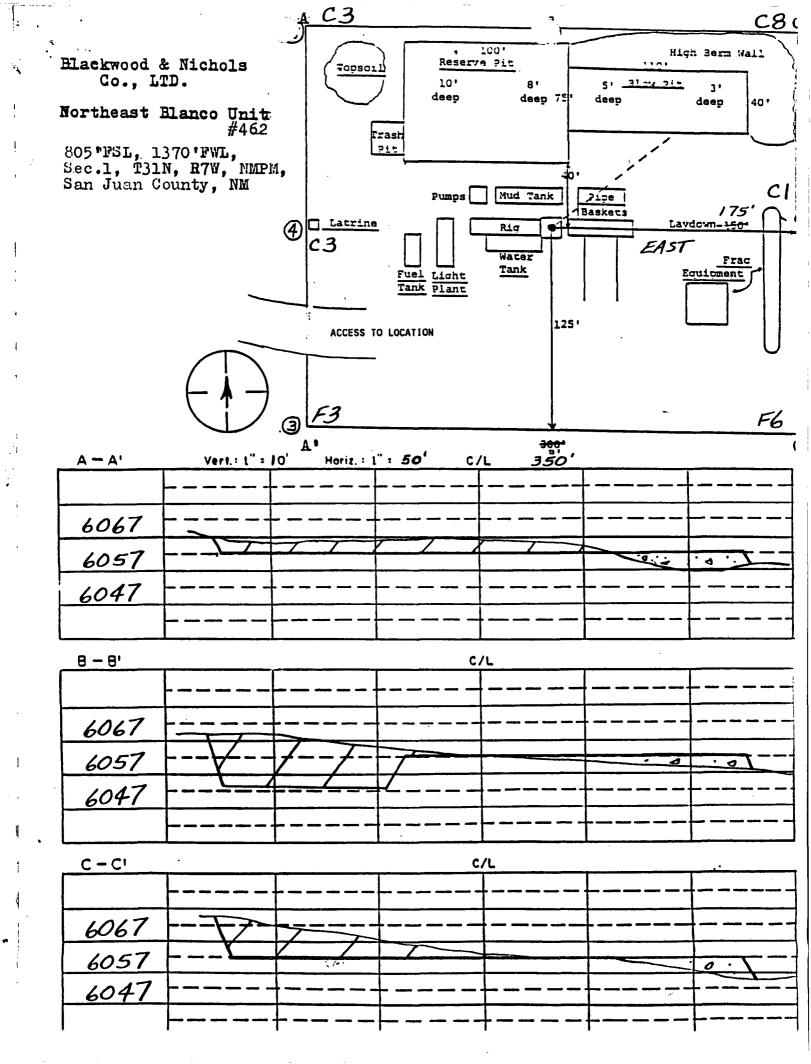
Form C-102 Revised 1-1-89

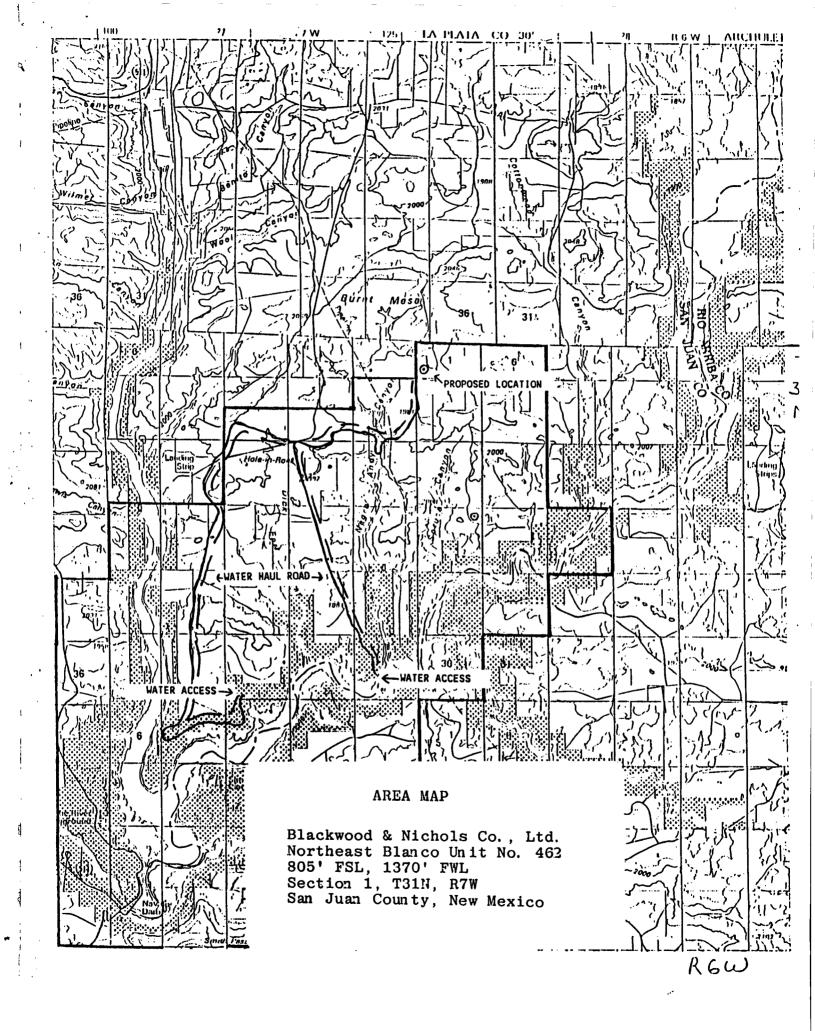
## OIL CONSERVATION DIVISION P.O. Box 2088

