

Exxon Corporation  
P. O. Box 1600  
Midland, Texas 79702-1600

Attn: Alex M. Correa

11608

Administrative Order NSP-\*\*\*\*(SD) (L)

Dear Mr. Correa:

Reference is made to your applications dated February 8, March 23, and April 13, 1993 for re-dedication of acreage in the Blinebry Oil and Gas Pool on Exxon's New Mexico "S" State Lease located in Section 2, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico.

Currently, in the eastern half of said Section 2, a standard **160-acre** gas spacing and proration unit comprising the **SE/4** is dedicated to the No. 23 well, located at a standard gas well location 990 feet from the South and East lines (Unit P) of said Section 2 (see this well's C-102 dated March 20, 1992 which rededicated acreage from a 120-acre non-standard gas spacing and proration unit approved by Order NSP-1617).

The Blinebry Pool in the NE/4 equivalent of said Section 2 is being developed as follows:

Well No. 12 - 660'FNL-760'FEL (Unit A) is dedicated to a **79.50-acre** non-standard gas spacing unit comprising **Lots 1 and 2** (N/2 NE/4 equivalent), which was previously approved by Division Order NSP-945-A and dated March 16, 1993;

Well No. 32 - 2300'FNL-1980'FEL (Unit G) is dedicated to a standard **40-acre** oil proration unit comprising the **SW/4 NE/4**; and,

Well No. 31 - 1660'FNL-810'FEL (Unit H) was dedicated to a standard **40-acre** oil proration unit comprising the **SE/4 NE/4**.

It is our understanding at this time that Exxon seeks to form a non-standard **120-acre** gas spacing and proration unit comprising the **W/2 SE/4 and SE/4 SE/4** of said Section 2 and simultaneously dedicate Blinebry gas production from the No. 23 well with the No. 33 well, which is presently dually completed in the Drinkard and Wantz Granite Wash zones and upon issuance of an order in this matter will abandon the Granite Wash interval and recomplete said well as a dual Blinebry Gas/Drinkard producer. Said Well No. 33 is located at an unorthodox Blinebry gas well location 380 feet from

the South line and 860 feet from the East line (Unit P) of said Section 2. Also the location of the No. 23 well is now considered to be unorthodox for this particular 120-acre unit.

Also, an 80-acre non-standard gas spacing and proration unit comprising the SE/4 NE/4 and NE/4 SE/4 of said Section 2 is to be dedicated to the No. 31 well, which has recently been reclassified as a gas well in the Blinebry zone. Further, the location of the No. 31 well is also considered to now be non-standard for said 80-acre unit.

By authority granted me under the provisions of Rules 4(b)2 and 2 (c) and (d) of the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above-described acreage rededication and formation of the 120-acre and 80-acre non-standard gas spacing and proration units and the resulting non-standard gas well locations are hereby approved.

Further, Division Administrative Order NSP-1617 is hereby rescinded.

In light of an error on the part of the Division that caused a delay in approval of this application, the effective date of this order shall be made retroactive to March 2, 1993, which depicts the required 20-day waiting period following the February 10, 1993 receipt date of the original application.

Sincerely,

William J. LeMay  
Director

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe  
File: NSP-1617



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

March 11, 1993

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

**EXXON COMPANY, U.S.A.  
P.O. BOX 1600  
MIDLAND, TEXAS 79702**

**Attn: Alex M. Correa**

**Re:** Application for simultaneous dedication and a non-standard 200-acre gas spacing and proration unit. New Mexico "S" State Well Nos. 23 and 31, located in Units "H" and "P", respectively, of Section 2, Township 22 South, Range 37 East, NMPM, Blinebry Oil and Gas Pool, Lea County, New Mexico.

