

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

February 5, 1993

Non-Standard Proration Unit
Simultaneous Dedication
New Mexico "S" State Wells #21 & #38
Units: E & L
Section 2, T22S-R37E
Lea County, New Mexico
Blinebry Oil and Gas Pool

Mr. Michael E. Stogner
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

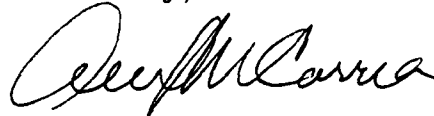
Dear Mr. Stogner:

Exxon Corp. requests administrative approval of a Non-Standard Proration Unit consisting of 80 acres and Simultaneous Dedication for the Exxon Corp., New Mexico "S" State wells 21 and 38. These wells are located in Units E and L of Section 2, T22S-R37E, Lea County, New Mexico. Well #38 is now a Blinebry Gas well after adding additional Blinebry perforations. Form C-102 is enclosed. The acreage offsetting this 80 acre tract, in the New Mexico "S" State lease that could be assigned, is already dedicated to other Blinebry Gas producers. Well #21 is presently on the gas proration schedule in the Blinebry (Pro Gas) (Consolidated) Pool but the Blinebry perforations are shut in and the well is only producing from the Tubb.

The following offset operators have been notified: Chevron USA Inc., John H. Hendrix, and Marathon Oil Company. A copy of the return receipts are enclosed. If they have no objections, I have requested that they execute a waiver and send one copy to the N.M.O.C.D. and one copy to me.

If there are any questions, please call me at 915/688-6782.

Sincerely,



Alex M. Correa

AMC/mcn
Enclosure
B:22.AMC

EXXON COMPANY, L.P.

POST OFFICE BOX 1880 • ALBUQUERQUE, NEW MEXICO 87101-1880

NEW MEXICO DEPARTMENT
OF THE ENVIRONMENT

ENVIRONMENTAL AND REGULATORY DIVISION

February 5, 1993

Non-Standard Proration Unit
Simultaneous Dedication
New Mexico "S" State Wells #21 & #38
Units: E & L
Section 2, T22S-R37E
Lea County, New Mexico
Blinebry Oil and Gas Pool

Mr. Jerry Sexton
New Mexico Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Dear Mr. Sexton:

Exxon Corp. has requested administrative approval of a Non-Standard Proration Unit consisting of 80 acres and Simultaneous Dedication for the Exxon Corp., New Mexico "S" State wells 21 and 38. These wells are located in Units E and L of Section 2, T22S-R37E, Lea County, New Mexico. Well #38 is now a Blinebry Gas well after adding additional Blinebry perforations. The following information is enclosed: copy of the letter to the N.M.O.C.D., Santa Fe, Attn: M. Stogner; form C-102, list of offset operators; and a plat showing offset operators.

The offset operators have been notified by certified mail (return receipt requested) and waivers have been requested. If there are any questions, please call me at 915/688-6782.

Sincerely,



Alex M. Correa

AMC/mcn
Enclosure
B:22.AMC

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION

WAYNE ALFEE
PRODUCTION MANAGER

January 22, 1993

Non-Standard Proration Unit
Simultaneous Dedication
New Mexico "S" State Wells #21 & #38
Units: E & L
Section 2, T22S-R37E
Lea County, New Mexico
Blinebry Oil and Gas Pool

Offset Operators

Gentlemen:

Exxon Corp. has requested administrative approval of a Non-Standard Proration Unit consisting of 80 acres and Simultaneous Dedication for the Exxon Corp., New Mexico "S" State wells 21 and 38. These wells are located in Units E and L of Section 2, T22S-R37E, Lea County, New Mexico. Well #38 is now a Blinebry Gas well after adding additional Blinebry perforations. Copies of the documentation sent to the N.M.O.C.D., Santa Fe, are enclosed.

If you have no objections to the above referenced Non-Standard Proration Unit and Simultaneous Dedication, please sign and return one copy of the waiver to the N.M.O.C.D. office in Santa Fe and one copy to me. Return envelopes are enclosed. If you have any questions, please call me at 915/688-7882.

Sincerely,


Alex M. Correa

AMC/mcn
Enclosure
B:22.AMC

Offset Operators

Exxon Corp.
New Mexico "S" State Lease
Wells No. 21 and 38
Units: E & L
Section 2, T22S-R37E
Lea County, New Mexico

Chevron USA Inc.
Attn: Land Department
P. O. Box 1150
Midland, Texas 79702

John H. Hendrix Corporation
Attn: Daniel L. Viers
223 W. Wall, Suite 500
Midland, Texas 79701

Marathon Oil Company
Attn: Land Department
P. O. Box 552
Midland, Texas 79702

AMC/mcn
B:22.AMC

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

JOHN H. HENDRIX CORPORATION
ATTN: DANIEL L. VIERS
223 W. WALL, SUITE 500
MIDLAND, TX 79701

4. Article Number
P-046-797-397

Type of Service:
☒ Registered
☐ Certified
☐ Express Mail
☐ Insured
☐ COD
☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *[Signature]*

7. Date of Delivery
1/25/93

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

MARATHON OIL COMPANY
ATTN: LAND DEPARTMENT
P. O. BOX 552
MIDLAND, TX 79702

4. Article Number
P-046-797-398

Type of Service:
☒ Registered
☐ Certified
☐ Express Mail
☐ Insured
☐ COD
☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *[Signature]*

7. Date of Delivery
JAN 25 1993

8. Addressee's Address (ONLY if requested and fee paid)

JAN 27 1993
NGPA Permits

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

CHEVRON USA INC.
ATTN: LAND DEPARTMENT
P. O. BOX 1150
MIDLAND, TX 79702

4. Article Number
P-046-797-396

Type of Service:
☒ Registered
☐ Certified
☐ Express Mail
☐ Insured
☐ COD
☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee
X

6. Signature — Agent
X *[Signature]*

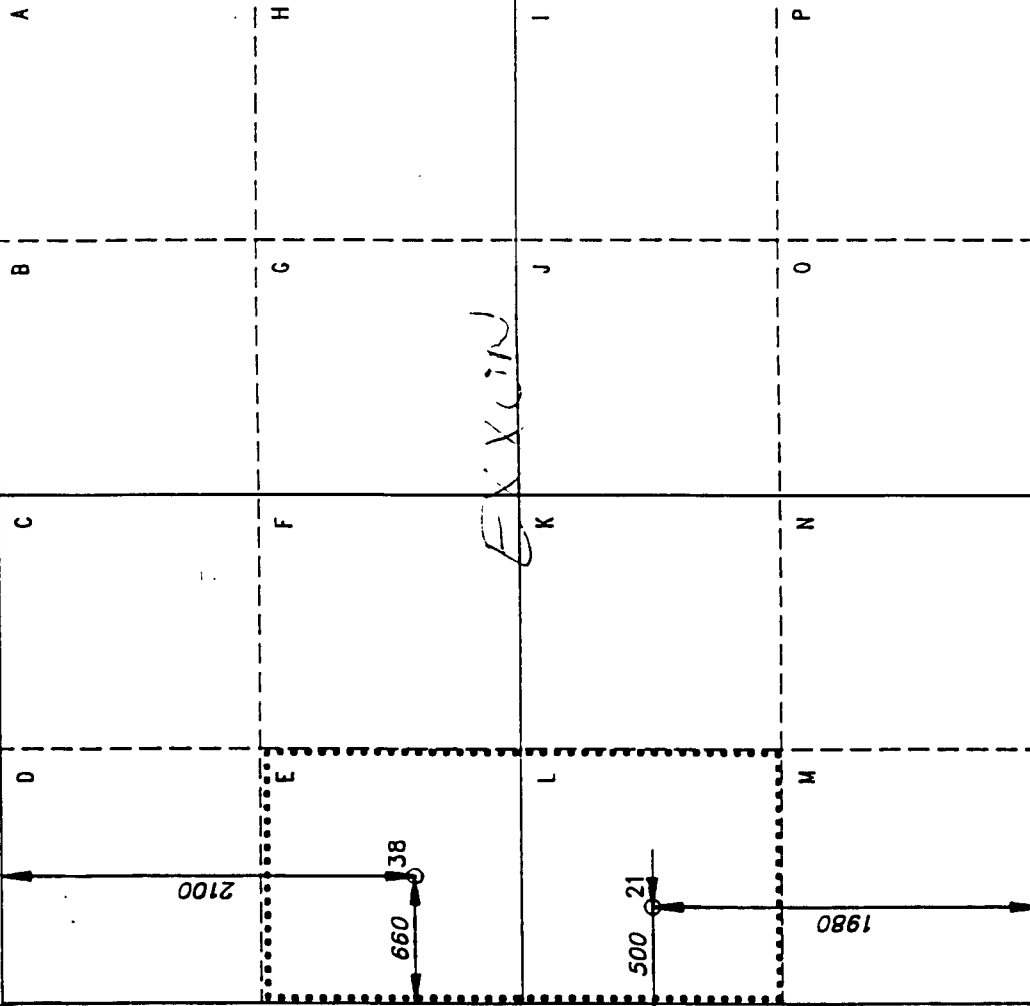
7. Date of Delivery
JAN 25 1993

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

Marathon

Chevron



Marathon

Chevron

J. H. Hendrix

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Submit to Appropriate
District Office
State Lease-4 copies
Fee Lease-3 copies

