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PODUCTION DEPARTMENT SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

February 5, 1993

Non-Standard Proration Unit Simultaneous Dedication New Mexico "S" State Wells #21 & #38 Units: E & L Section 2, T22S-R37E Lea County, New Mexico Blinebry Oil and Gas Pool

Mr. Michael E. Stogner New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Dear Mr. Stogner:

Exxon Corp. requests administrative approval of a Non-Standard Proration Unit consisting of 80 acres and Simultaneous Dedication for the Exxon Corp., New Mexico "S" State wells 21 and 38. These wells are located in Units E and L of Section 2, T22S-R37E, Lea County, New Mexico. Well #38 is now a Blinebry Gas well after adding additional Blinebry perforations. Form C-102 is enclosed. The acreage offsetting this 80 acre tract, in the New Mexico "S" State lease that could be assigned, is already dedicated to other Blinebry Gas producers. Well #21 is presently on the gas proration schedule in the Blinebry (Pro Gas) (Consolidated) Pool but the Blinebry perforations are shut in and the well is only producing from the Tubb.

The following offset operators have been notified: Chevron USA Inc., John H. Hendrix, and Marathon Oil Company. A copy of the return receipts are enclosed. If they have no objections, I have requested that they execute a waiver and send one copy to the N.M.O.C.D. and one copy to me.

If there are any questions, please call me at 915/688-6782.

Sincerely,

Alex M. Correa





HID TO THE PROPERTY OF THE PRO

February 5, 1993

Non-Standard Proration Unit Simultaneous Dedication New Mexico "S" State Wells #21 & #38 Units: E & L Section 2, T22S-R37E Lea County, New Mexico Blinebry Oil and Gas Pool

Mr. Jerry Sexton New Mexico Oil Conservation Division P. O. Box 1980 Hobbs, New Mexico 88240

Dear Mr. Sexton:

Exxon Corp. has requested administrative approval of a Non-Standard Proration Unit consisting of 80 acres and Simultaneous Dedication for the Exxon Corp., New Mexico "S" State wells 21 and 38. These wells are located in Units E and L of Section 2, T22S-R37E, Lea County, New Mexico. Well #38 is now a Blinebry Gas well after adding additional Blinebry perforations. The following information is enclosed: copy of the letter to the N.M.O.C.D., Santa Fe, Attn: M. Stogner; form C-102, list of offset operators; and a plat showing offset operators.

The offset operators have been notified by certified mail (return receipt requested) and waivers have been requested. If there are any questions, please call me at 915/688-6782.

Sincerely.

Alex M. Correa

EKON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION

. IN AYNE AUHEE HODE OT ON MANAGER January 22, 1993

Non-Standard Proration Unit Simultaneous Dedication New Mexico "S" State Wells #21 & #38 Units: E & L Section 2, T22S-R37E Lea County, New Mexico Blinebry Oil and Gas Pool

Offset Operators

Gentlemen:

Exxon Corp. has requested administrative approval of a Non-Standard Proration Unit consisting of 80 acres and Simultaneous Dedication for the Exxon Corp., New Mexico "S" State wells 21 and 38. These wells are located in Units E and L of Section 2, T22S-R37E, Lea County, New Mexico. Well #38 is now a Blinebry Gas well after adding additional Blinebry perforations. Copies of the documentation sent to the N.M.O.C.D., Santa Fe, are enclosed.

If you have no objections to the above referenced Non-Standard Proration Unit and Simultaneous Dedication, please sign and return one copy of the waiver to the N.M.O.C.D. office in Santa Fe and one copy to me. Return envelops are enclosed. If you have any questions, please call me at 915/688-7882.

Sincerely,

Alex M. Correa

Offset Operators

Exxon Corp.

New Mexico "S" State Lease
Wells No. 21 and 38
Units: E & L
Section 2, T22S-R37E
Lea County, New Mexico

Chevron USA Inc. Attn: Land Department P. O. Box 1150 Midland, Texas 79702

John H. Hendrix Corporation Attn: Daniel L. Viers 223 W. Wall, Suite 500 Midland, Texas 79701

Marathon Oil Company Attn: Land Department P. O. Box 552 Midland, Texas 79702

AMC/mcn B:22.AMC

SENDER: Complete items 1 and 2 when additional services are desired, and complete Items 3 and 4.	services are desired, and complete Items
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PS Form 3811, Apr. 1989 *US.G.P.O. 1989-238-815	DOMESTIC RETURN RECEIPT
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PS Form 3811, Apr. 1989 + U.S.G.P.O. 1989-238-815	DOMESTIC RETURN RECEIPT

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CHEVRON USA INC. ATTN: LAND DEPARTMENT P. O. BOX 1150	Type of Service: Registere Insured COD Contified Return Receipt For Merchandise
MIDLAND, TX 79702	Always obtain signature of addressee or agent and DATE DELIVERED.
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State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT | P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section.

Operator				Lease						Well No).
Exxon	Exxon Corporation			NEW MEXICO STATE "S"					38		
Unit Letter Sec	ion	Township		Range					County		
Ε	2	22/S			37/E		N	МРМ	<u> </u>	LEA	
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Ground level Elev.	1			Pool	DDV /056	0 1 = 1	/aa		TEC \	Dedicated	
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2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
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State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances mus	t be from the outer boundaries of the Section	
Operator Exxon Corporation	Lease	Well No.
	NEW MEXICO STATE	
Unit Letter Section Townsnip	Range 77 (c	County
L 2 22/S	37/E NMI	PM LEA
Actual Footage Location of Well:		
300 1.1	ne and 500 feet from th	
Ground level Elev. Producing Formation	Pool	Dedicated Acreage:
3368 BLINEBRY	BLINEBRY	80 Acres
1. Outline the acreage dedicated to the subject well by colored	pencil or hackure marks on the plat below.	
2. If more than one lease is dedicated to the well, outline each	n and identify the ownership thereof (both as to	working interest and royalty).
3. If more than one lease of different ownership is dedicated t	o the well, have the interest of all owners been	consolidated by communitization.
unitization, force—pooling, etc.? Yes \sum No f answer is "yes", type of cor	nsoildation	
If answer is "no", list the owners and tract descriptions which		e side of
this form if necessary.) No cilowable will be assigned to the well until dif interests h	ave been consolidated (by communitization, unit	Ization, forced-pooling, or otherwise)
or until a non-standard unit, eliminating such interest, has	been approved by the Division.	
		OPERATOR CERTIFICATION
D C	В	I hereby certify that the information
		contained herein is true and complete to the
		best of my knowledge and belief.
	1	Signature \ / \/
	! ! ! !	Magn for CHH 1-22
2100		Printed Name C.H. HARPER
717	;	Position
		PERMITS SUPERVISOR
E	G H	Company Exxon Corporation
	!	P.O. Box 1600-Midland, Tx79702
		Date
660 38		1-22-93
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	!	I hereby certify that the well location
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<u> </u>		under my supervision, and that the same
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STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