Dear Mr. Correa:

The Division is returning the subject application to you at this time. You are aware, I'm sure, gas wells in the Blinebry Oil and Gas Pool are spaced on drilling tracts consisting of 160 surface contiguous acres, more or less, substantially in the form of a square which is a quarter section, being a legal subdivision of the U. S. Public Lands survey, this pursuant to RULE 2 the Special Rules and Regulations for said pool, as promulgated by Division Order No. R-8170, as amended, and Division General Rule 104.C(2). Said rules provide, that under certain conditions, additional acreage exceeding the standard 160 acres can be included to a gas proration unit; this however is limited **only** in instances where the unorthodox size or shape of the unit is necessitated by a variation in the legal subdivision of the U. S. Public Lands Survey.

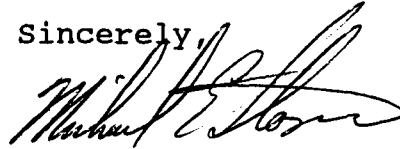
Any other increase in acreage to a particular proration unit from the standard 160 acres, especially in instances where an additional quarter-quarter section is joined to a standard 160-acre unit is strictly prohibited and will **not** be considered by the Division under any circumstance, either through the hearing process or administratively. An operator or operators in a pool can seek to have pool rules changed or formed to increase spacing in an established pool, but only after notice and hearing.

Should Exxon wish to pursue down this avenue, please request

a hearing to amend Division Order No. R-8170, as amended, to increase gas spacing for the Blinbry Oil and Gas Pool from its present 160 acres to 320 acres, also Exxon will be required to provide notice pursuant to Division General Rule 1207.A(7) and in accordance with the Uhden decision by the New Mexico Supreme Court.

Should you have any questions or comments concerning this matter, please contact me at (505) 827-5811.

Sincerely,

A handwritten signature in black ink, appearing to read "Michael E. Stogner", written over the word "Sincerely,".

Michael E. Stogner  
Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Hobbs  
New Mexico State Land Office - Santa Fe  
Larry Van Ryan - OCD Chief Engineer, Santa Fe

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

OIL CONSERVATION DIVISION

RECEIVED

1993 FEB - 10 AM 8 02

February 8, 1993

PRODUCTION DEPARTMENT  
SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

Simultaneous Dedication  
Non-Standard Proration Unit  
Unorthodox Location  
New Mexico "S" State Wells #23 and 31  
Units: H & P  
Section 2, T22S-R37E  
Lea County, New Mexico  
Blinebry Oil and Gas Pool

Mr. Micheal E. Stogner  
New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

Dear Mr. Stogner:

Exxon Corp. requests administrative approval of Simultaneous Dedication and a Non-Standard Proration Unit consisting of 200 acres for the New Mexico "S" State wells #23 and #31. These wells are located in Units H & P, Section 2, T22S-R37E, Lea County, New Mexico. Well #31 is now a Blinebry Gas well after adding additional Blinebry perforations. This well presently has 40 acres assigned from when it was a Blinebry Oil well. Adding the 40 acres assigned to the #31 with the 160 acres assigned to the #21 would provided a Non-Standard Proration Unit of 200 acres. The acreage offsetting this 200 acre tract, in the Exxon, New Mexico "S" State lease, that could be assigned, is already dedicated to other Blinebry Gas producers.

Reclassification of the #31 from Blinebry Oil to Blinebry Gas caused it to be at an Unorthodox Location. Approval of this Unorthodox Location is requested.

The following offset operators have been notified: Arco Oil & Gas Corp., Chevron USA Inc., Marathon Oil Co., Oryx Energy Co., Oxy USA Inc., and Texaco Exploration and Production. A copy of the return receipts are enclosed. If they have no objections, I have requested that they execute a waiver and send one copy to the N.M.O.C.D. and one copy to me.

If you have any questions, please call me at 915/688-6782.