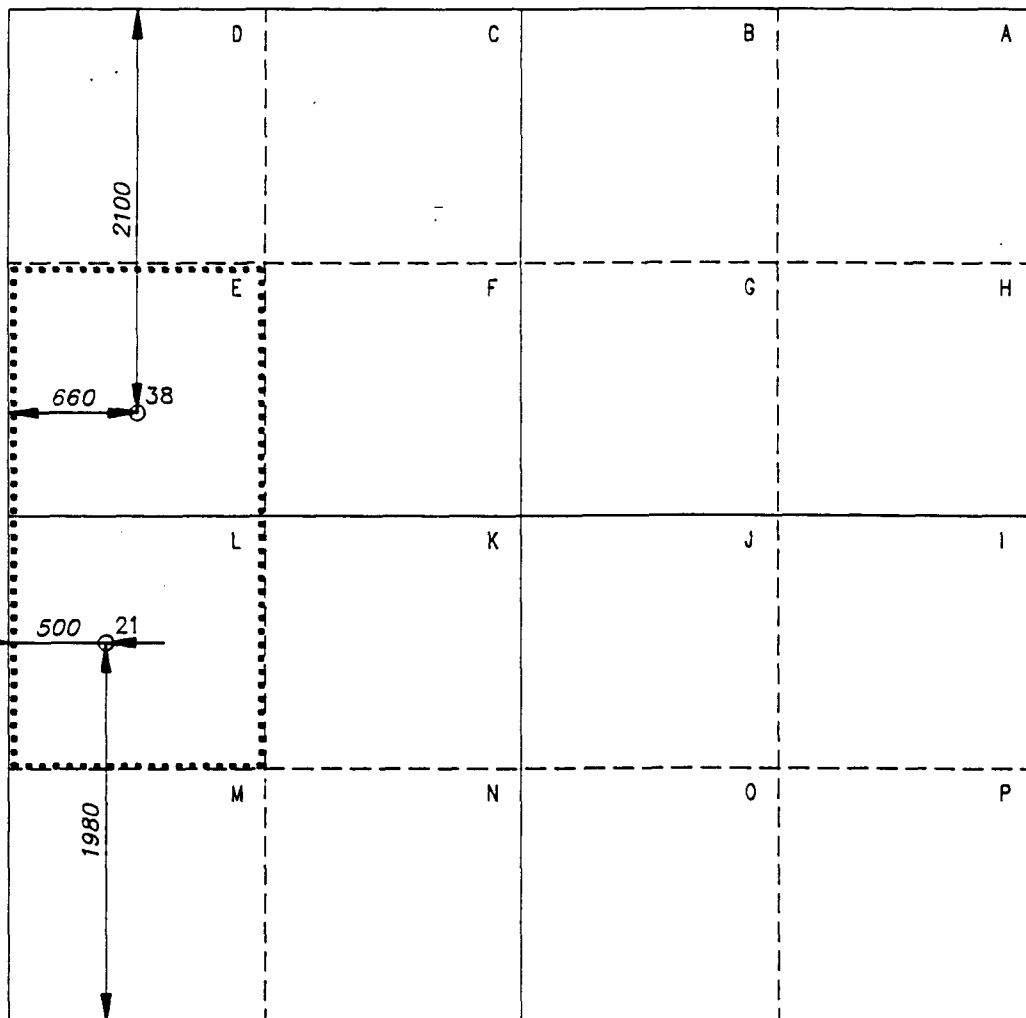
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Operator Exxon Corporation			Lease NEW MEXICO STATE "S"		Well No. 38
Unit Letter E	Section 2	Township 22/S	Range 37/E	County NMPM	LEA
Actual Footage Location of Well: 2100 feet from the NORTH line and 660 feet from the WEST line.					
Ground level Elev. 3373	Producing Formation BLINEBRY		Pool BLINEBRY (PRO GAS)(CONSOLIDATED)		Dedicated Acreage: 80 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes", type of consolidation _____
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information
contained herein is true and complete to the
best of my knowledge and belief.

Signature *C.H. Harper* for CH 1-22

Printed Name
C.H. HARPER

Position
PERMITS SUPERVISOR

Company Exxon Corporation
P.O. Box 1600-Midland, Tx.-79702

Date
1-22-93

SURVEYOR CERTIFICATION

I hereby certify that the well location
shown on this plat was plotted from field
notes of actual surveys made by me or
under my supervision, and that the same
is true and correct to the best of my
knowledge and belief.

Date Surveyed
4/7/77

Signature & Seal of
Professional Surveyor

Certificate No.

1.6 Miles SE of EUNICE, New Mexico.

C.E. File No. A01839j

5/21/92 DDD

Submit to appropriate
District Office
State Lease—4 copies
Fee Lease—3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

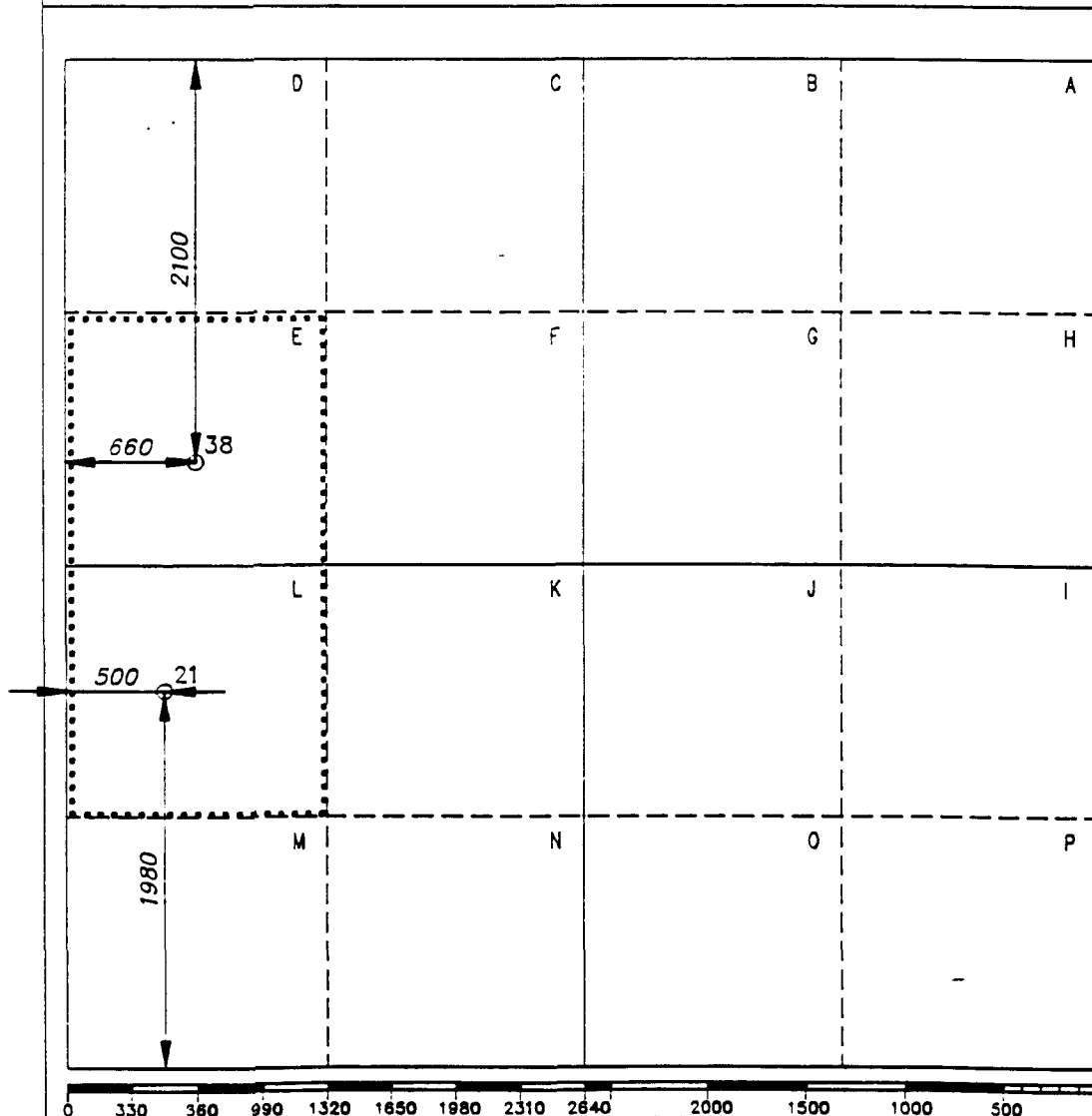
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO STATE "S"		Well No. 21
Unit Letter L	Section 2	Township 22/S	Range 37/E	NMPM	County LEA
Actual Footage Location of Well: 1980 feet from the SOUTH line and 500 feet from the WEST line.					
Ground level Elev. 3368		Producing Formation BLINEBRY		Pool BLINEBRY	
				Dedicated Acreage: 80 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
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If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *C.H. Harper*

Printed Name C.H. HARPER

Position PERMITS SUPERVISOR

Company Exxon Corporation
P.O. Box 1600—Midland, Tx.—79702

Date 1-22-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 4/5/50

Signature & Seal of Professional Surveyor

Certificate No.

1.6 Miles SE of EUNICE, New Mexico.

C.E. File No. A01839 o



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

March 11, 1993

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

EXXON COMPANY, U.S.A.
P.O. BOX 1600
MIDLAND, TEXAS 79702

Attn: Alex M. Correa

Re: Application for simultaneous dedication and a non-standard 80-acre gas spacing and proration unit. New Mexico "S" State Well Nos. 21 and 38, located in Units "L" and "E", respectively, of Section 2, Township 22 South, Range 37 East, NMPM, Blinebry Oil and Gas Pool, Lea County, New Mexico.

Dear Mr. Correa:

I am unable to process the subject application administratively under the rules and procedures governing the Blinebry Oil and Gas Pool (see Division Order No. R-8170, as amended). The subject request seeks to form a proration unit across a quarter section line, which, pursuant to Rule 2 of said Order No. R-8170, as amended, and General Rule 104.C(2), can only be accomplished after proper notice and hearing.

I am therefore returning this application to you at this time. Should you wish to pursue this matter further, please resubmit this application for hearing before an Examiner.

Should you have any questions or comments concerning this matter, please contact me at (505) 827-5811.