March 11, 1993

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

EXXON COMPANY, U.S.A. P.O. BOX 1600 MIDLAND, TEXAS 79702

Attn: Alex M. Correa

Re: Application for simultaneous dedication and a non-standard 80-acre gas spacing and proration unit. New Mexico "S" State Well Nos. 21 and 38, located in Units "L" and "E", respectively, of Section 2, Township 22 South, Range 37 East, NMPM, Blinebry Oil and Gas Pool, Lea County, New Mexico.

Dear Mr. Correa:

I am unable to process the subject application administratively under the rules and procedures governing the Blinebry Oil and Gas Pool (see Division Order No. R-8170, as amended). The subject request seeks to form a proration unit across a quarter section line, which, pursuant to Rule 2 of said Order No. R-8170, as amended, and General Rule 104.C(2), can only be accomplished after proper notice and hearing.

I am therefore returning this application to you at this time. Should you wish to pursue this matter further, please resubmit this application for hearing before an Examiner.

Should you have any questions or comments concerning this matter, please contact me at (505) 827-5811.

Michael E. Stogner

Chief Hearing Officer/Engineer

CC: New Mexico Oil Conservation Division - Hobbs New Mexico State Land Office - Santa Fe Larry Van Ryan - OCD Chief Engineer, Santa Fe

OIL CONSERV IN DIVISION RECOVERS

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POST OFFICE BOX 1600 • MIDLAND. TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

February 5, 1993

Non-Standard Proration Unit Simultaneous Dedication New Mexico "S" State Wells #21 & #38 Units: E & L Section 2, T22S-R37E Lea County, New Mexico Blinebry Oil and Gas Pool

Mr. Michael E. Stogner New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Dear Mr. Stogner:

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The following offset operators have been notified: Chevron USA Inc., John H. Hendrix, and Marathon Oil Company. A copy of the return receipts are enclosed. If they have no objections, I have requested that they execute a waiver and send one copy to the N.M.O.C.D. and one copy to me.

If there are any questions, please call me at 915/688-6782.

Sincerely,

Alex M. Correa



EXON COMPANY U.S.A.

POST OFFICE BOX 1600 • MIDLAND TEVAS TOTAL (A.O.

-RODUCTION DEFARTMENT SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

February 5, 1993

Non-Standard Proration Unit Simultaneous Dedication New Mexico "S" State Wells #21 & #38 Units: E & L Section 2, T22S-R37E Lea County, New Mexico Blinebry Oil and Gas Pool

Mr. Jerry Sexton New Mexico Oil Conservation Division P. O. Box 1980 Hobbs, New Mexico 88240

Dear Mr. Sexton:

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The offset operators have been notified by certified mail (return receipt requested) and waivers have been requested. If there are any questions, please call me at 915/688-6782.

Sincerely,

Alex M. Correa



EIKON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION

, WAYNE ACHEE PRODUCTION MANAGER

January 22, 1993

Non-Standard Proration Unit Simultaneous Dedication New Mexico "S" State Wells #21 & #38 Units: E & L Section 2, T22S-R37E Lea County, New Mexico Blinebry Oil and Gas Pool

Offset Operators

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If you have no objections to the above referenced Non-Standard Proration Unit and Simultaneous Dedication, please sign and return one copy of the waiver to the N.M.O.C.D. office in Santa Fe and one copy to me. Return envelops are enclosed. If you have any questions, please call me at 915/688-7882.

Sincerely,

Álex M. Correa

Offset Operators

Exxon Corp.

New Mexico "S" State Lease
Wells No. 21 and 38
Units: E & L
Section 2, T22S-R37E
Lea County, New Mexico

Chevron USA Inc. Attn: Land Department P. O. Box 1150 Midland, Texas 79702

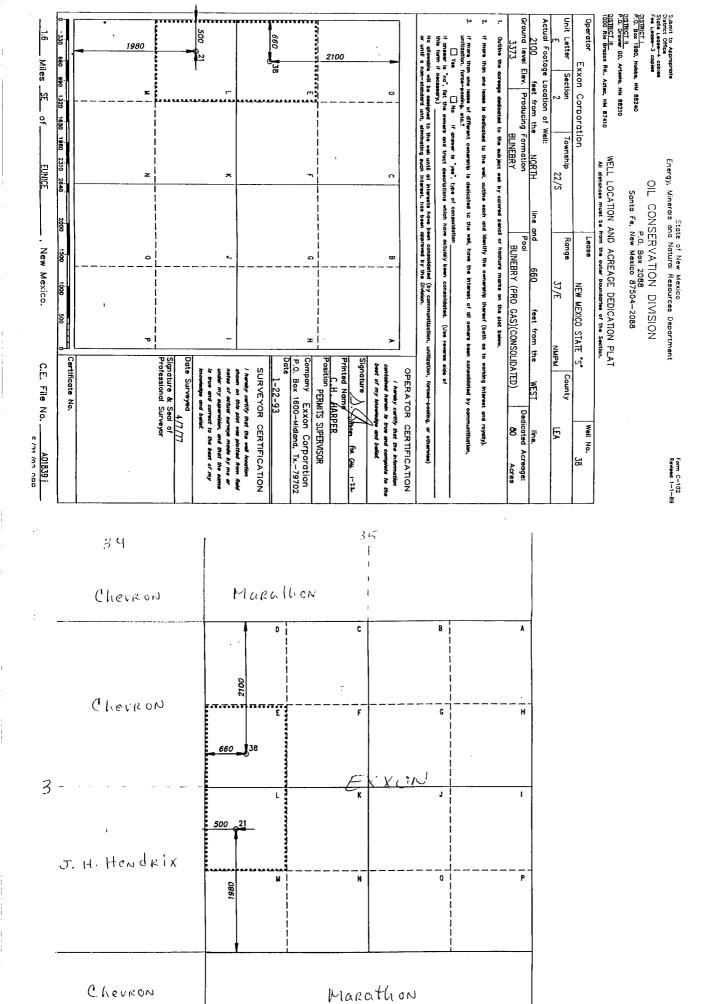
John H. Hendrix Corporation Attn: Daniel L. Viers 223 W. Wall, Suite 500 Midland, Texas 79701

