



February 28, 1990

Non-Standard Proration Unit San Juan 29-6 Unit Well No. 231 Section 36, T-29-N, R-6-W Rio Arriba County, New Mexico

State of New Mexico Energy, Minerals and Natural Resources Dept. Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Attention: William J. LeMay, Director

Gentlemen:

Phillips Petroleum Company respectfully requests an exception under the provisions of Rule 104 D.II. for a non-standard proration unit for the subject well. The non-standard proration unit is due to the variation in the legal subdivision of the U.S. Public Land Survey.

Attached are copies of NMOCD Form C-101, C-102, and C-103. The Application to Drill was filed by Northwest Pipeline Corporation and Form C-103 was filed by Phillips designating Phillips as Agent/Operator of Well No. 231. The well falls within the Unit boundaries of the San Juan 29-6 Unit. Northwest Pipeline/Phillips Petroleum Company operates the offsetting proration units to the east, west and north. Meridian Oil operates the San Juan 28-6 Unit, Section 12 proration unit to the south. Copies of this application are being sent by certified mail to the above. (Copies of Certified Mail Receipts Attached).

If any additional information is needed, please contact me at the letterhead address or telephone (505) 599-3431.

Sincerely,

L.m. Sanders L.M. Sanders, Supervisor

Regulatory Affairs

LMS/jgb

cc: Oil Conservation Division

Aztec, N.M.

Northwest Pipeline Corporation

Farmington, N.M.

Meridian Oil Inc. Farmington, N.M.

Submit to Appropriate District Office State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

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	NA 02410	6. State Oil & Gas Lease No.			
1000 Rio Brazos Rd., Azter	E, NM 87410	E-289-45			
APPLICAT	ION FOR PERMIT				
la. Type of Work:		7. Lease Name or Unit A	greement Name		
DRILL b. Type of Well:	RE-ENTE	R DEEPEN	PLUG BACK		
OEL GAS WELL X	OTHER	SINGLE ZONE	MULTULE 20NE	San Juan 29-6	Unit
2. Name of Operator				8. Well No.	
Northwest Pi	peline Corpora	tion _		231	
3. Address of Operator		9. Pool name or Wildcat	9. Pool name or Wildcat		
3539 East 30	th St., Farmin	gton, NM 87401		Basin Fruitlan	d Coal Gas
4. Well Location Unit Letter	B: 826 Feet	From The North	Line and 94	7 Feet From The	East Line
	_				1
Section	6 Town	nship 29N Ran	ge 6W	NMPM Rio Arrib	a County
Section 3	6 Town				
Section 3	6 Town	10. Proposed Depth	 11.	Formation	12. Rotary or C.T.
Section	- 10w	10. Proposed Depth 3375'	(±)	Formation Fruitland	12. Rotary or C.T. Rotary
13. Elevations (Show whethe	TOWN	10. Proposed Depth 3375'	(±) 11. 15. Drilling Contractor	Formation Fruitland T 16. Approx.	12. Rotary or C.T. Rotary Date Work will start
13. Elevations (Show whethe 6438' (GL Unp.	TOWN	10. Proposed Depth 3375'	(±)	Formation Fruitland T 16. Approx.	12. Rotary or C.T. Rotary Date Work will start Approval
13. Elevations (Show whethe	r DF, RT, GR, etc.)	10. Proposed Depth 3375'	(±) 11. (1) 15. Drilling Contracto Advise Late	Formation Fruitland Truitland Truitland Truitland Truitland Truitland	12. Rotary or C.T. Rotary Date Work will start
13. Elevations (Show whether 6438' (GL Unp.) 17. SIZE OF HOLE	r DF, RT, GR, etc.)	10. Proposed Depth 3375' 14. Kind & Status Plug, Bond Blanket	(±) 11. (1) 15. Drilling Contracto Advise Late	Formation Fruitland Truitland Truitland Truitland Truitland Truitland	12. Rotary or C.T. Rotary Date Work will start Approval
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13. Elevations (Show whether 6438' (GL Unp.) 17. SIZE OF HOLE 12\frac{1}{4}"	P SIZE OF CASING 9-5/8"	10. Proposed Depth 3375' 14. Kind & Status Plug. Bond Blanket ROPOSED CASING AN WEIGHT PER FOOT 36# K-55 ST&C 23# K-55 LT&C	11. (±) 15. Drilling Contracto Advise Late D CEMENT PROG SETTING DEPTH 250'	Formation Fruitland Truitland Truitl	12. Rotary or C.T. Rotary Date Work will start Approval ST. TOP Circ to Surface

*If the coal is not cleated a 5½", 15.5#, J-55 liner will be run, cemented w/85 Sxs and the well will be fractured.

91L CON. DIV. DIST. 3

Use mud additives as required for control.