Sincerely,



Alex M. Correa

AMC/mcn  
Enclosures  
B:20.AMC



EXXON COMPANY U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT  
SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

February 8, 1993

Simultaneous Dedication  
Non-Standard Proration Unit  
Unorthodox Location  
New Mexico "S" State Wells #23 and 31  
Units: H & P  
Section 2, T22S-R37E  
Lea County, New Mexico  
Blinebry Oil and Gas Pool

Mr. Jerry Sexton  
New Mexico Oil Conservation Division  
P. O. Box 1980  
Hobbs, New Mexico 88240

Dear Mr. Sexton:

Exxon Corp. has requested administrative approval of Simultaneous Dedication and a Non-Standard Proration Unit consisting of 200 acres and an Unorthodox Location for the New Mexico "S" State wells #23 and #31. These wells are located in Units H & P, Section 2, T22S-R37E, Lea County, New Mexico. Well #31 is now a Blinebry Gas well after adding additional Blinebry perforations. Reclassification of the #31 from Blinebry Oil to Blinebry Gas caused it to be at an Unorthodox Location. Approval of this Unorthodox Location has also been requested. The following information is enclosed: copy of the letter to the N.M.O.C.D., Santa Fe, Attn: M. Stogner; form C-102; list of offset operators and a plat showing offset operators.

The offset operators have been notified by certified mail (return receipt requested) and waivers have been requested. If you have any questions, please call me at 915/688-6782.

Sincerely,

  
Alex M. Correa

AMC/mcn  
Enclosures  
B:20.AMC

EXXON COMPANY USA  
POST OFFICE BOX 9600 MIDLAND TEXAS 79709-1600

ARCO, CHEVRON DEPARTMENT  
SOUTHWESTERN DIVISION  
ENVIRONMENTAL AND REGULATORY AFFAIRS

January 22, 1993

Simultaneous Dedication  
Non-Standard Proration Unit  
Unorthodox Location  
New Mexico "S" State Wells #23 and 31  
Units: H & P  
Section 2, T22S-R37E  
Lea County, New Mexico  
Blinberry Oil and Gas Pool

Offset Operators

Gentlemen:

Exxon Corp. has requested administrative approval of Simultaneous Dedication and a Non-Standard Proration Unit consisting of 200 acres and an Unorthodox Location for the New Mexico "S" State Wells #23 and #31. These wells are located in Units H & P, Section 2, T22S-R37E, Lea County, New Mexico. Well #31 is now a Blinberry Gas well after adding additional Blinberry perforations. Reclassification of the #31 from Blinberry Oil to Blinberry Gas caused it to be at an Unorthodox Location. Copies of the documentation sent to the N.M.O.C.D., Santa Fe, are enclosed.

If you have no objections to the above referenced Simultaneous Dedication, Non-Standard Proration Unit and Unorthodox Location, please sign and return one copy of the waiver to the N.M.O.C.D. office in Santa Fe and one copy to me. Return envelopes are enclosed. If you have any questions, please call me at 915/688-6782.

Sincerely,

*Alex M. Correa*  
Alex M. Correa

AMC/mcn  
Enclosures  
8:20, AMC

Offset Operators

Exxon Corp.  
New Mexico "S" State Lease  
Wells No. 23 and 31  
Units: H & P  
Section 2, T22S-R37E  
Lea County, New Mexico

Arco Oil and Gas Corp.  
Attn: Land Department  
P. O. Box 1610  
Midland, Texas 79702

Chevron USA Inc.  
Attn: Land Department  
P. O. Box 1150  
Midland, Texas 79702

Marathon Oil Company  
Attn: Land Department  
P. O. Box 552  
Midland, Texas 79702

Oryx Energy Company  
Attn: Land Department  
P. O. Box 2880  
Dallas, Texas 75221-2880

Oxy USA Inc.  
Attn: Land Department  
P. O. Box 50250  
Midland, Texas 79705

Texaco Exploration & Production  
Attn: Land Department  
P. O. Box 3109  
Midland, Texas 79702