Marathon Oil Company Attn: Land Department P. O. Box 552 Midland, Texas 79702

AMC/mcn B:22.AMC

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PS Form 3811, Apr. 1989 ** U.S.a.P.O. 1989-238-815	DOMESTIC RETURN RECEIPT
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SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested. 1. Show to whom delivered, date, and addressee's address. 2. Restricted Delivery (Extra charge)								
3. Article Addressed to:	4. Article Number P-046-797-396							
CHEVRON USA INC. ATTN: LAND DEPARTMENT P. O. BOX 1150	Type of Service: Registere							
MIDLAND, TX 79702 5. Signature — Addressee	or agent and DATE DELIVERED. 8. Addressee's Address (ONLY if requested and fee paid)							
6. Signature – Agent	j.							
7. Date of Delivery	- *,							



CONSERVE ON DIVISION

STATE OF NEW MEXICO

RECEIVEDENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR

AM 9 08

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501
RE: Proposed: MC DHC NSL NSP SWD WFX PMX
Gentlemen:
I have examined the application for the: #38-E 2-22-37 Eyyon Corp. New Meyics & State #21-L 2-22-37 Operator Lease & Well No. Unit S-T-R
and my recommendations are as follows:
Yours very truly,
Gerry Sexton Supervisor, District 1

OIL CONSERVE ON DIVISION RECLIVED

'93 FER 11 AM 8 57

WAIVER

New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088

This is to advise that the undersigned has been given due notice that Exxon Corp. has made application for a Non-Standard Proration Unit and Simultaneous Dedication for the N.M. "S" St. Wells # 21 & 38.

We, the undersigned, hereby waive any objection to the granting of this application for a Non-Standard Proration Unit and Simultaneous Dedication for the N.M. "S" St. Wells # 21 & 38 in the Blinebry Oil and Gas Pool. The location of well # 21 is 1980' FSL & 500' FWL; # 38 is 2100' FNL & 660' FWL, Sec. 2, T22S - R37E, Lea County.

Executed this 9th day of February, 1993.

Company <u>Chevron</u> U.S.A. Prod. Co.

By JS Godbald

EXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

GIL CONSERVATION DIVISION

and 220 1002 24 AN 10 17

March 23, 1993

Non-Standard Gas Proration Unit New Mexico "S" State Well #38 Unit Letter: E Section 2, T22S-R37E Lea County, New Mexico Blinebry (Pro Gas) (Consolidated)

SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

PRODUCTION DEPARTMENT

Mr. Michael E. Stogner
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Dear Mr. Stogner:

Exxon Corp. requests administrative approval of a Non-Standard Gas Proration Unit consisting of 80 acres for the New Mexico "S" State #38 in the Blinebry (Pro Gas) (Consolidated) based on Order No. R-8170, Special Rules and Regulations for the Blinebry Oil and Gas Pool - B, 4(b)2. This well is located in Unit Letter E, Section 2, T22S-R37E, Lea County, New Mexico. Well #38 is now a Blinebry Gas well after adding additional Blinerby perforations. The acreage offsetting this 80 acre tract, in the New Mexico "S" State lease is already dedicated to other Blinebry Gas producers. Well #21, in Unit Letter L, will be TA in the Blinebry. This well #21 will continue producing from the Tubb (Prorated Gas).

It is also requested that the Blinebry (Pro Gas) (Consolidated) allowable for the #38 be given an effective date based on our previous application dated February 5, 1993. In that application, we requested an 80 acre proration unit. (Order No. R-8170, Special Rules and Regulations for the Blinebry Oil and Gas Pool - I, 28(b).

The following information is enclosed: C-102; copy of C-103 - Notice of Intent to TA the #21 in the Blinebry and copy of the application dated February 5, 1993. This includes certified mail return receipts from offset operators that were notified of our previous application.

If you have any questions, please call me at 915/688-6782.

Sincerely,

Alex M. Correa

ee Milorrea

AMC/mcn Enclosure B:33.AMC

c: Jerry Sexton - NMOCD - Hobbs, New Mexico



5/21/02 NAB

Submit to Appropriate District Office State Lease—4 copies Fee Lease—3 copies State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504—2088

<u>OISTRICT !</u>
P.O. Box 1980, Hobbs, NM 88240
<u>DISTRICT !!</u>
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All distances must be from the outer boundaries of the Section.

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Operator	Lease				Well No.
Exxon Corporation		NEM M	MEXICO STATE	"S"	38
Unit Letter Section Township	Range			County	
E 2 22/S	<u> </u>	37/E	NI NI	ирм	LEA
Actual Footage Location of Well:					
2100 feet from the NORTH line	and	660_	feet from t	the WEST	line.
Ground level Elev. Producing Formation	Pool				Dedicated Acreage:
3373 BLINEBRY	BLINE	BRY (PRO	GAS)(CONS	OLIDATED)	80 Acres
1. Outline the acreage dedicated to the subject well by colored per	ncii or hachur	e marks on	the plat below.		
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2. If more than one lease is dedicated to the well, outline each an	id identify the	ownership t	hereof (both as	to working interes	t and royalty).
3. If more than one lease of different ownership is dedicated to the	ia wall, have t	the interest o	of all owners bee	an consolidated by	communitization.
unitization, force-pooling, etc.? Yes No if answer is "yes", type of consolid	dation				
if answer is "no", list the owners and tract descriptions which he	_	een consolid	ated. (Use reve	rse side of	
this form if necessary.)					
No allowable will be assigned to the well until all interests have or until a non-standard unit, eliminating such interest, has been				nitization, forced-p	ooiing, or otherwise)
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<u>1.6</u> Miles <u>SE</u> of <u>EUNICE</u>	, New	Mexico).	C.E. File	No. <u>A01839 j</u>

5/21/02 000

Submit to Appropriate District Office State Lease—4 copies Fee Lease—3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT | P.O. Box 1980, Hobbs, NM 88240 | DISTRICT | P.O. Drawer OD, Artesia, NM 88210