Sincerely,

Michael E. Stogner
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Hobbs
New Mexico State Land Office - Santa Fe
Larry Van Ryan - OCD Chief Engineer, Santa Fe

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

OIL CONSERVATION DIVISION
REG. 1000

'93 FEB 11 AM 8 01

PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

February 5, 1993

Non-Standard Proration Unit
Simultaneous Dedication
New Mexico "S" State Wells #21 & #38
Units: E & L
Section 2, T22S-R37E
Lea County, New Mexico
Blinebry Oil and Gas Pool

Mr. Michael E. Stogner
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Dear Mr. Stogner:

Exxon Corp. requests administrative approval of a Non-Standard Proration Unit consisting of 80 acres and Simultaneous Dedication for the Exxon Corp., New Mexico "S" State wells 21 and 38. These wells are located in Units E and L of Section 2, T22S-R37E, Lea County, New Mexico. Well #38 is now a Blinebry Gas well after adding additional Blinebry perforations. Form C-102 is enclosed. The acreage offsetting this 80 acre tract, in the New Mexico "S" State lease that could be assigned, is already dedicated to other Blinebry Gas producers. Well #21 is presently on the gas proration schedule in the Blinebry (Pro Gas) (Consolidated) Pool but the Blinebry perforations are shut in and the well is only producing from the Tubb.

The following offset operators have been notified: Chevron USA Inc., John H. Hendrix, and Marathon Oil Company. A copy of the return receipts are enclosed. If they have no objections, I have requested that they execute a waiver and send one copy to the N.M.O.C.D. and one copy to me.

If there are any questions, please call me at 915/688-6782.

Sincerely,



Alex M. Correa

AMC/mcn
Enclosure
B:22.AMC

EXXON COMPANY U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79701-0600

PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

February 5, 1993

Non-Standard Proration Unit
Simultaneous Dedication
New Mexico "S" State Wells #21 & #38
Units: E & L
Section 2, T22S-R37E
Lea County, New Mexico
Blinebry Oil and Gas Pool

Mr. Jerry Sexton
New Mexico Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Dear Mr. Sexton:

Exxon Corp. has requested administrative approval of a Non-Standard Proration Unit consisting of 80 acres and Simultaneous Dedication for the Exxon Corp., New Mexico "S" State wells 21 and 38. These wells are located in Units E and L of Section 2, T22S-R37E, Lea County, New Mexico. Well #38 is now a Blinebry Gas well after adding additional Blinebry perforations. The following information is enclosed: copy of the letter to the N.M.O.C.D., Santa Fe, Attn: M. Stogner; form C-102, list of offset operators; and a plat showing offset operators.

The offset operators have been notified by certified mail (return receipt requested) and waivers have been requested. If there are any questions, please call me at 915/688-6782.

Sincerely,



Alex M. Correa

AMC/mcn
Enclosure
B:22.AMC

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION

J. WAYNE ACHEE
PRODUCTION MANAGER

January 22, 1993

Non-Standard Proration Unit
Simultaneous Dedication
New Mexico "S" State Wells #21 & #38
Units: E & L
Section 2, T22S-R37E
Lea County, New Mexico
Blinebry Oil and Gas Pool

Offset Operators

Gentlemen:

Exxon Corp. has requested administrative approval of a Non-Standard Proration Unit consisting of 80 acres and Simultaneous Dedication for the Exxon Corp., New Mexico "S" State wells 21 and 38. These wells are located in Units E and L of Section 2, T22S-R37E, Lea County, New Mexico. Well #38 is now a Blinebry Gas well after adding additional Blinebry perforations. Copies of the documentation sent to the N.M.O.C.D., Santa Fe, are enclosed.

If you have no objections to the above referenced Non-Standard Proration Unit and Simultaneous Dedication, please sign and return one copy of the waiver to the N.M.O.C.D. office in Santa Fe and one copy to me. Return envelopes are enclosed. If you have any questions, please call me at 915/688-7882.

Sincerely,


Alex M. Correa

AMC/mcn
Enclosure
B:22.AMC

Offset Operators

Exxon Corp.
New Mexico "S" State Lease
Wells No. 21 and 38
Units: E & L
Section 2, T22S-R37E
Lea County, New Mexico

Chevron USA Inc.
Attn: Land Department
P. O. Box 1150
Midland, Texas 79702

John H. Hendrix Corporation
Attn: Daniel L. Viers
223 W. Wall, Suite 500
Midland, Texas 79701

Marathon Oil Company
Attn: Land Department
P. O. Box 552
Midland, Texas 79702

AMC/mcn
B:22.AMC

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

JOHN H. HENDRIX CORPORATION
ATTN: DANIEL L. VIERS
223 W. WALL, SUITE 500
MIDLAND, TX 79701

4. Article Number
P-046-797-397

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature — Addressee
X

6. Signature — Agent
X *D. Hendrix*

7. Date of Delivery
1/25/93

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

MARATHON OIL COMPANY
ATTN: LAND DEPARTMENT
P. O. BOX 552
MIDLAND, TX 79702

4. Article Number
P-046-797-398

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature — Addressee
X

6. Signature — Agent
X *J. Banks*

7. Date of Delivery
JAN 25 1993

8. Addressee's Address (ONLY if requested and fee paid)

JAN 27 1993
NGPA Permits

PS Form 3811, Apr. 1989 *U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

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1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

CHEVRON USA INC.
ATTN: LAND DEPARTMENT
P. O. BOX 1150
MIDLAND, TX 79702

4. Article Number
P-046-797-396

Type of Service:
☒ Registered ☐ Insured
☐ Certified ☐ COD
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and **DATE DELIVERED.**

5. Signature — Addressee
X

6. Signature — Agent
X *D. L. Viers*

7. Date of Delivery
JAN 25 1993

8. Addressee's Address (ONLY if requested and fee paid)

Submit to Appropriate District Office
 State Lease-4 copies
 Fee Lease-3 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer 00, Artesia, NM 88210
 DISTRICT III
 1000 Rio Brazos Rd., Artesia, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-102
 Revised 1-1-69

WELL LOCATION AND ACREAGE DEDICATION PLAT

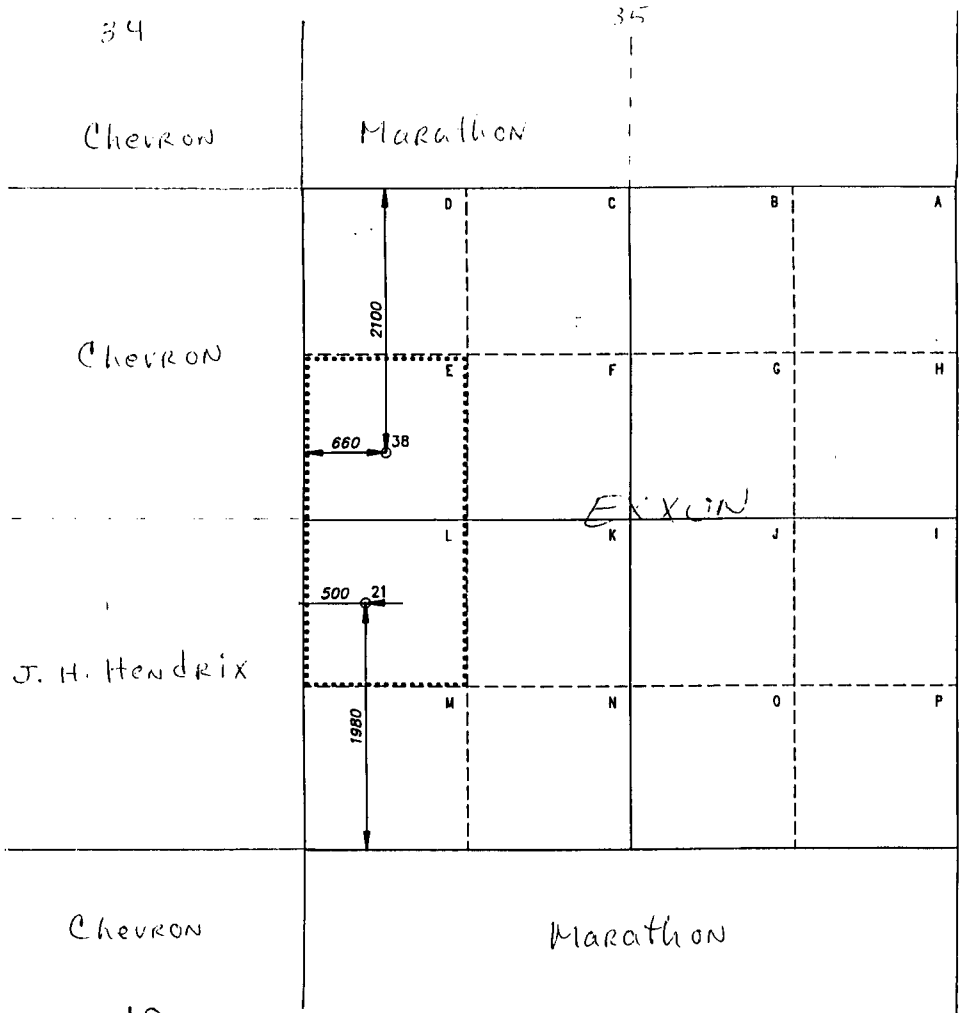
All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation		Lease NEW MEXICO STATE "S"		Well No. 38
Unit Letter E	Section 2	Township 22/S	Range 37/E	County LEA
Actual Footage Location of Well: 2100 feet from the NORTH line and 660 feet from the WEST line. Ground level Elev. 3373 Producing Formation BLINEBRY Pool BLINEBRY (PRO GAS)(CONSOLIDATED) Dedicated Acreage: 80 Acres				

- Outline the acreage dedicated to the subject well by colored pencil or red wax marks on the plat below.
 - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
 - If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 - ☐ Yes ☐ No If answer is "yes", type of consolidation.
 - If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)
- No acreage will be designed to this well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature <i>[Signature]</i> Date <i>[Date]</i> Printed Name C. H. HARPER Position PERMITS SUPERVISOR Company Exxon Corporation P.O. Box 1600-Midland, Tx.-79702 Date 1-22-93		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 4/7/77 Signature & Seal of Professional Surveyor Certificate No.
--	--	--

16 Miles SE of **ELUNCE**, New Mexico. C.E. File No. **A018391**
 E 1/4 1/4 1/4 1/4





OIL CONSERVATION DIVISION
RECEIVED
93 FEB 11 AM 9 08

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

2-10-93

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL _____
NSP X J SD _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Evron Corp. New Mexico & State #38-E 2-22-37
Operator Lease & Well No. Unit #21-L 2-22-37 S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed

OIL CONSERVATION DIVISION
RECEIVED

'93 FEB 11 AM 8 57

WAIVER

New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This is to advise that the undersigned has been given due notice that Exxon Corp. has made application for a Non-Standard Proration Unit and Simultaneous Dedication for the N.M. "S" St. Wells # 21 & 38.

