## STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

March 23, 1995

Northwest Pipeline Corporation c/o Walsh Engineering & Production Corporation 7415 East Main Farmington, New Mexico 87402

Attention: Paul C. Thompson

Administrative Order NSP-1638-A

Dear Mr. Thompson:

Reference is made to your application dated March 9, 1995, on behalf of the operator, Northwest Pipeline Corporation, for a 223.28-acre non-standard gas proration unit consisting of the following acreage in the Blanco-Mesaverde Pool:

## RIO ARRIBA COUNTY, NEW MEXICO TOWNSHIP 31 NORTH, RANGE 6 WEST, NMPM

Section 13: Lots 1 through 4 and the W/2 E/2 (E/2 equivalent)

It is my understanding that this unit is to be dedicated to your Rosa Unit Well No. 125-E to be drilled at a standard gas well location 1670 feet from the South line and 1035 feet from the East line (Unit J) of said Section 13.

By authority granted me under the provisions of Rule 2(a)4 of the Special Rules and Regulations for the Blanco-Mesaverde Pool as promulgated by Division Order No. R-8170, as amended,, the above-described non-standard gas proration unit is hereby approved.

Sincerely,

William J. LeMay Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec

Bureau of Land Management - Farmington

File: NSP-1638(L) <

REMARKS: It is our understanding that this well is also to be completed in the Basin-Dakota Pool as an infill well to the existing Rosa Unit Well No. 125 (API No. 30-039-25144), which is currently completed on an existing non-standard gas spacing and proration unit comprising the same acreage as described above and approved by Division Administrative Order NSP-1638(L), dated October 24, 1991.



June 25, 1998

Williams Exploration and Production Company P. O. Box 3102 Tulsa, Oklahoma 74101 Attention: Sterg Katirgis, Senior Engineer

Administrative Order NSL-4069

Dear Mr. Katirgis:

Reference is made to the following: (i) your original application filed with the Division on June 1, 1998; (ii) the Division's initial response to said application by letter from Mr. Michael E. Stogner, Engineer with the Division in Santa Fe, dated June 3, 1998; (iii) your telephone conversation with Mr. Stogner last week; (iv) your response by letter dated June 18, 1998; and, (v) the records of the Division in Santa Fe: all concerning Williams Exploration and Production Company's ("Williams") request for a non-standard Blanco-Mesaverde infill gas well location in an existing non-standard 223.28-acre gas spacing and proration unit ("GPU") for the Blanco-Mesaverde Pool (approved by Division Administrative Order NSP-1638-A, dated March 23, 1995) comprising Lots 1 through 4 and the W/2 E/2 (E/2 equivalent) of irregular Section 13, Township 31 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. This GPU is currently dedicated to Williams' Rosa Unit Well No. 125-E (API No. 30-039-25526), located at a standard gas well location 1670 feet from the South line and 1035 feet from the East line (Unit J) of Section 13.

It is our understanding that the well to be considered in this application, the Rosa Unit Well No. 125 (API No. 30-039-25144), was drilled in 1991 by Amoco Production Company and completed in the Basin-Dakota Pool at an unorthodox gas well location (approved by Division Administrative Order NSP-1638(L), dated October 24, 1991) 970 feet from the North line and 1190 feet from the East line (Unit B) of Section 13. The nonproductive Basin-Dakota interval has been abandoned and the well has been recompleted up-hole into the Blanco-Mesaverde Pool.

Pursuant to the "Special Rules and Regulations for the Blanco-Mesaverde Pool," as promulgated by Division Order No. R-10987, the location of the Rosa Unit Well No. 125 is also unorthodox.

Administrative Order NSL-4069 Williams Exploration and Production Company June 25, 1998 Page 2

This application has been duly filed under the provisions of Division Rules 104.F and 605.B of the Rules and Regulations of the New Mexico Oil Conservation Division ("Division").

By the authority granted me under the provisions of Division Rule 104.F(2), the above-described unorthodox Blanco-Mesaverde "infill" gas well location for the Rosa Unit Well No. 125 is hereby approved. Both of the aforementioned wells and GPU will be subject to all existing rules, regulations, policies, and procedures applicable to prorated gas pools in Northwest, New Mexico.

Further, all provisions of said Administrative Orders NSP-1638(L) and NSP-1638-A shall remain in full force and effect until further notice.

Sincerely,

Jori Wrotenbery

Lori Wrotenbery

Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Aztec

U. S. Bureau of Land Management - Farmington

File: NSP-1638(L) /

NSP-1638-A