DISTRICT III.
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 1110 214203 1		All dista	nces must be from the ou	ter boundaries of the Se	ection.	
Operator			Lease			Well No.
LE	xxon Co	rporation		NEW MEXICO STA	ATE "S"	38
Unit Letter	Section	Township	Range		County	
Ε	2	22/	S	37 <i>/</i> E	NMPM	LEA
Actual Footo	ge Locatio	on of Weil:				
2100	feet fr	om the NORTH	line and	660 feet from	n the WEST	line.
Ground level	Elev. Pro	ducing Formation	Pool			Dedicated Acreage:
3373		BLINEBRY	BLINE	BRY (PRO GAS)(COI	NSOLIDATED)	80 Acres
1. Outline th	e acreage ded	licated to the subject well	by colored pencil or hachur	e marks on the plat belo)w.	
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2. If more th	an one lease	is dedicated to the well, o	utline each and identify the	ownership thereof (both	as to working interest	and royalty).
			edicated to the well, have t	the interest of all owners	been consolidated by	communitization,
	, force-poolin	· .	44-11			
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	Ε	F	G	j ŀ	Company E	xxon Corporation
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Submit to Appropriate District Office State Lease—4 copies Fee Lease—3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504—2088

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT All distances must be from the outer boundaries of the Section.

Lease NEW MEXICO STATE "5" 38 38 1/32 1/30 1	An electron made po		, tile section:							
Unit Letter Section of Well: 2 2 2/5			00.07.77.707	i						
Actual Footage Location of Well: 2100 feet from the NORTH line and 660 feet from the WEST line. Ground lavel Clev. Producing Formation BINEBRY (PRO SAS)(CONSOLIDATE) 80 Acres 1. Outline the correage dedicated to the subject well by coored pencil or hadrure mores on the pict below. 2. If more than one leases if definition to marrish is dedicated to the well, have the interest of all contents been consolidated by communitation, or fore-resoling, exc.? 1. If more than one leases if definition to marrish is dedicated to the well, have the interest of all contents been consolidated. (Use reviews side of this form it increasery). 1. If more than one leases if definition to marrish is dedicated to the well, have the interest of all contents been consolidated by communitation, unlitation, increasers and recommendation of the well with a form the content of the well with a formation of the well with a f		/	· · · · · · · · · · · · · · · · · · ·							
Actual Footage Location of Well: 200 feet from the NORTH line and 660 feet from the WEST line. Ground level Elev. Producing Formation BLNERRY (PRO GAS)(CONSOLIDATED) 20 Acres 1. Outline the acreege dedicated to the subject well by calared spanal or hochure marks on the plot below. 2. If more than one lease is dedicated to the well, outline such and identify the amerants thereof (both as to verking interest and royalty). 3. If more than one lease is dedicated to the well, outline such and identify the amerants thereof (both as to verking interest and royalty). 3. If more than one lease is dedicated to the well, where the interest of all owners been consolidated by communitization, unitiating from if necessary). 3. If more than one lease is 1 different ownership is dedicated to the well, hove the interest of all owners been consolidated by communitization, interest in an interest in 2nd, list the owners and tract descriptions which have actually been consolidated. (Use coverse side of this interest has been approved by the Ohdston.) 3. If more than one lease is dedicated to the well until all interests have been consolidated. (Use coverse side of this interest has been approved by the Ohdston.) 4. If a constitution is a consolidated in the second consolidated in the information contained names to the consolidated in the information contained names to the consolidated in the contained names to the contained names to the consolidated in the contained names to the	00.70	1	1	! F.A						
2100 feet from the NORTH line and 660 feet from the WEST line. Ground level Elev. Producing Formation Pool BUNEBRY (PRO GAS)(CONSOLIDATE) Dedicated Acreage: 80 Acres 1. Outline the acreage dedicated to the subject well by occored pencil or hosburer mans on the plot below. 2. If more than one loace of different ownership is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one loace of different ownership is dedicated to the well, howe the interest of all owners been consolidated by communitization, individually and the series of all owners been consolidated by communitization, unitization, forces-pooling, act. 1. Onserve is "no", list the owners and fract descriptions which nows actually been consolidated. (Use reverse side of this form increasery). No allowable will be contigued to the well until all interests now been consolidated (by communitization, unitization, forced-pooling, or otherwise) or unit or non-standard unit, eliminating such interest, has been approved by the Division. 9. O C B A A 1. First Company (account of the communitization of the communitization of the communitization of the communitization of the communitization of the communitization of the communitization of the communitization of the communitization of the communitization of the communitization of the communitization of the communitization of the communitization of the communitization of the communitization of the communities of the communities of actual survey and adult. 1. O D D C B A A 1. A C B A A C B A A C B A A C B A A A A A		J//L	NMPM I	LLA						
Ground level Elev. Producing Formation BUNEBRY (PRO GAS)(CONSOLIDATED) 80 Acres 3373 BUNEBRY BUNEBRY (PRO GAS)(CONSOLIDATED) 80 Acres 1. Outline the acreege dedicated to the subject well by colored pencil or hackure mans on the pict below. 2. If more than one lease of different ownership is dedicated to the well, autilia each and identify the ownership thereof (both as to working interest and reyety). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, forced—posing, or otherwise) or units of more and frost descriptions which need ectually been consolidated. (Use reverse side of this form of necessary) and to the well unit all interests have been consolidated. (Use reverse side of the control of the	1	and 660 fee	et from the WFST	line.						
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A hereby certify that the information contained herein is true and complete to best of my knowledge and belief. Signature Printed Name C. H. HARPER Position PERMITS SUPERVISOR Company Exxon Corporation P.O. Box 1600—Midland, Tx.—7970 Date 1—22—93 SURVEYOR CERTIFICATION In the well location on this plat was plotted from fish notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyor M. N. O. P. P. Signature & Seal of Professional Surveyor Certificate No.										
Contained herein in true and complete to best of my knowledge and belief. Signature - Printed Name C.H. HARPER Position PERMITS SUPERVISOR Company Exxon Corporation P.O. Box 1800—Midland, Tx.—797C Date 1-22-93 SURVEYOR CERTIFICATION I have certify that the wall location shown on this plot was plotted from find notes of actual surveys made by made of under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 4/7/77 Signature & Seal of Professional Surveyor N 0 P			OPERAT	OR CERTIFICATION						
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Printed Name C. H. HARPER Position PERMITS SUPERMSOR Company Exxon Corporation P.O. Box 1600—Midland, Tx.—797C Date 1-22-93 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from flet notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 4/7/77 Signature & Seal of Professional Surveyor N O P Certificate No. Certificate No.		ļ	Signature							
FERMITS SUPERVISOR Company Exxon Corporation P.O. Box 1600—Midland, Tx.—7970 Date 1-22-93 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was platted from flei notes of actual surveys made by me or under my supervision, and that the sam is true and correct to the best of my knowledge and belief. Date 4/7/77 Signature & Seal of Professional Surveyor One of the same of the sa		l I	Printed Nam							
FERMITS SUPERVISOR Company Exxon Corporation P.O. Box 1600—Midland, Tx.—7970 Date 1-22-93 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was platted from flei notes of actual surveys made by me or under my supervision, and that the sam is true and correct to the best of my knowledge and belief. Date 4/7/77 Signature & Seal of Professional Surveyor One of the same of the sa	700	į		ARPER						
Company Exxon Corporation P.O. Box 1600—Midland, Tx.—7970 Date 1—22—93 SURVEYOR CERTIFICATION I hereby cartify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 4/7/77 Signature & Seal of Professional Surveyor N N O P Certificate No. Certificate No.			Position PERM	AITS SUPERVISOR						
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, NOW MEXICO.	1.6 Miles SE of EUNICE	_, New Mexico.	C.E. File	No. <u>A01839 j</u>						