CONDITIONS OF AFFROVAL, IF ANY:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: PPROPOSAL ZONE. GIVE BLOWOUT PREVENTER PROGRAM, PANY.	·	ZONE AND PROPOSED NEW PRODUCTIVE
I hereby certify that the information above is true and complete to the best of my kind that the information above is true and complete to the best of my kind that the information above is true and complete to the best of my kind that the information above is true and complete to the best of my kind that the information above is true and complete to the best of my kind that the information above is true and complete to the best of my kind the information above is true and complete to the best of my kind the information above is true and complete to the best of my kind the information above is true and complete to the best of my kind the information above is true and complete to the best of my kind the information above is true and complete to the best of my kind the information above is true and complete to the best of my kind the information above is true and complete to the best of my kind the information above is true and complete to the best of my kind the information above is true and the information above is true and the information above it is information above it is information above it is information above it is information above i	mowledge and belief. Manager Prod. & Drlg.	
TYPE OR PRINT NAME Paul Thompson		ТЕЦЕРНОМЕ NO. 599-3400
(This space for State Use) APPROVED BY	FURCENISOR DISTRICT OF C	JAN 16 199

^{*}If the coal is cleated a 5½", 23#, P-110 liner will be run in the opened hole without being cemented.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

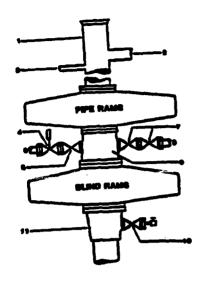
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd	., Aziec, NM 87410	· · WELL LO	CATION A	ND ACRE	AGE DEDI er boundaries	CATION F	PLAT	
Operator				Lease			· · · · · · · · · · · · · · · · · · ·	Well No.
NORTHWEST PIPELINE CORP.					NAUL 1	29-6	UNIT	231
Unit Letter	Section 36	Township T.29	Ν	Range	R.6 W.	N	MPM RIO AR	RIBA COUNTY
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2. If more	than one lease is ded	icated to the well, o	utline each and	identify the o	vaership thereo	f (both as to v	working interest and	royalty).
3. If more unitizati	than one lease of diff on, force-pooling, etc.	erent ownership is d	ledicated to the	well, have the	interest of all	owners been o	consolidated by comm	munitization,
l . 🗆	Yes	No If answ	ver is "yes" typ	e of consolidat	ion			
If answer i	is "no" list the owners f neccessary.	and tract descriptio	ns which have	actually been o	consolidated. (Use reverse si	de of	
No allowa	ble will be assigned to	the well until all in	terecte have he	en consolidato	t (by communi	tization unitis	ration forced-molin	a or alterwise)
or until a r	oon-standard unit, elin	inating such interes	L has been app	roved by the I	hivisiop.		adou, roreas-pouru	g, a whise)
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	i	<b>.</b>	234.16 A E-289	cres		- # <i>*</i>	I hereby certify	that the well location shown
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# FIELD PRACTIGES AND STANDARDS

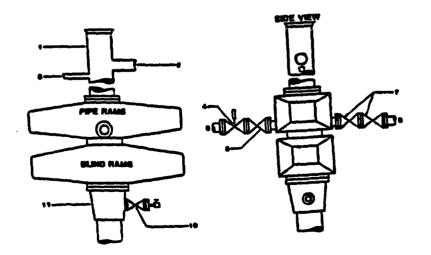
### ALTERNATIVE



- 1. BELL NUPLE
- 2. FLOW LINE
- 2. FILLUP LINE
- 4. 2" PE PRESSURE OPERATED CHOKE LINE VALVE
- E. 2" FE CATE VALVE
- 6. 3" FE CHOKE LINE TO MANIFOLD
- 7. 2" FEGATE VALVES
- L 2" FEKILLIME
- & DRILLING BOOL
- 18. 2" SE OR FE GATE VALVE WITH NEEDLE
- _ VALVE 11. CARNG HEAD HOUSING

NOTE: THE DRILLING STOOL MAY SE LOCATED BELOW BOTH SETS OF RAME IF A DOUBLE PREVENTER IS USED AND IT DOES NOT HAVE SUITABLE OUTLETS SETWEEN RAMS

Figure 7-9. Standard Hydraulic Blowout Preventer Assembly 3 M Working Pressure Alternative 1



- 1. BELL NIPPLE
- 2. FLOW LINE
- 1. FILLUP LINE 4. 2" FE PRESSURE OPERATED CHOKE LINE VALVE
- L 2" FEGATE VALVE
- & 2" FE CHOKE LINE TO MANIFOLD
- 7. 2" FE GATE VALVES
- R. 2" FE KILL LINE 10. 2" SE OR FE GATE VALVE WITH NEEDLE
- VALVE 11. CASING HEAD HOUSING

Figure 7-10. Standard Hydraulic Blowout Preventer Assembly 3 M Working Pressure Alternative 3 (without Drilling Spool) Submit 3 Copies

APPROVED BY-

CONDITIONS OF AFFROVAL. IF ANY:

### State of New Mexico le and Natural Resources Depart

Form C-103

- DATE -

District Office	Lietgy, Milerals and Ivanian a		Re	6A1884 1-1-92		
DISTRICTI P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 20	88	WELL API NO. 30-039-24610			
DISTRICT II P.O. Drawer DD, Artesia, NM 82210	Santa Fe, New Mexico	87504-2088	5. Indicate Type of Lease			
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			STATE X FEE  6. State Oil & Gas Lesse No. E-289-45			
( DO NOT USE THIS FORM FOR PRODIFFERENT RESERVED	ICES AND REPORTS ON WEDPOSALS TO DRILL OR TO DEEPER RVOIR. USE "APPLICATION FOR PE-101) FOR SUCH PROPOSALS.)	N OR PLUG BACK TO A	7. Lease Name or Unit Agreemen	nt Name		
1. Type of Well: Off. GAS. WELL WELL X			San Juan 29-6 Unit			
<ol> <li>Name of Operator Phillips Petroleum Co.</li> </ol>			8. Well No. 231			
	ce 200, Farmington, N.M	1. 87401	9. Fool name or Wildcat Basin Fruitland Co	al Gas		
4. Well Location Unit Letter KIS: 826	Feet From The North	Line and 94	7 Feet From The Ea	st Line		
Section 36	Township 29N R	tange 6W	NMPM Rio Arriba	County		
	10. Elevation (Show whether	(GL Unprepared)				
11. Check NOTICE OF IN	Appropriate Box to Indicate TENTION TO:		Report, or Other Data  SSEQUENT REPORT (	OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING O	:asing		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	ig opns. 🔲 Plug and A	ABANDONMENT .		
PULL OR ALTER CASING	Operator -	CASING TEST AND C	EMENT JOB			
OTHER: Designation of A	sent And X	OTHER:				
12. Describe Proposed or Completed Operwork) SEE RULE 1103.	nions (Clearly state all pertinent details, s	and give pertinent dates, incl	uding estimated date of starting any p	roposed		
	mpany has been designat l authority to drill ar					
Corporation, with ful.	i authority to drill an	id operate well	NO. 231.			
I hereby carefy that the information above to tr	us and complete to the best of my knowledge a	nd belief.				
SIGNATURE S.M.	Danden ;	Supv. Regul	Latory Affairs DATE	2-15-90		
TYPEORPRINTNAME L. M. Sar	nders		TELERIO	NENO. 599-3431		
(This space for State Use)		-				



### STATE OF NEW MEXICO

# ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE MANAGEMENT

RREY CARRUTHERS GOVERNOR

*90 MMR 7 AM 8 56 TEC. HEW MEXICO 87410 15051 334-0178

Date: 3-4-90
Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088
Re: Proposed MC Proposed DMC Proposed MSL Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
I have examined the application dated 3-1-90
for the HILLIPS PET. CO. S.J. 29-6 Unif # 23/ Operator Lease & Well No.
M-36-29N-641 and my recommendations are as follows:
Approva
Yours truly,
Enne Busch

## MERIDIAN OIL

*90 ARR 16 AR 8 52

March 15, 1990

New Mexico Oil Conservation Division Attention: Mr. Wiliam J. Lemay Post Office Box 2088 Santa Fe, New Mexico 87504

Re: Application for Non-Standard Proration Unit
San Juan 29-6 Unit #231
826' FNL, 947' FEL
Section 36, T-29-N, R-6-W
Rio Arriba County, New Mexico

Dear Mr. LeMay:

This is to advise that Meridian Oil, as an offset operator, does not object to the referenced location proposed by Phillips Petroleum, as Operator.

Please contact the undersigned at 505-326-9760 if there are any questions relating to this matter.

Very truly yours,

Linda Donohue Petroleum Landman

LD:gm Enclosure

Phillips Pet. Corresp.

cc: Phillips Petroleum Corp.
Attention: L. M. Sanders
300 W. Arrington, Suite 200
Farmington, New Mexico

45+

262 371 817

#### RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL (See Reverse)

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Sent to MERIDIAN OIL Juc.

Street and No.
3535 N. 304 St.

P.O. State and ZIP Code
Jarmington, Nm
Postage

Certified Fee

Restricted Delivery Fee

Restricted Delivery Fee

Return Receipt showing to whom. Date, and Address of Delivery

TOTAL Postage and Fees

\$ 2.30

Postmark or Date

NSP-1596

Fold at line over top of envelope to the right of the return address

## HILLIPS PETROLEUM COMPANY

00 W. ARRINGTON
JITE 200
ARMINGTON, NEW MEXICO 87401

## CERTIFIED

P 565 391 817

MAIL

Meridian Oil, Inc. 3535 E. 30th St. Farmington, N.M. 87401 P 565 391 818

### RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to PL
Street and No. 3539 & 304 Street
P.O. Street and ZIP Code
P.O. State and ZIP Code
Return Receipt showing to whom. Date. and Address of Delivery
TOTAL Postage and Fees

\$ 2.20
Postmark or Date

\$ 3-28-90

Fold at line over top of envelope to the right of the return address

## **CERTIFIED**

PHILLIPS PETROLEUM COM

SUITE 200 FARMINGTON, NEW MEXICO 87401

300 W. ARRINGTON

P 565 391 818

MAIL

- FEC. 23'78

NSP-1596

Northwest Pipeline Corporation 3539 E. 30th St. Farmington, N.M. 87401