We, the undersigned, hereby waive any objection to the granting of this application for a Non-Standard Proration Unit and Simultaneous Dedication for the N.M. "S" St. Wells # 21 & 38 in the Blinbry Oil and Gas Pool. The location of well # 21 is 1980' FSL & 500' FWL; # 38 is 2100' FNL & 660' FWL, Sec. 2, T22S - R37E, Lea County.

Executed this 9th day of February, 1993.

Company Chevron U.S.A. Prod. Co.

By JL Godbold

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

OIL CONSERVATION DIVISION
REQUESTED

March 23, 1993
103 09-24 AM 10 17

PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

Non-Standard Gas Proration Unit
New Mexico "S" State Well #38
Unit Letter: E
Section 2, T22S-R37E
Lea County, New Mexico
Blinebry (Pro Gas) (Consolidated)

Mr. Michael E. Stogner
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Dear Mr. Stogner:

Exxon Corp. requests administrative approval of a Non-Standard Gas Proration Unit consisting of 80 acres for the New Mexico "S" State #38 in the Blinebry (Pro Gas) (Consolidated) based on Order No. R-8170, Special Rules and Regulations for the Blinebry Oil and Gas Pool - B, 4(b)2. This well is located in Unit Letter E, Section 2, T22S-R37E, Lea County, New Mexico. Well #38 is now a Blinebry Gas well after adding additional Blinerby perforations. The acreage offsetting this 80 acre tract, in the New Mexico "S" State lease is already dedicated to other Blinebry Gas producers. Well #21, in Unit Letter L, will be TA in the Blinebry. This well #21 will continue producing from the Tubb (Prorated Gas).

It is also requested that the Blinebry (Pro Gas) (Consolidated) allowable for the #38 be given an effective date based on our previous application dated February 5, 1993. In that application, we requested an 80 acre proration unit. (Order No. R-8170, Special Rules and Regulations for the Blinebry Oil and Gas Pool - I, 28(b)).

The following information is enclosed: C-102; copy of C-103 - Notice of Intent to TA the #21 in the Blinebry and copy of the application dated February 5, 1993. This includes certified mail return receipts from offset operators that were notified of our previous application.

If you have any questions, please call me at 915/688-6782.

Sincerely,


Alex M. Correa

AMC/mcn
Enclosure
B:33.AMC

c: Jerry Sexton - NMOCD - Hobbs, New Mexico

A DIVISION OF EXXON CORPORATION



Submit to Appropriate
District Office
State Lease—4 copies
Fee Lease—3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO STATE "S"		Well No. 38
Unit Letter E	Section 2	Township 22/S	Range 37/E	County NMPM	LEA
Actual Footage Location of Well: 2100 feet from the NORTH line and 660 feet from the WEST line.					
Ground level Elev. 3373	Producing Formation BLINEBRY		Pool BLINEBRY (PRO GAS)(CONSOLIDATED)		Dedicated Acreage: 80 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes

☐ No

If answer is "yes", type of consolidation _____

If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

C.H. HARPER

Position

PERMITS SUPERVISOR

Company Exxon Corporation

P.O. Box 1600-Midland, Tx.-79702

Date

1-22-93

SURVEYOR CERTIFICATION

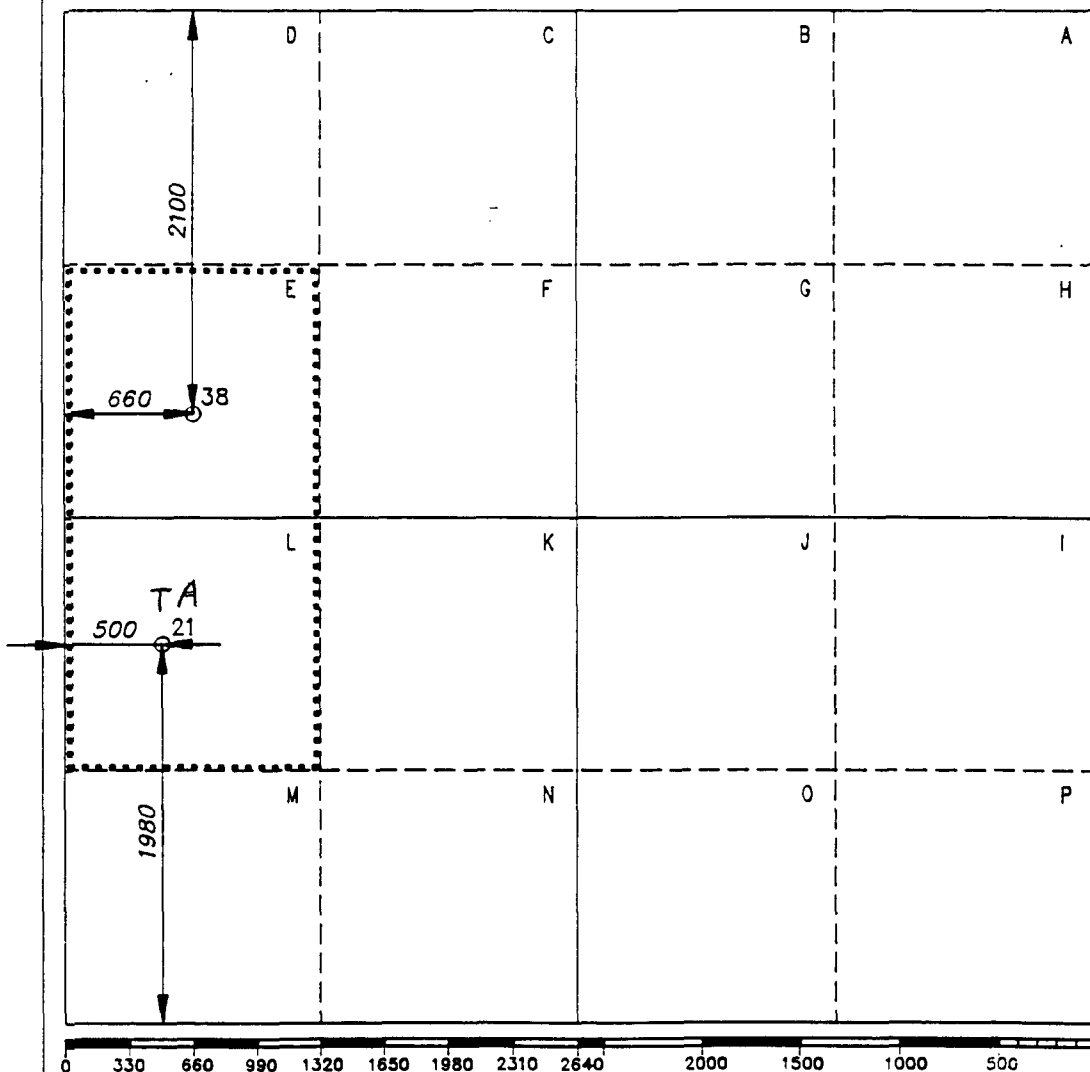
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

4/7/77

Signature & Seal of
Professional Surveyor

Certificate No.



1.6 Miles SE of EUNICE, New Mexico.

C.E. File No. A018391

5/21/02 npp

Submit to Appropriate
District Office
State Lease-4 copies
Fee Lease-3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-85

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO STATE "S"		Well No. 38
Unit Letter E	Section 2	Township 22/S	Range 37/E	NMPM	County LEA
Actual Footage Location of Well: 2100 feet from the NORTH line and 660 feet from the WEST line.					
Ground level Elev. 3373		Producing Formation BLINEBRY		Pool BLINEBRY (PRO GAS)(CONSOLIDATED)	Dedicated Acreage: 80 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes

☐ No

If answer is "yes", type of consolidation

If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

C.H. Harper for CH 1-22

Printed Name

C.H. HARPER

Position

PERMITS SUPERVISOR

Company Exxon Corporation

P.O. Box 1600-Midland, Tx.-79702

Date

1-22-93

SURVEYOR CERTIFICATION

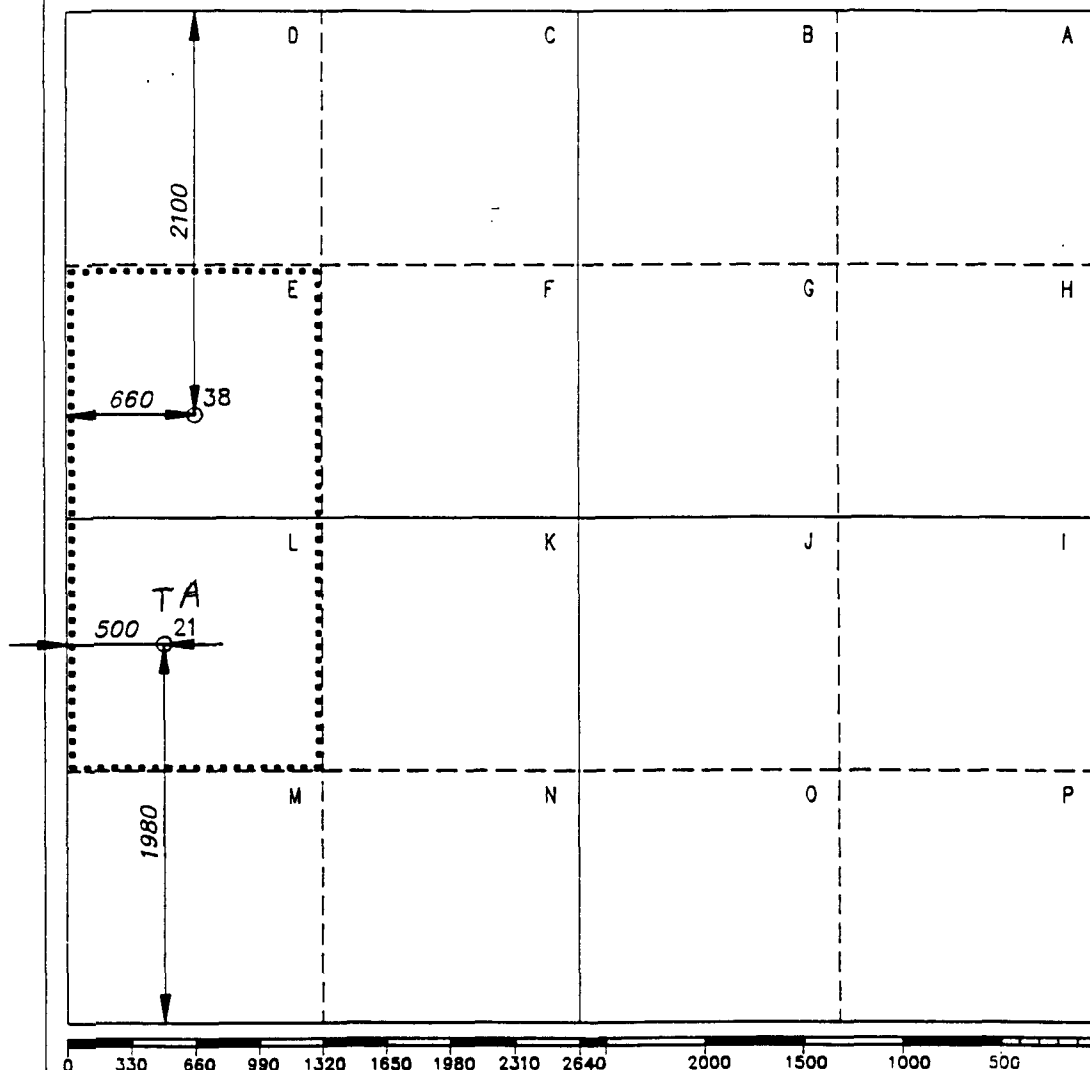
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

4/7/77

Signature & Seal of
Professional Surveyor

Certificate No.



1.6 Miles SE of EUNICE, New Mexico.

C.E. File No. A01839j

5/21/02 npp

OIL CONSERVATION DIVISION

DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer 00, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO STATE "S"		Well No. 38
Unit Letter E	Section 2	Township 22/S	Range 37/E	County NMPM	LEA
Actual Footage Location of Well: 2100 feet from the NORTH line and 660 feet from the WEST line.					
Ground level Elev. 3373	Producing Formation BLINEBRY		Pool BLINEBRY (PRO GAS)(CONSOLIDATED)		Dedicated Acreage: 80 Acres

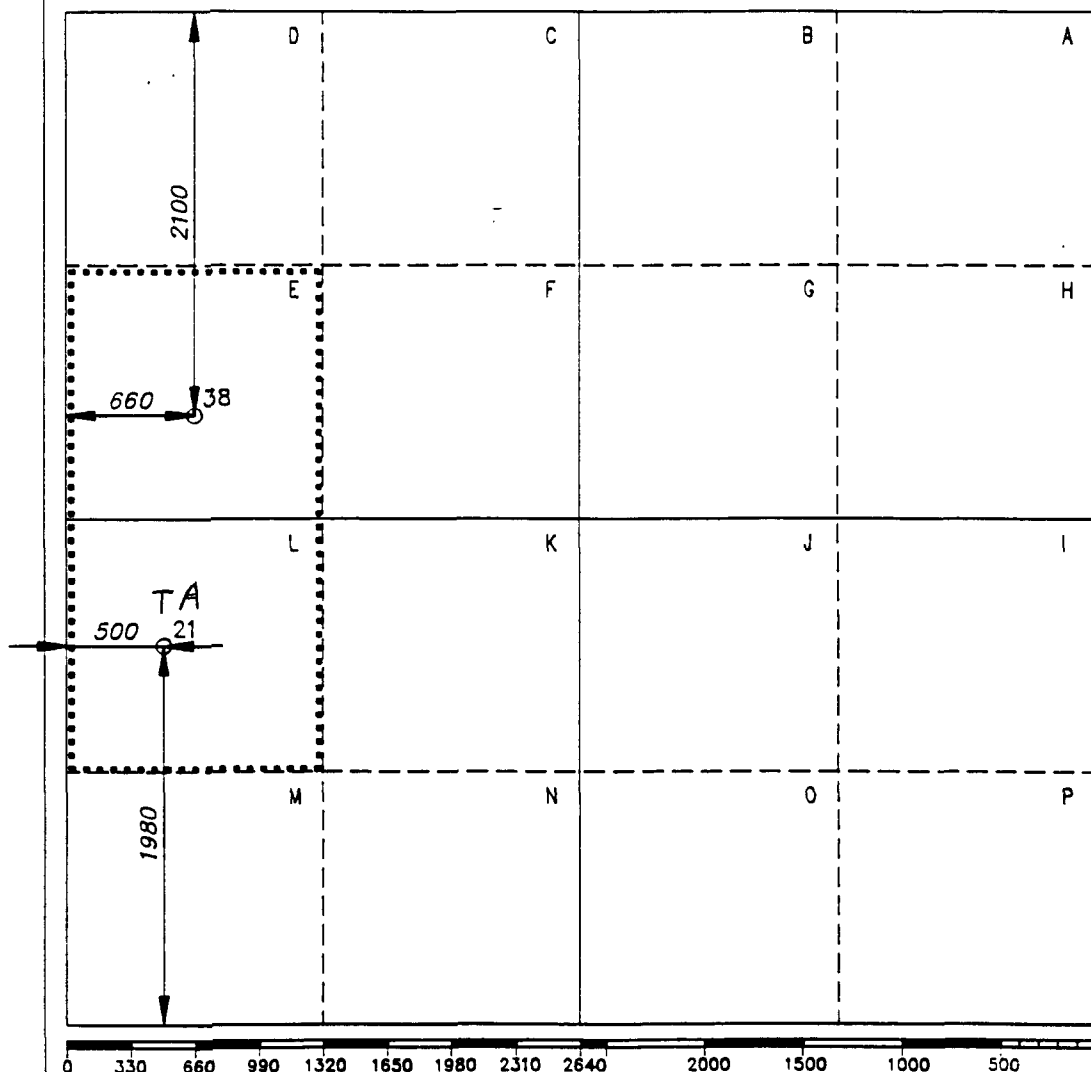
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes☐ No

If answer is "yes", type of consolidation

If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

J. J. [Signature] for GHA 1-22

Printed Name _____

C.H. HARPER

Position

PERMITS SUPERVISOR

Company	Exxon Corporation
---------	-------------------

P.O. Box 1600—Midland, Tx.—79702

Date

1-22-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

4/7/77

Signature & Seal of
Professional Surveyor

Certificate No.

1.6 Miles SE of EUNICE, New Mexico.

C.E. File No. A01839j

5 / 21 / 02 000

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMC-101) FOR SUCH PROPOSALS.)		WELL API NO. 3002507042
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EXXON CORPORATION		6. State Oil & Gas Lease No. B-934
3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name NEW MEXICO S STATE
4. Well Location Unit Letter L : 1980 Feet From The SOUTH Line and 500 Feet From The WEST Line Section 2 Township 22S Range 37E NMPM LEA County		8. Well No. 21U
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3368 GR		9. Pool name or Wildcat BLINEBRY GAS

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

REQUEST IS TO TA THE BLINEBRY FORMATION ONLY IN SAID WELL. WELL WILL CONTINUE TO PRODUCE FORM THE TUBB AS A GAS WELL. PER TELEPHONE CONVERSATION THIS DATE WITH J. SEXTON A COPY OF THE PAKER LEAKAGE TEST FORM AND CHART, APPROVED 10-27-92, IS ENCLOSED. PRESSURE WAS MEASURED ON THE ANNULUS BETWEEN PRODUCTION AND INTERMEDIATE CSG. STRINGS AT 380 PSI.