5/21/02 000

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

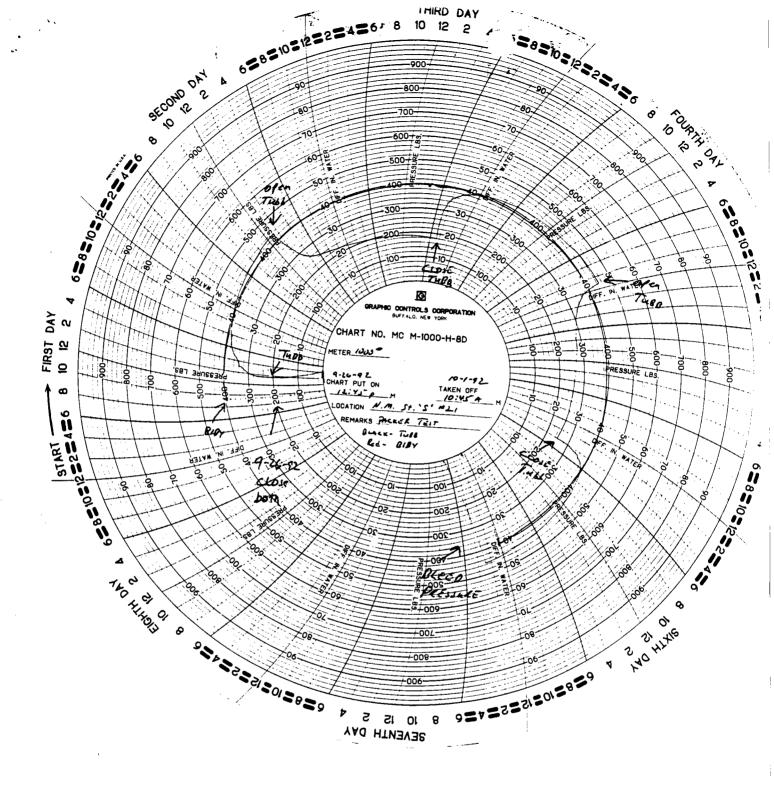
DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P 0. Box 2088 Santa Fe, New Mexico 87504-2088 WELL API NO.

3002507042

P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New	Mexico 8/504-2088	5. Indicate Type of Lease		
DISTRICT III	·	X		
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 6. State Oil & Gas Lease No.		
		B-934		
SUNDRY NOTICES AND REPORTS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION	FOR PERMIT'	7. Lease Name or Unit Agreement Name		
(FORMC-101) FOR SUCH PROPOSA		NEW MEXICO S STATE		
1. Type of Well:		- 		
OIL GAS X OTHER				
WELL WELL WELL 2. Name of Operator		8. Well No.		
EXXON CORPORATION		210		
3. Address of Operator ATTN: REGULATORY AFFAIR	RS	9. Pool name or Wildcat		
P. O. BOX 1600 MIDLAND, TX 79702	·	BLINEBRY GAS		
4. Well Location	No. Physical Control of the Control	DEINEBRY GAS		
1 1000 COUTH	.	- MEST		
Unit Letter L: 1980 Feet From The SOUTH L	ine and 500 Feet	From The WEST Line		
Section 2 Township 22S	Range 37E NMI	PM LEA County		
10. Elevation (Sho	ow whether DF, RKB, RT, GR, etc.)			
3368 G	R			
Check Appropriate Box to Inc	licate Nature of Notice	Report or Other Data		
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NOTICE OF INTENTION TO:	SUE	SSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABAND	ON REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON X CHANGE PLANS	COMMENCE DRII	LLING OPNS. PLUG & ABANDONMENT		
DULL OR ALTER CASING	CASING TEST AN	D CEMENT IOR		
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OTHER:	U OTHER:			
 Describe Proposed or Completed Operations (Clearly state all pertinent work) SEE RULE 1103. 	details, and give pertinent dates, includi	ing estimated date of starting any proposed		
REQUEST IS TO TA THE BLINEBRY FOR CONTINUE TO PRODUCE FORM THE TUBE CONVERSATION THIS DATE WITH J. SECOND FORM AND CHART, APPROVED 10-27-50N THE ANNULUS BETWEEN PRODUCTION 380 PSI.	BB AS A GAS WELL. Sexton a copy of ' 92, is enclosed.	PER TELEPHONE THE PAKER LEAKAGE TEST PRESSURE WAS MEASURED		
I hereby certify that the information above infigure and complete to the best of my kinds SIGNATURE TYPE OR PRINT NAME Alex M. Correa	TITLEAdministrative :	Specialist DATE 03/22/93 15) 688-6782 TELEPHONE NO.		
THE OR PRINT NAME ALEX PL. COPPED		15, 500 C/OL IELEPRONE NO.		
(This space for State Use)				
		2		
APPROVED BY	TITLE	DATE		



DISTRICT II

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artonia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

OL_ CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

itermed 1-1-89

INSTRUCTIONS ON REVERSE DIS

This form is not to be used for reposting packer teakings tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Exx	on Corp.		Land	New Mexico St	ate (-S-)	Well No.
Location of Well	Unix	. Sec. 2	22-S	37-E	County	
	Name of Reserv	oir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tog. or Cag)	Choke Size
pper Compt	Blinebry	TA'd	Gas	Flow	Csg.	Closed
Lower Compl	Tubb		Gas	Flow	Tbg.	64/64

