

Midland Division Exploration Production

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Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

December 17, 1991

Dear Offset Operator:

Conoco has filed the attached application with the NMOCD requesting a revision of Division Order R-6355 for a non-standard gas proration unit in the SE/4, Sec. 12, T-19S, R-37E. The original Order established a 120-acre gas proration unit for the S/2 SE/4 and the NE/4 SE/4 of Section 12 for Conoco's State KN-12 No.7 production from the Eumont Gas Pool. Since well No. 3 has recently been production from the Eumont Gas Pool. Since well No. 3 has recently been reclassified to gas, Conoco is simply requesting that the 40 acres previously dedicated to the No. 3, as an oil well, be added to this proration unit (for a total of 160 acres) and dedicated simultaneously to both wells.

We would appreciate your returning an approved copy of this letter to us in the enclosed postage paid envelope. If you have not responded by January 6, 1992, it will be assumed that you have no objection and the New Mexico Oil Conservation Division can consider approval of this application

Should you have any questions concerning this matter, please contact me at (915) 686-6548.

Very truly yours,

W. Hoover

Senior Conservation Coordinator

Cheuron U.S.A. Inc.

Company (PRINT or TYPE)



Midland Division
Exploration Production

DIL CONSERVITION DIVISION Conoco Inc.

RECEIVED.

Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

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December 17, 1991

Mr. William LeMay State of New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87504-2088

Dear Mr. LeMay:

Administrative Request for Revision of Division Order R-6355 for a Non-standard Gas Proration Unit and for an Unorthodox Location and Simultaneous Dedication for the State KN-12 Nos. 3 and 7 to the 160 acres Located in the SE/4, Sec. 12, T-195, R- 3/E

ATTACHMENT 1 shows the 120-acre non-standard proration unit that was established by Division Order R-6355 for the State KN-12 No. 7 Eumont gas well. This well, anticipated to be an oil well when drilled, was drilled at a standard location for an oil well, but at unorthodox one for the resulting gas well. ATTACHMENT 2 is a copy of Order R-6355.

State KN-12 No. 3 has historically produced enough oil to remain classified as an oil well, until recently, with the 40 acres in the NW/4 SE/4 of Section 12 dedicated to it. Recent GOR tests have resulted in the reclassification of well No. 3 to a gas well. This reclassification requires the establishment of a non-standard gas proration unit for this well.

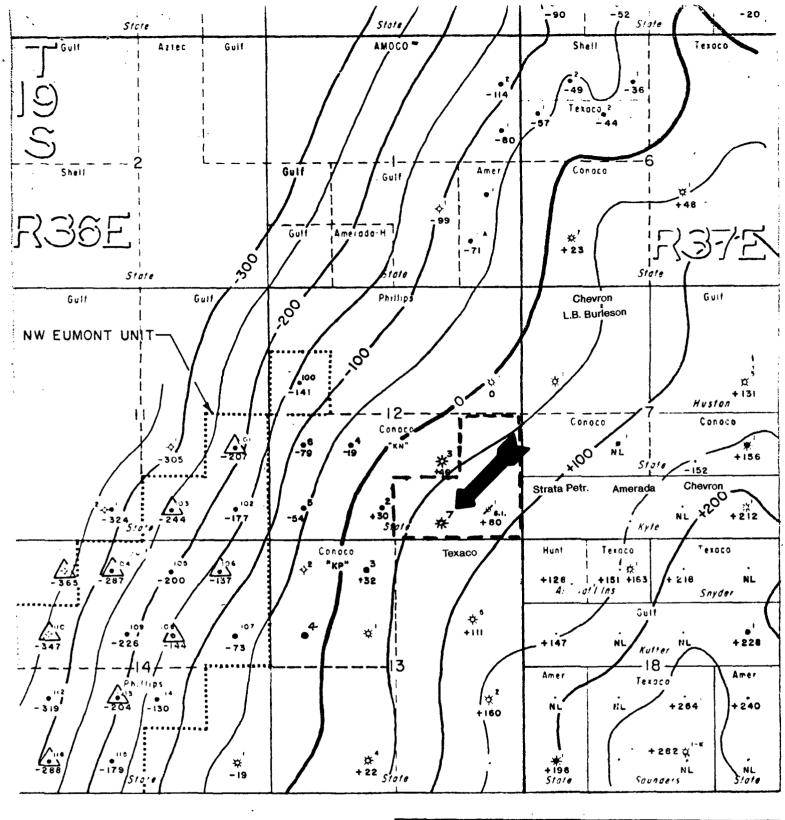
In August, 1991, well No. 3 produced 52 MCFGPD and well No. 7 produced 68 MCFGPD of dry gas. Since both wells are very marginal producers, it appears that the simplest solution to the reclassification of well No. 3 to gas would be to enlarge the non-standard proration unit, established by Order R-6355, for well No. 7 to include all 160 acres in the SE/4 of Section 12 and simultaneously dedicate this acreage to both wells.