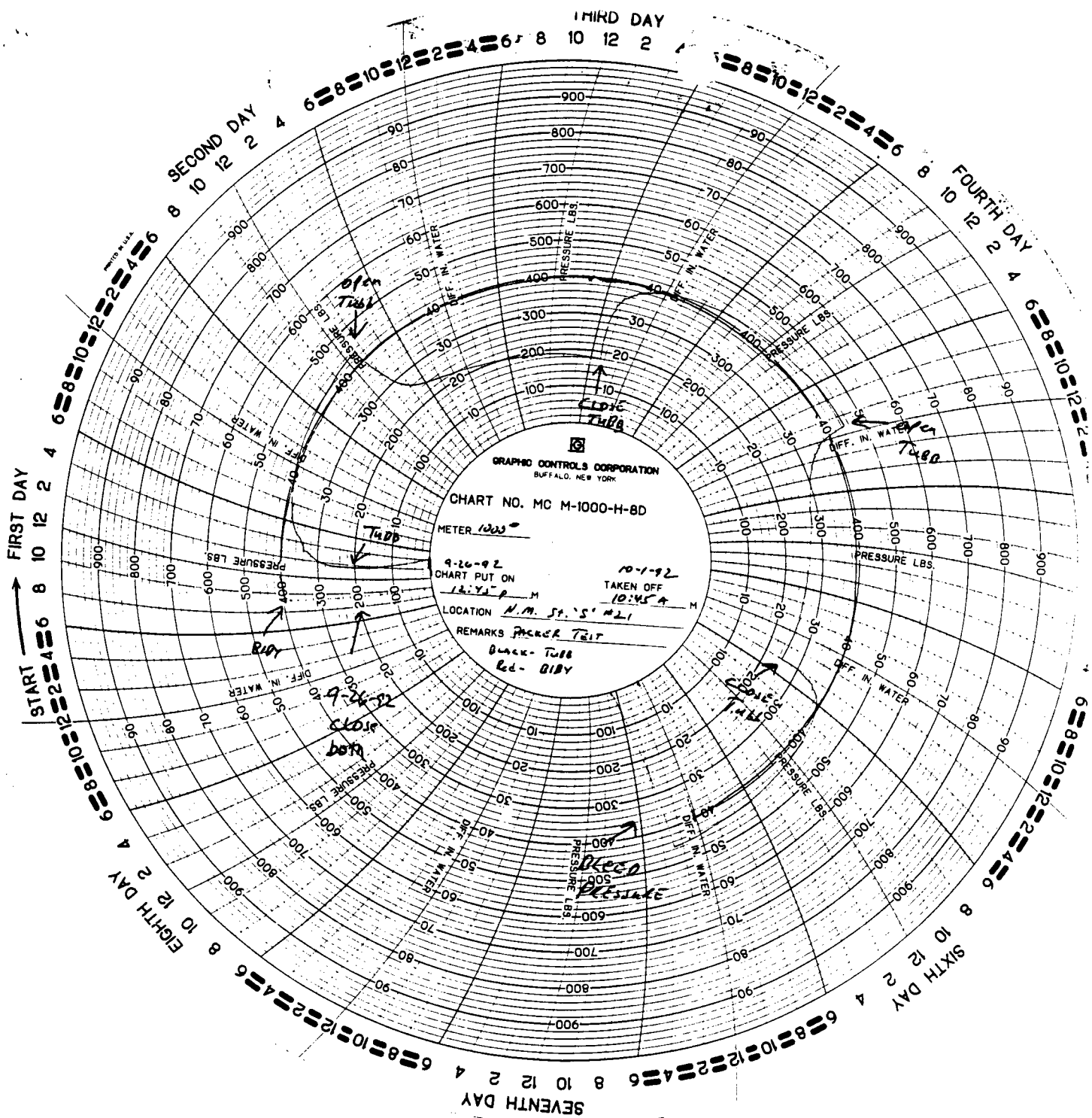
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Alex M. Correa* TITLE Administrative Specialist DATE 03/22/93
TYPE OR PRINT NAME Alex M. Correa (915) 688-6782 TELEPHONE NO.

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



DISTRICT I
P.O. Box 1900, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northern New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Exxon Corp.			Lease New Mexico State S			Well No. 21	
Location of Well	Unit L	Sec. 2	Twp 22-S	Rgn 37-E	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Comp	Blinebry TA'd		Gas	Flow	Csg.	Closed	
Lower Comp	Tubb		Gas	Flow	Tbg.	64/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:45 p.m. 9-26-92

Well opened at (hour, date): 12:45 p.m. 9-27-92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	405	415
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	405	415
Minimum pressure during test.....	405	175
Pressure at conclusion of test.....	405	175
Pressure change during test (Maximum minus Minimum).....	0	240
Was pressure change an increase or a decrease?.....		decrease

Well closed at (hour, date): 2:20 p.m. 9-28-92

Oil Production During Test: 0 bbls; Grav. _____

Gas Production During Test: 329

Total Time On Production: 25 hrs 35 min

MCF; GOR _____

Remarks _____

29 FLOW TEST NO. 2

Well opened at (hour, date): 11:45 a.m. 9-28-92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	405	433
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	405	433
Minimum pressure during test.....	405	240
Pressure at conclusion of test.....	405	240
Pressure change during test (Maximum minus Minimum).....	0	193
Was pressure change an increase or a decrease?.....		decrease

Well closed at (hour, date): 11:45 a.m. 9-30-92

Oil production During Test: 0 bbls; Grav. _____

Gas Production During Test: 310

Total time on Production: 24 hrs

MCF; GOR _____

Remarks Blinebry Zone in TA'd

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Exxon Corp P. O. Box 1600 Midland, TX 79702

Operator

Signature

Don Bates

Printed Name

Date

Admin. Specialist

Title

915/688-7874

Telephone No.

OIL CONSERVATION DIVISION

OCT 27 '92

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

FACSIMILE SHEET

EXXON COMPANY, U.S.A.

TO: Mike Stagner

PHONE: _____

FROM: Oliver CorreaPHONE #: 915-688-6782NO. OF PAGES: 6 TotalADDRESS:

ENVIRONMENTAL & REGULATORY AFFAIRS
25 DESTA DRIVE
P. O. BOX 1600
MIDLAND, TEXAS 79702
FAX # (915) 688-6199

Mike:

Here are the
before and after
plots of the
N.M. "S" St.
Lease.

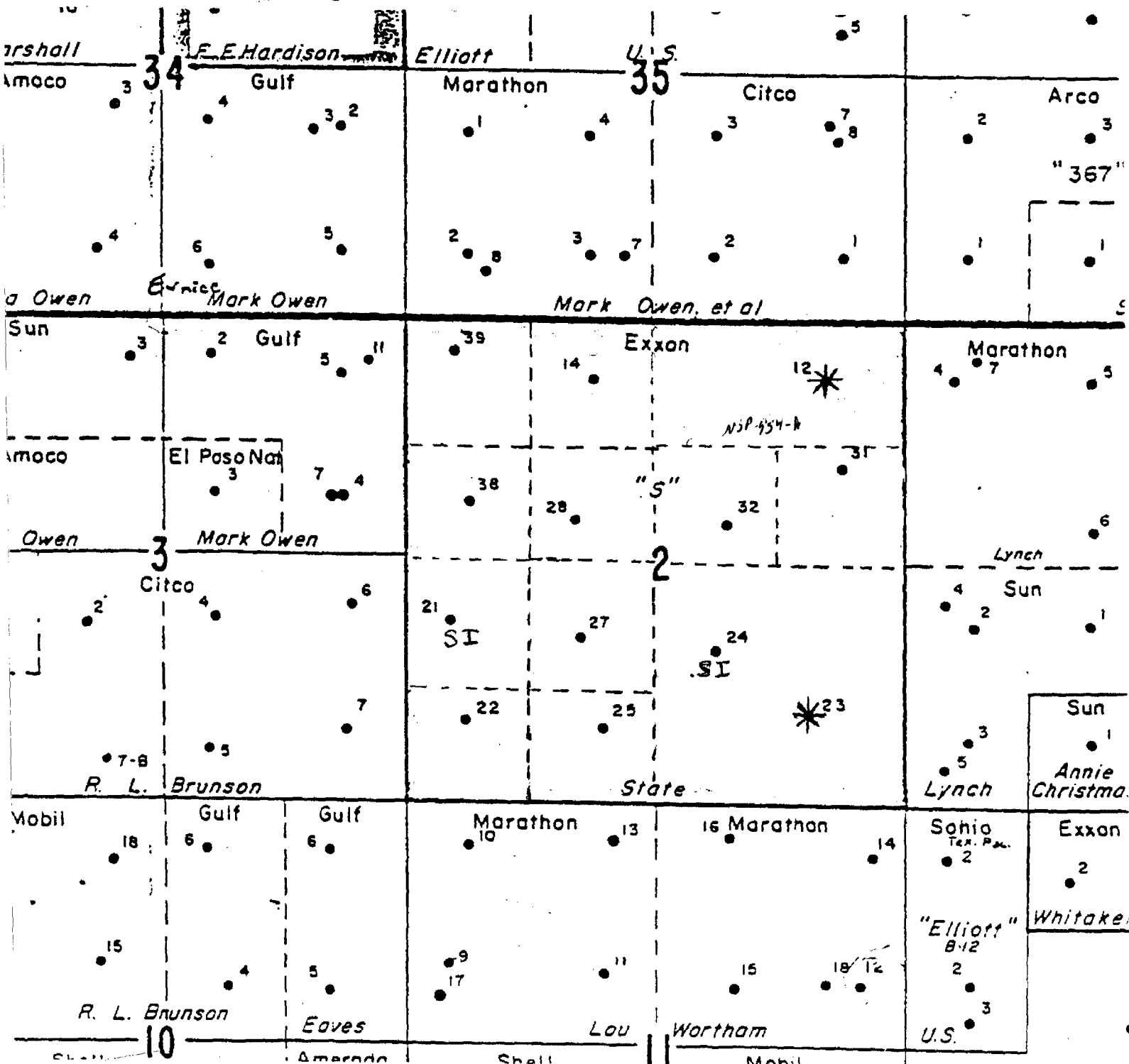
IF YOU HAVE ANY PROBLEMS TRANSMITTING, PLEASE CALL MARY MOLNAR AT (915) 688-7879 OR MARY NOBLES AT (915) 688-7898.