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:45 p.m.	9-26	-92		
Well opened at (hour, date): 12:45 p.m.	9-27-92		Upper Completion	Lower Completion
ndicate by (X) the zone producing	***********	******	••••	X
Pressure at beginning of test	***************************************	******************	405	415
Stabilized? (Yes or No)			Yes	Yes
Vaximum pressure during test			405	415
Ainumum pressure during test			405	175
ressure at conclusion of test			405	175
ressure change during test (Maximum minus Minimum			•	240
Vas pressure change an increase or a decrease?	•			decrease
Veil closed at (hour, date): 2:20 p.m. 9-28	8-92	Total Time C Production		
	as Production uring Test	329	MCF; GOR	
emarks			-	
Vell opened at (hour, date): 11:45 AM 9-28-92 Indicate by (X) the zone producing			Upper Completion	Lower Completion
ressure at beginning of test				433
tabilized? (Yes or No)				Yes
faximum pressure during test				433
finimum pressure during test.				240
ressure at conclusion of test.			••	240
ressure change during test (Maximum minus Minimum		***************************************	0	193
vas pressure change an increase or a decrease?	i)	***************************************		decrease
	••••••	Total time on		decrease
Vell closed at (hour, date) 11:45 a.m. 9-30 Dil production G During Test: 0 bbls; Grav. ; D	-92 as Production uring Test	Production	24 hrs MCF; GOR	
Remarks Blinebry Zone in TA'd	-		_,,	
OPERATOR CERTIFICATE OF COMPLI I hereby certify that the information contained herein i and completed to the best of my knowledge	ANCE s true	OIL C	ONSERVATION D	
Exxon Corp P. O. Box 1600 Midland	<u>, TX 79</u> 70	Date Appro	ved	7 2 7 '92
Operator On Toute		By ORIG	INAL SIGNED BY JERRY	SEXTON
Signature Don Bates Admin. Spec	ialist		DISTRICT I SUPERVISO	R
Printed Name Ti	tie	Title		
10/12/92 915/688-7	874			

Telephone No.

FACSIMILE SHEET EXXON COMPANY, U.S.A.



T0:	Miles	Stognan	}
			-

PHONE:

FROM:

915-688-678

NO. OF PAGES:

6 Total

ADDRESS:

PHONE #:

ENVIRONMENTAL & REGULATORY AFFAIRS 25 DESTA DRIVE P. O. BOX 1600 MIDLAND, TEXAS 79702 FAX # (915) 688-6199 Mike:
Here are the
before and after
plate of the
N.M. "S" St.

IF YOU HAVE ANY PROBLEMS TRANSMITTING, PLEASE CALL MARY MOLNAR AT (915) 688-7879 OR MARY NOBLES AT (915) 688-7898.

Before

EXXON N.M. S'St. Lease Section 2, T225-R37E Lea Co. Blinebry Formation

· = oil well

*= gas well

	不	r= gan (wex					
ırshall	F.E.Har	dison—in	Elliott	1 4	_ . 5 .	_ 5	-	•
Amoco 3	4 Gu	1f • ³ • ²	Marath •¹	on 3	Cit	° 8	2	Arco • 3 "367"
a Owen	6 Strick ark (5 • Owen	2	3 7 Mork Q	ven, et al	•	•'	•
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Owen	El Poso Nor	•••	38	28		3r	Lyn	6
, d	itco	• 6	21 SI	27	.91 .91		4 St	
● 7-8 R. L.	•s Brunson	7	22	25 Sta	te 🗠	* ≥3	3 5 <i>Lynch</i>	Sun Annie Christma
Mobil Is:	Gulf	Gulf	Mara	ithon e ¹³	is Marc	athon 14	Sonio	Exxon •2
15 R. L. E	anunson	Eoves	. 9 17	Lou .	ı5 • <i>Wortham</i>	18/12	2	Whitake
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STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

March 16, 1993

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Exxon Corporation P.O. Box 1600 Midland, TX 79702-1600

Attention: Alex M. Correa

Administrative Order NSP-954-A

Dear Mr. Correa:

Reference is made to your application dated February 15, 1993 for a 79.50-acre non-standard gas spacing and proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

> LEA COUNTY, NEW MEXICO TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 2: Lots 1 and 2 (N/2 NE/4 equivalent)

It is my understanding that this unit is to be dedicated to your New Mexico "S" State Well No. 12 located at a standard gas well location 660 feet from the North line and 760 feet from the East line (Unit A) of said Section 2.

By authority granted me under the provisions of Rule 2 of the Special Rules and Regulations for the Blinebry Oil and Gas Pool as promulgated by Division Order No. R-8170, as amended, you are hereby authorized to operate the above-described acreage as a non-standard gas spacing and proration unit, with allowable to be assigned thereto in accordance with Rule 5 of said pool rules based upon the unit size of 79.50 acres.

Further, Division Administrative Order NSP-954, dated July 1, 1974, which authorized a 120-acre nonstandard Blinebry gas proration unit comprising the N/2 NE/4 equivalent and the SE/4 NE/4 of said Section 2, for the aforementioned well is hereby superseded by this order.

William J. LeMay Director

WJL/MES/amg

CC:

Oil Conservation Division - Hobbs NM State Land Office - Santa Fe

File: NSP-954 RECEIVED

APR 05 1993

ACCOUNTING CENTRAL FILE ROOM

MAR 29 1993

NGPA Permits

MIC 3-29-93

ENERGITMINERALS AND NATURAL RESOURCES DEPARTMENT

DIL CONSERVATION DIVISION

GARREY CARRUTHERS

AND OFFICE BUILDING FE. NEW MEXICO 87504 (505) 927-5800

April 18, 1990

Exxon Company, USA P.O. Box 1600 Midland, TX 79702-1600

on Comporation Miller to the face of the second

Attention: Charlotte Harper

新疆人 · 网络红色

elanis Lund Liller et elect

Administrative Order NSP-1599

Dear Ms. Harper:

Reference is made to your application dated January 24, 1990 for a 40.60-acre non-standard gas proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

LEA COUNTY, NEW MEXICO TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 2: Lot 3

It is my understanding that this unit is to be dedicated to your New Mexico "S" State Well No. 14 located at a standard gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 2.