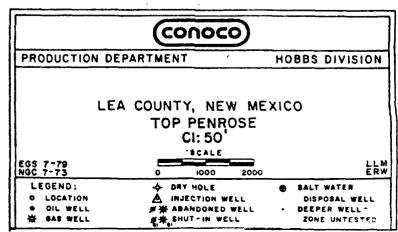
ATTACHMENTS 3 and 4 are new C-102, acreage dedication plats, for both wells reflecting the simultaneous dedication of the requested 160 acres. Copies of this application have been sent by certified mail to all offset operators and copies of the certified mail receipts are included as ATTACHMENT 5.

Very truly yours,

Jerry W. Hoover

Senior Conservation Coordinator





STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 6888 Order No. R-6355

APPLICATION OF CONOCO INC. FOR A NON-STANDARD PRORATION UNIT AND AN UNORTHODOX GAS WELL LOCATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on May 7, 1980, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 22nd day of May, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Conoco Inc., seeks approval of a 120-acre non-standard gas proration unit comprising the S/2 SE/4 and NE/4 SE/4 of Section 12, Township 19 South, Range 36 East, NMPM, Eumont Gas Pool, Lea County, New Mexico, to be dedicated to its State KN-12 Well No. 7 drilled at an unorthodox location 330 feet from the South line and 1650 feet from the East line of said Section 12.
- (3) That the entire non-standard proration unit may reasonably be presumed productive of gas from the Eumont Gas Pool and that the entire non-standard gas proration unit can be efficiently and economically drained and developed by the aforesaid well.
- (4) That approval of the subject application will afford the applicant the opportunity to produce his just and equitable share of the gas in the Eumont Gas Pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number

-2-Case No. 6888 Order No. R-6355

of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That a 120-acre non-standard gas proration unit in the Eumont Gas Pool comprising the S/2 SE/4 and NE/4 SE/4 of Section 12, Township 19 South, Range 36 East, NMPM, Lea County, New Mexico, is hereby established and dedicated to its State KN-12 Well No. 7 drilled at an unorthodox location 330 feet from the South line and 1650 feet from the East line of said Section 12.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

JOE D. RAMEY

SEAL

Submit to Appropriate District Office
State Lease - 4 copies
Fee Lease - 3 copies

330 660

990 1320 1650 1980 2310 2640

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Operator			Lease				Well No.
Conoco,	Inc.		The state of the s	tate KN-12			7
Unit Letter	Section	Township	Range			Country	
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Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

1711 feet from the Sout	h line and on bject well by colored per the well, outline each and ership is dedicated to the lif answer is "yes" type.	d identify the ownership thereof (to well, have the interest of all ownership of consolidation	ooth as to working interest an	Dedicated Acreage: 160 Acres d royalty).
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or until a non-standard unit, eliminating s	until all interests have be	een consolidated (by communitiz		ing, or otherwise)
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3 Form 3800, June 1985		

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Postmark or Date

RECEIPT FOR CERTIFIED MAIL

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RECEIPT FOR CERTIFIED MAIL

(See Reverse)

State and ZIP Code NM 88265

Sent to Amerada Hess

Street and No.

Drawer

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PS Form

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BRUCE KING

GOVERNOR

STATE OF NEW MEXICO OIL CONSERV. ON DIVISION RE! JED

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT 10 05 OIL CONSERVATION DIVISION 10 05

HOBBS DISTRICT OFFICE

12-18-91

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	
RE: Proposed: MC DHC NSL NSP X amend SWD WFX PMX	
Gentlemen:	
I have examined the application for the:	
Conoco Inc. State KN-12 #3-9 12-19-36 Operator Lease & Well No. Unit S-T-R	
·	
and my recommendations are as follows:	
-OK	—
Yours very truly,	
June de la	
Jerry Sextøn	
Supervisor, District 1	