Before

EXXON N.M. "S" St. Lease
 Section 2, T 22 S - R 37 E
 Lea Co.
 Blinberry Formation

• = oil well

* = gas well





STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

March 16, 1993

ANITA LOCKWOOD
CABINET SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Exxon Corporation
P.O. Box 1600
Midland, TX 79702-1600

Attention: Alex M. Correa

#12

Administrative Order NSP-954-A

Dear Mr. Correa:

Reference is made to your application dated February 15, 1993 for a 79.50-acre non-standard gas spacing and proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

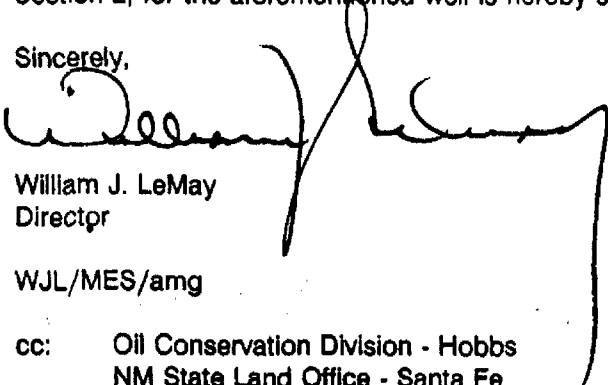
LEA COUNTY, NEW MEXICO
TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM
Section 2: Lots 1 and 2 (N/2 NE/4 equivalent)

It is my understanding that this unit is to be dedicated to your New Mexico "S" State Well No. 12 located at a standard gas well location 660 feet from the North line and 760 feet from the East line (Unit A) of said Section 2.

By authority granted me under the provisions of Rule 2 of the Special Rules and Regulations for the Blinebry Oil and Gas Pool as promulgated by Division Order No. R-8170, as amended, you are hereby authorized to operate the above-described acreage as a non-standard gas spacing and proration unit, with allowable to be assigned thereto in accordance with Rule 5 of said pool rules based upon the unit size of 79.50 acres.

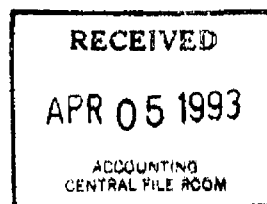
Further, Division Administrative Order NSP-954, dated July 1, 1974, which authorized a 120-acre non-standard Blinebry gas proration unit comprising the N/2 NE/4 equivalent and the SE/4 NE/4 of said Section 2, for the aforementioned well is hereby superseded by this order.

Sincerely,


William J. LeMay
Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs
NM State Land Office - Santa Fe
File: NSP-954



MAR 29 1993

NGPA Permits

AME 3-29-93



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

April 18, 1990

Exxon Company, USA
P.O. Box 1600
Midland, TX 79702-1600

#14

Attention: Charlotte Harper

Administrative Order NSP-1599

Dear Ms. Harper:

Reference is made to your application dated January 24, 1990 for a 40.60-acre non-standard gas proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM
Section 2: Lot 3

It is my understanding that this unit is to be dedicated to your New Mexico "S" State Well No. 14 located at a standard gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 2.

By authority granted me under the provisions of the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above non-standard gas proration unit is hereby approved.

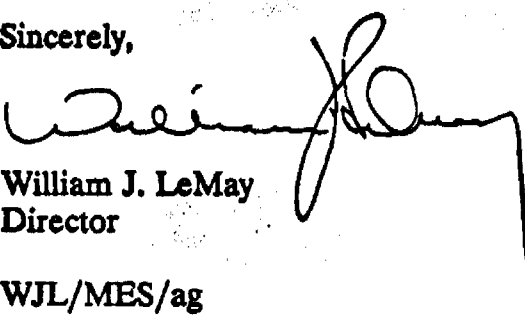
NGPA & PERMITS	
APR 26 '90	
CHH	KCS
JMB	VOE
BJC	FYI
JRG	Handle
SJJ	Let's Disc.
BLT	Prep. Reply
MMW	File
COTA	

*Since this order was issued
the well's GOR has caused it
to be reclassified as an oil
well.*

YC: RC ASREAN
REG AFF FIELD FILE
CF WELL FILE

Exxon Corporation
Administrative Order NSP-1599
April 18, 1990
Page 2

Sincerely,



William J. LeMay
Director

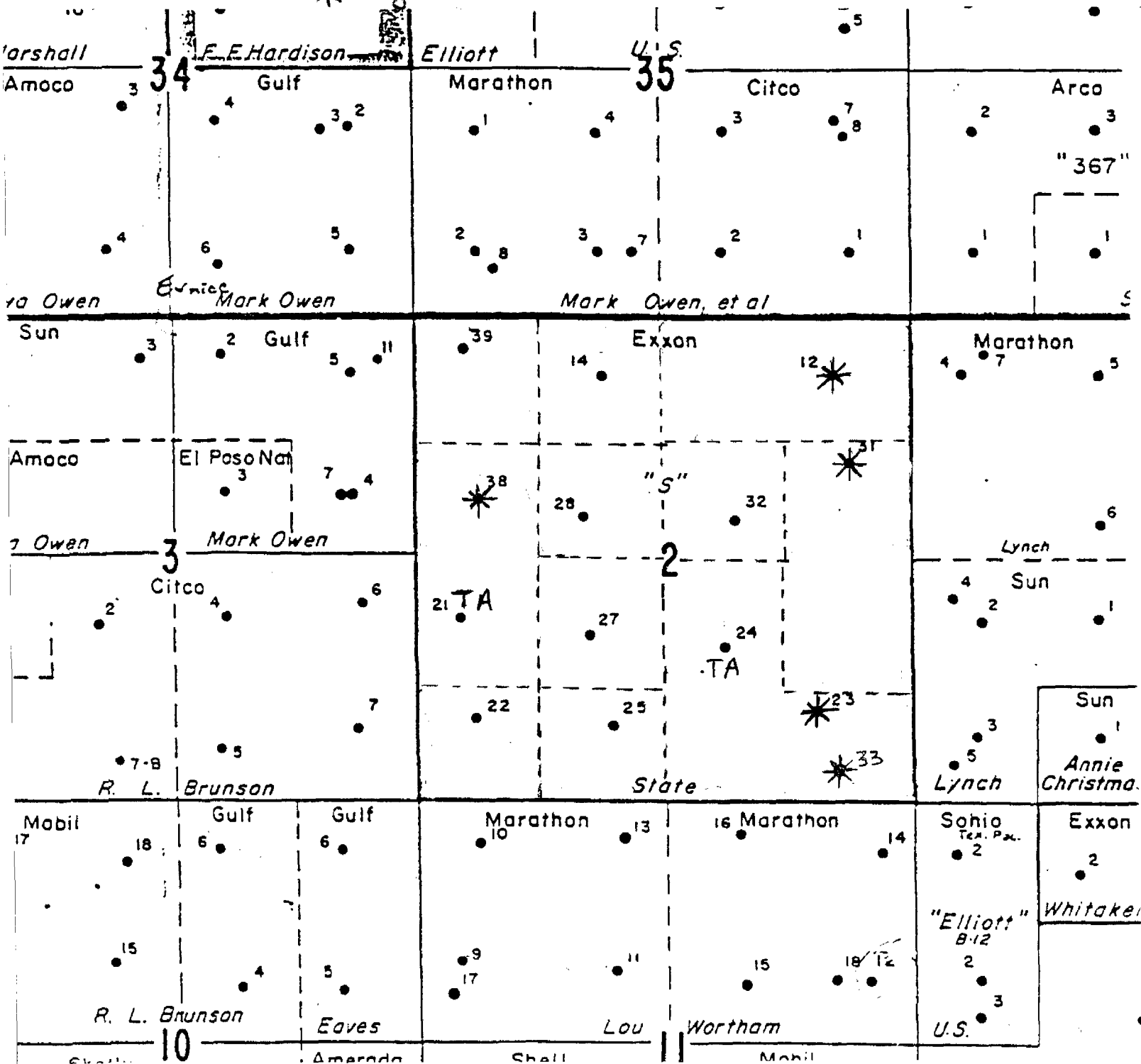
WJL/MES/ag

cc: Oil Conservation Division - Hobbs
NM State Land Office - Santa Fe
File: NSP-955

REMARKS: Division Administrative Order NSP-955, dated July 1, 1974, which authorized a non-standard 160-acre, more or less, gas spacing and proration unit for said well in the Blinbry Oil and Gas Pool comprising the N/2 NW/4, SE/4 NW/4 and SW/4 NE/4 of said Section 2 is hereby held in abeyance until further notice.

After (#'s 31 & 38 were reclassified as Blinbry gas wells and acreage rededication is requested.
 Attempt to recomplete # 33 as Blinbry gas.
 #'s 21 & 24 - TA)

• = oil well
 * = gas well



New Mexico 5" State #14
660'FWL - 1980'FWL
40.60-acre sec nsp
NSP-1599
0

New Mexico 5" State #12
660'FWL - 760'FWL
79.5-acre NSP (gas)
NSP-954-A
0

New Mexico 5" State #21
1480'FWL - 580'FWL
40-acre sec nsp
NSP-1616
0

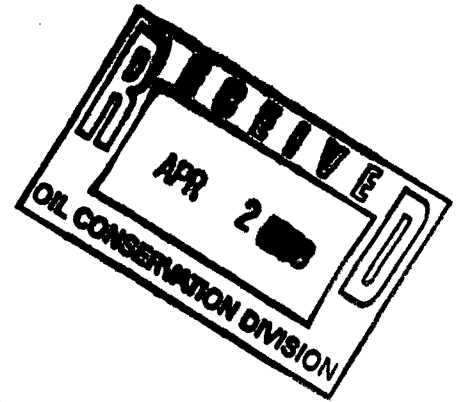
New Mexico 5" State #22
990'FWL
120-acre NSP (gas)
NSP-1617
NSP cancelled
by L-102 dated
3/20/92, resolution
160-acre

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS



April 1, 1993

Simultaneous Dedication
New Mexico "S" State Wells #21 and #38
Unit Letter: E and L
Section 2, T22S-R37E
Lea County, New Mexico
Blinebry (Pro Gas) (Consolidated)

Mr. Michael E. Stogner
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Dear Mr. Stogner:

In my letter dated March 23, 1993, requesting administrative approval of an 80 acre Non-Standard Gas Proration Unit for the New Mexico "S" State well #38, I indicated that well #21 would be Temporarily Abandoned. I enclosed a copy of the C-103 for the #21. I am now enclosing a copy of a letter and approved C-103 from Jerry Sexton authorizing shut-in status rather than TA.