By authority granted me under the provisions of the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above non-standard gas proration unit is hereby approved.

Since this order was issued the well's GOR kas caued it to be reclassified as an oil well.

YC! RC . ASREEN REDAY FIELD FILE CF WELL FILE

NGPA 8	& PERMITS
i APR 2	. 5 '90
CHH JMB BJC JRG SJJ BLT MMW LDTA	KCS VOE FYI Hendle Let's Disc. Prep. Reply File

Exam Corporation Administrative Order NSP-1599 April 18, 1990 Page 2

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Hobbs

NM State Land Office - Santa Fe

File: NSP-955

REMARKS: Division Administrative Order NSP-955, dated July 1, 1974, which authorized a non-standard 160-acre, more or less, gas spacing and proration unit for said well in the Blinebry Oil and Gas Pool comprising the N/2 NW/4, SE/4 NW/4 and SW/4 NE/4 of said Section 2 is hereby held in abeyance until further

notice.

Affer (#'s 31 \$ 38 were reclassified as Blinebry gas wells and acreage rededication is requested.

All mpt to recomplete # 33 as Blinebry gas.

#'s 21 \$ 24 - TA)

		•= 0	e well					!
'orshall	F.E.Hara	*= S	ed welk	\ 	- S.	5	-	•
Amoco 3	Gulf	3. ²	Maratho •¹	on J	Cit	7 • 8	2	Arco 3 "367"
to Owen	6 Internation Of	5 • wen	2 • 8 •	3 7 Mork Q	ven, et al	1	•	
Sun 3	2 Gul		-39	Ex.	البنيف سناب بالأسب	¹² *	Marat 4 7	hon 5
Amoco	El Poso Nati	7 •• 4 ven	-	28 1	5″ 32	**	Lyna	_6 •
Cit		6	21 T A	27	24 • TA		4 Su	
*7·8 R. L.	•5 Brunson	• 7	- 22	25	ite -	**33 ***	5 Lynch	Sun Annie Christma
Mobil 17 18	Gulf	Gulf 6	Marc		is Mar	athon 14	Sohio Text. Pac.	Exxon 2
	• 4	5	- 9 17	· ••	 	18∕ Î́c	"Elliott" 8-12 2	Whitakei
R. L. Br) ———	Eaves Amerodo	C h	200 91	<u> </u>	onil	U.S. P. 06	,

	New Mexico "5" State "44 660" FAL - 1980" FANT 40.60-0011 sac mp NSP-1599	New Merica "5" State #12 600 FAL - 760 EEC 79.5- Acre NSP(GAS) NSP- 954-A
New House 'S' State \$21 1980 FSL 500 FML 40-ghn 3uc nsp 10-1616		
		New Morrio 5" 60-11 522 190 45060 120-acre NS/500 NS P-1617 NS P-1617 NS P-1617 2 NS P-1617 2 NS P-1617 160 L-102 dated 160 never

EXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

OR COMESMANON ON THE SON

April 1, 1993

Simultaneous Dedication
New Mexico "S" State Wells #21 and #38
Unit Letter: E and L
Section 2, T22S-R37E
Lea County, New Mexico
Blinebry (Pro Gas) (Consolidated)

Mr. Michael E. Stogner New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504-2088

Dear Mr. Stogner:

In my letter dated March 23, 1993, requesting administrative approval of an 80 acre Non-Standard Gas Proration Unit for the New Mexico "S" State well #38, I indicated that well #21 would be Temporarily Abandoned. I enclosed a copy of the C-103 for the #21. I am now enclosing a copy of a letter and approved C-103 from Jerry Sexton authorizing shut-in status rather than TA.

In the original application (February 5, 1993), I requested both a Non-Standard Proration Unit and Simultaneous Dedication. Since our request to TA the #21 was not granted, administrative approval of Simultaneous Dedication is again requested for the #21 and #38. The #21 is shut-in. On January 22, 1993, offset operators were notified by certified mail (return receipt) of our request for Simultaneous Dedication and a Non-Standard Proration Unit. Copies of the return receipts were provided previously. If you have any questions, please call me at 915/688-6782.

Sincerely,

Alex M. Correa

AMC/mcn Enclosure

B:36.AMC

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

BRUCE KING GOVERNOR March 29, 1993

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

Exxon Coroporation PO Box 1600 Midland, TX 79702

Attn: Alex Correa

RE:

New Mexico S State #21

Unit L, Sec. 2, T22S, R37E

Blinebry O&G

Gentlemen:

Your request for TA of the Blinebry zone in the above-referenced well has been received. However, we will consider this as a SI Blinebry well since the packer leakage test will confirm casing integrity. Packer leakage tests will still be required annually. Under our current TA rule we only give TA approvals for wellbores and since you will still have one producing zone in this well TA status is not necessary at this time.

You may go ahead and get the 80-acre Blinebry proration unit for the #38 and the #21 will just remain shutin in the Blinebry. You might consider asking for simultaneous dedication at the hearing in case you might want to return the #21 to production in the Blinebry.