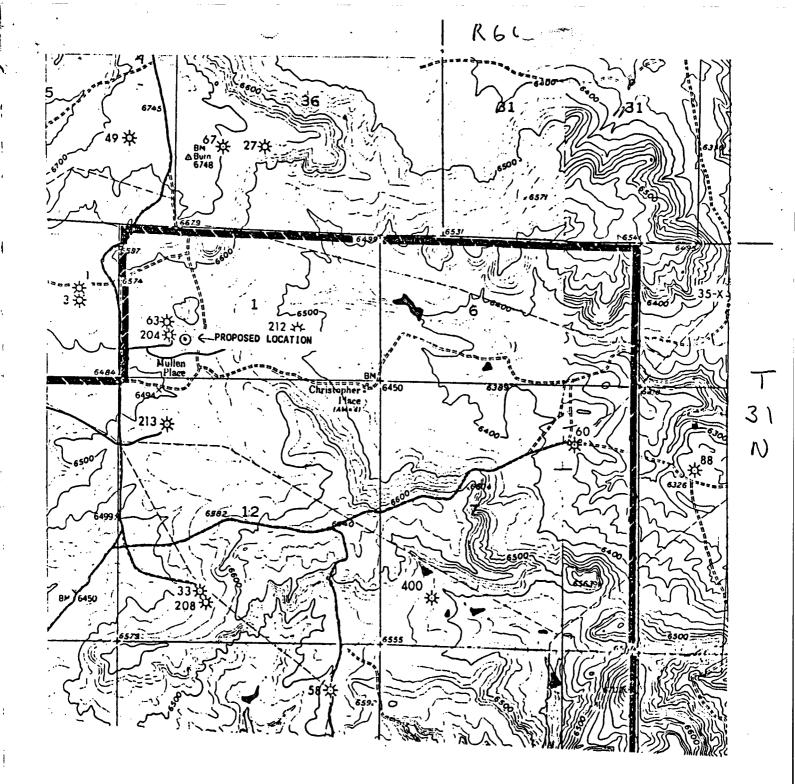
Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT All Distances must be from the outer boundaries of the section

Operator				Lease				Well No.	
Blackwo	od & Nicho	ls Co., I	TD.	North	east Blar	ico Un	it	462	
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6057 <b>'</b>		and Coal			'ruitland Co			367.10	Acres
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3. If the	re than one lease of dif ation, force-pooling, et	Terest ownership is ( c ?	sedicated to the	s well, have the is	sterest of all owner	t poeu couro	idated by com	munitization,	
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## VICINITY MAP

Blackwood & Nichols Co., Ltd. Northeast Blanco Unit No. 462 805' FSL, 1370' FWL Section 1, T31N, R7W San Juan County, New Mexico



August 11, 1989

Jim Abbey Blackwood and Nichols Co., Ltd. P.O. Box 1237 Durango, Colorado 81302-1237

Dear Mr. Abbey:

Enclosed you will find a copy of our report for a proposed gas well location the Northeast Blanco Unit 462 located on Burnt Mesa, San Juan County, New Mexico. Two archaeological sites and three isolated loci were discovered.

We have recommended clearance with the recommendation that construction of the well be monitored. The Bureau of Land Management will make the final clearance determination after reviewing our report and will notify you of their decision.

An invoice for our services is enclosed. We have enjoyed working with you on this project and look forward to serving you in the future. If you have any questions concerning this report feel free to contact us.

Sincerely,

12/1000

Roger A. Moore

cc:Bureau of Land Management, Farmington Resource Area (3)