In the original application (February 5, 1993), I requested both a Non-Standard Proration Unit and Simultaneous Dedication. Since our request to TA the #21 was not granted, administrative approval of Simultaneous Dedication is again requested for the #21 and #38. The #21 is shut-in. On January 22, 1993, offset operators were notified by certified mail (return receipt) of our request for Simultaneous Dedication and a Non-Standard Proration Unit. Copies of the return receipts were provided previously. If you have any questions, please call me at 915/688-6782.

Sincerely,

Alex M. Correa

AMC/mcn
Enclosure

B:36.AMC



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

March 29, 1993

POST OFFICE BOX 1880
HOBBS, NEW MEXICO 88241-1880
(505) 393-6161

Exxon Corporation
PO Box 1600
Midland, TX 79702

Attn: Alex Correa

RE: New Mexico S State #21
Unit L, Sec. 2, T22S, R37E
Blinebry O&G

Gentlemen:

Your request for TA of the Blinebry zone in the above-referenced well has been received. However, we will consider this as a SI Blinebry well since the packer leakage test will confirm casing integrity. Packer leakage tests will still be required annually. Under our current TA rule we only give TA approvals for wellbores and since you will still have one producing zone in this well TA status is not necessary at this time.

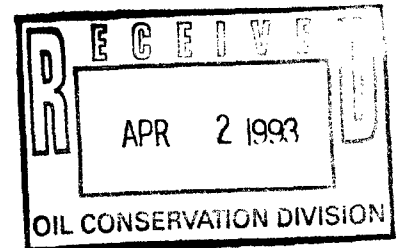
You may go ahead and get the 80-acre Blinebry proration unit for the #38 and the #21 will just remain shutin in the Blinebry. You might consider asking for simultaneous dedication at the hearing in case you might want to return the #21 to production in the Blinebry.

Very truly yours,

OIL CONSERVATION DIVISION

Larry Sexton
Larry Sexton
Supervisor, District I

ed



Amc 3-31-93

MAR 30 1993
NGPA Permits



DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORMC-101) FOR SUCH PROPOSALS.)		WELL API NO. 3002507042
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EXXON CORPORATION		6. State Oil & Gas Lease No. B-934
3. Address of Operator ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name NEW MEXICO S STATE
4. Well Location Unit Letter L : 1980 Feet From The SOUTH Line and 500 Feet From The WEST Line Section 2 Township 22S Range 37E NMPM LEA County		8. Well No. 210
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3368 GR		9. Pool name or Wildcat BLINEBRY GAS

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

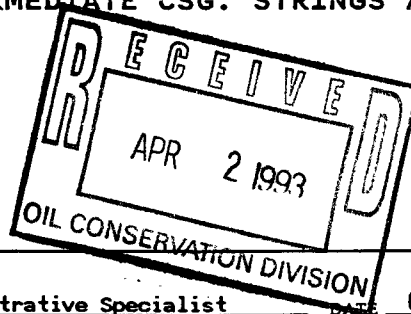
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Shut-in - Blinebry zone ☒
see letter

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

REQUEST IS TO TA THE BLINEBRY FORMATION ONLY IN SAID WELL. WELL WILL CONTINUE TO PRODUCE FORM THE TUBB AS A GAS WELL. PER TELEPHONE CONVERSATION THIS DATE WITH J. SEXTON A COPY OF THE PAKER LEAKAGE TEST FORM AND CHART, APPROVED 10-27-92, IS ENCLOSED. PRESSURE WAS MEASURED ON THE ANNULUS BETWEEN PRODUCTION AND INTERMEDIATE CSG. STRINGS AT 380 PSI.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex M. Correa TITLE Administrative Specialist DATE 03/22/93

TYPE OR PRINT NAME Alex M. Correa (915) 688-6782 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE MAR 30 1993 DATE MAR 29 1993

CONDITIONS OF APPROVAL, IF ANY:

NGPA Permits

DISTRICT I
P.O. Box 1972, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northern New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Exxon Corp.			Lease New Mexico State -S-			Well No. 21	
Location of Well	Unit L	Sec. 2	Twp 22-S	Rge 37-E	County Lea		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	Blinebry TA'd		Gas	Flow	Csg.	Closed	
Lower Compl	Tubb		Gas	Flow	Tbg.	64/64	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 12:45 p.m. 9-26-92

Well opened at (hour, date): 12:45 p.m. - 9-27-92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	405	415
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	405	415
Minimum pressure during test.....	405	175
Pressure at conclusion of test.....	405	175
Pressure change during test (Maximum minus Minimum).....	0	240
Was pressure change an increase or a decrease?.....		decrease
Well closed at (hour, date): 2:20 p.m. 9-28-92	Total Time On Production 25 hrs 35 min	
Oil Production During Test: 0 bbls; Grav. _____	Gas Production During Test: 329	MCF; GOR _____

Remarks _____

29 FLOW TEST NO. 2

Well opened at (hour, date): 11:45 A.M. 9-28-92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	405	433
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	405	433
Minimum pressure during test.....	405	240
Pressure at conclusion of test.....	405	240
Pressure change during test (Maximum minus Minimum).....	0	193
Was pressure change an increase or a decrease?.....		decrease
Well closed at (hour, date): 11:45 a.m. 9-30-92	Total time on Production 24 hrs	
Oil production During Test: 0 bbls; Grav. _____	Gas Production During Test: 310	MCF; GOR _____

Remarks Blinebry Zone in TA'd

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Exxon Corp. P. O. Box 1600 Midland, TX 79702

Operator

Signature

Don Bates

Printed Name

Date

Admin. Specialist

Title

915/688-7874

Telephone No.

OIL CONSERVATION DIVISION

OCT 27 '92

Date Approved

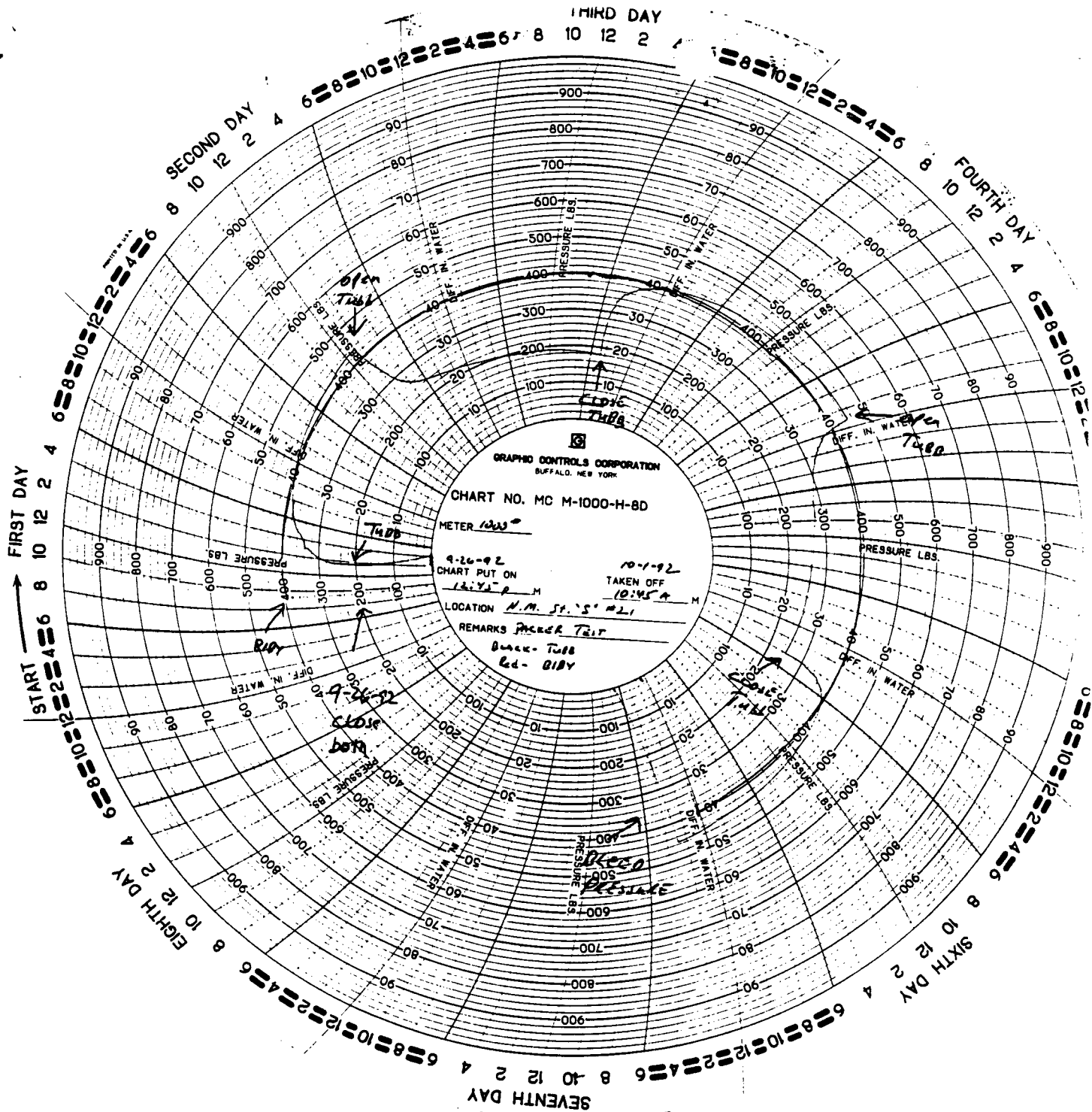
By ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title

MAR 30 1993

NGPA Permits





STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

RECEIVED

1993 APR 1 AM 9 20

3-26-93

BRUCE KING
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL X _____
NSP X _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Exxon Corp. New Mexico State #38-E 2-22-37
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

looks like it will have to go to hearing - crosses
gte. sec. line. —

Yours very truly,

Jerry Sexton
Jerry Sexton
Supervisor, District 1

/ed