Very truly yours,

OIL CONSERVATION DIVISION

Verry Sexton

Supervisor, District 1

ed

APR 2 1993

OIL CONSERVATION DIVISION

auce 3-31-93

MAR 3 0 1993 NGPA Permits



State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P 0. Box 2088

Santa Fe, New Mexico 87504-2088

ronn C	-103
Revised	1-1-8

WELL API NO. 3002507042

5. Indicate Type of Lease

DISTRICT III	STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. B-934		
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORMC-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name NEW MEXICO S STATE		
1. Type of Well: OIL WELL GAS WELL GAS WELL OTHER			
2. Name of Operator EXXON CORPORATION	8. Well No. 21 0		
3. Address of Operator ATTN: REGULATORY AFFAIRS	9. Pool name or Wildcat		
P. O. BOX 1600 MIDLAND, TX 79702	BLINEBRY GAS		
	from The WEST Line		
Section 2 Township 22S Range 37E NMP	M LEA County		
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3368 GR			
Check Appropriate Box to Indicate Nature of Notice, I	Report, or Other Data		
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐		
TEMPORARILY ABANDON X CHANGE PLANS COMMENCE DRIL	LING OPNS. PLUG & ABANDONMENT ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND	CEMENT JOB		
OTHER: OTHER:	tin Blinebry Zone		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin work) SEE RULE 1103.	g estimated date of starting any proposed		
REQUEST IS TO TA THE BLINEBRY FORMATION ONLY IN SCONTINUE TO PRODUCE FORM THE TUBB AS A GAS WELL. CONVERSATION THIS DATE WITH J. SEXTON A COPY OF TORM AND CHART, APPROVED 10-27-92, IS ENCLOSED. ON THE ANNULUS BETWEEN PRODUCTION AND INTERMEDIAT	PER TELEPHONE HE PAKER LEAKAGE TEST PRESSURE WAS MEASURED		
380 PSI.	<u> </u>		
	APR 2 1993		
ance 3-31-93	VSERVATION DIVISION 03/22/93		
I hereby certify that the information above uffigue and complete to the best of my knowledge and belief.	TOWN DIVISION		
SIGNATURE COLLAND TITLE Administrative S	pecialist 03/22/93		
TYPE OR PRINT NAME Alex M. Correa (91	.5) 688-6782 TELEPHONE NO.		
(This space for State Use)			
ORIGINAL SIGNAL SUPERVISOR	MAR 2 9 1993		
APPROVED BY DISTRICT I SUPERVISOR TITLE MAR 3	0 1993 DATE		

NGPA Permits

Suprest 3 Copes to
Appropriate Dist. Office

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT : P.O. Box 19th, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OL_ CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

-Mermed 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakings tests is Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Derator Exx	on Corp.		Lat	New Mexico St	ate (S-)	Well No. 21
ocation of Well	Unit	.Sec.	Twp 22-S	37-E	County	
	Name of Reserv	oir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Plow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Blinebry 7	TA'd	Gas	Flow	Csg.	Closed
Contpl	Tubb		Gas	Flow	Tbg.	64/64

FLOW TEST NO. 1

Vell opened at (hour, date): 12:45 p.m 9-27-92	Upper Completion	Lower Completion X
dicate by (X) the zone producing	405	415
ressure at beginning of test	•	Yes
tabilized? (Yes or No)		
faximum pressure during test		415
finimum pressure during test	405	175
ressure at conclusion of test	405	175
ressure change during test (Maximum minus Minimum)	0	240
/as pressure change an increase or a decrease?		decrease
/ell closed at (hour, date): 2:20 p.m. 9-28-92 Total Time (in
il Production Gas Production uring Test: 0 bbls; Grav. During Test 329	MCF; GOR	
emarks		
.29 FLOW TEST NO. 2 Vell opened at (hour, date): 11:45 A.M 9-28-92	Upper Completion	Lower Completion
dicate by (X) the zone producing	••••	<u> </u>
ressure at beginning of test.	405	433
abilized? (Yes or No)	Yes	Yes
faximum pressure during test	405	433
finimum pressure during test	405	240
ressure at conclusion of test	405	240
ressure change during test (Maximum minus Minimum)	0	193
		decreas
/as pressure change an increase or a decrease?		
Vas pressure change an increase or a decrease? Vell closed at (hour, date) 11:45 a.m. 9-30-92 Total time on Production	24 hrs	
Total time on	24 hrs MCF; GOR	
/ell closed at (hour, date) 11:45 a.m. 9-30-92 Total time on Production Gas Production		

Signature Don Bates

Admin. Specialist Title

Printed Name

915/688-7874 Telephone No.

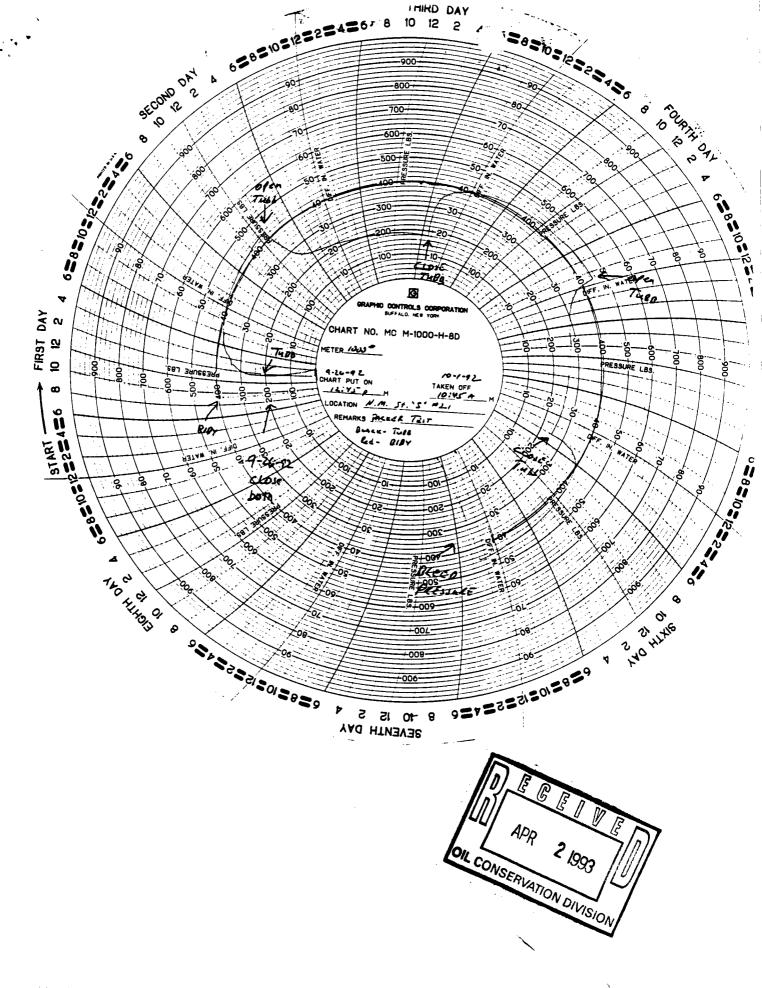
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR By.

1903

Title

MAR 3 0 1993

NGPA Permits



The State of Spinish Control



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT ON DIVISION

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

REC: /ED

193 APH 1

AM 9 20

BRUCE KING GOVERNOR 3-26-93

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501
RE: Proposed: MC DHC NSL NSP SWD WFX PMX
Gentlemen:
I have examined the application for the: Eyvon Corp. Newmerica & State 38-E 2-22-37 Operator Lease & Well No. Unit S-T-R
and my recommendations are as follows: looks like it will have to go to hearing - crassus gto, sec-line
gtr. sec·line.
Yours very truly,

Jerry Sexton

Supervisor, District 1