AMC/mcn  
8:20, AMC



● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

TEXACO EXPLORATION & PRODUCTION  
ATTN: LAND DEPARTMENT  
P. O. BOX 3109  
MIDLAND, TX 79702

4. Article Number: P-046-797-395

Type of Service:  
☒ Registered ☐ Insured  
☐ Certified ☐ COD  
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee: *[Signature]*

6. Signature — Agent: *[Signature]*

7. Date of Delivery: JAN 25 1993

8. Addressee's Address (ONLY if requested and fee paid):

NGPA Permits

PS Form 3811, Apr. 1989 \*U.S.G.P.O. 1989-228-815

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

ORYX ENERGY COMPANY  
ATTN: LAND DEPARTMENT  
P. O. BOX 2880  
DALLAS, TX 75221-2880

4. Article Number: P-046-797-474

Type of Service:  
☒ Registered ☐ Insured  
☐ Certified ☐ COD  
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee: *[Signature]*

6. Signature — Agent: *[Signature]*

7. Date of Delivery: JAN 27 1993

8. Addressee's Address (ONLY if requested and fee paid):

JAN 29 1993  
NGPA Permits

PS Form 3811, Apr. 1989 \*U.S.G.P.O. 1989-228-815

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

OXY USA INC.  
ATTN: LAND DEPARTMENT  
P. O. BOX 50250  
MIDLAND, TX 79705

4. Article Number: P-046-797-393

Type of Service:  
☒ Registered ☐ Insured  
☐ Certified ☐ COD  
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee: *[Signature]*

6. Signature — Agent: *[Signature]*

7. Date of Delivery: 1/25/93

8. Addressee's Address (ONLY if requested and fee paid):

PS Form 3811, Apr. 1989 \*U.S.G.P.O. 1989-228-815

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

ARCO OIL & GAS CORP.  
ATTN: LAND DEPARTMENT  
P. O. BOX 1610  
MIDLAND, TX 79702

4. Article Number: P-046-797-470

Type of Service:  
☒ Registered ☐ Insured  
☐ Certified ☐ COD  
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee: *[Signature]*

6. Signature — Agent: *[Signature]*

7. Date of Delivery: JAN 25 1993

8. Addressee's Address (ONLY if requested and fee paid):

PS Form 3811, Apr. 1989 \*U.S.G.P.O. 1989-228-815

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

MARATHON OIL COMPANY  
ATTN: LAND DEPARTMENT  
P. O. BOX 552  
MIDLAND, TX 79702

4. Article Number: P-046-797-473

Type of Service:  
☒ Registered ☐ Insured  
☐ Certified ☐ COD  
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee: *[Signature]*

6. Signature — Agent: *[Signature]*

7. Date of Delivery: JAN 25 1993

8. Addressee's Address (ONLY if requested and fee paid):

NGPA Permits

PS Form 3811, Apr. 1989 \*U.S.G.P.O. 1989-228-815

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

CHEVRON USA INC.  
ATTN: LAND DEPARTMENT  
P. O. BOX 1150  
MIDLAND, TX 79702

4. Article Number: P-046-797-475

Type of Service:  
☒ Registered ☐ Insured  
☐ Certified ☐ COD  
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee: *[Signature]*

6. Signature — Agent: *[Signature]*

7. Date of Delivery: JAN 25 1993

8. Addressee's Address (ONLY if requested and fee paid):

JAN 27 1993  
NGPA Permits

PS Form 3811, Apr. 1989 \*U.S.G.P.O. 1989-228-815



State of New Mexico  
 Energy, Minerals and Natural Resources Department  
 Form G-102  
 Revised 1-1-89

Submitted to Appropriate District Office  
 State Lease-4 copies  
 Fee Lease-3 copies

DISTRICT I  
 P.O. Box 1860, Hobbs, NM 88240

DISTRICT II  
 P.O. Box 2088, Santa Fe, New Mexico 87504-2088

DISTRICT III  
 P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Artesia, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

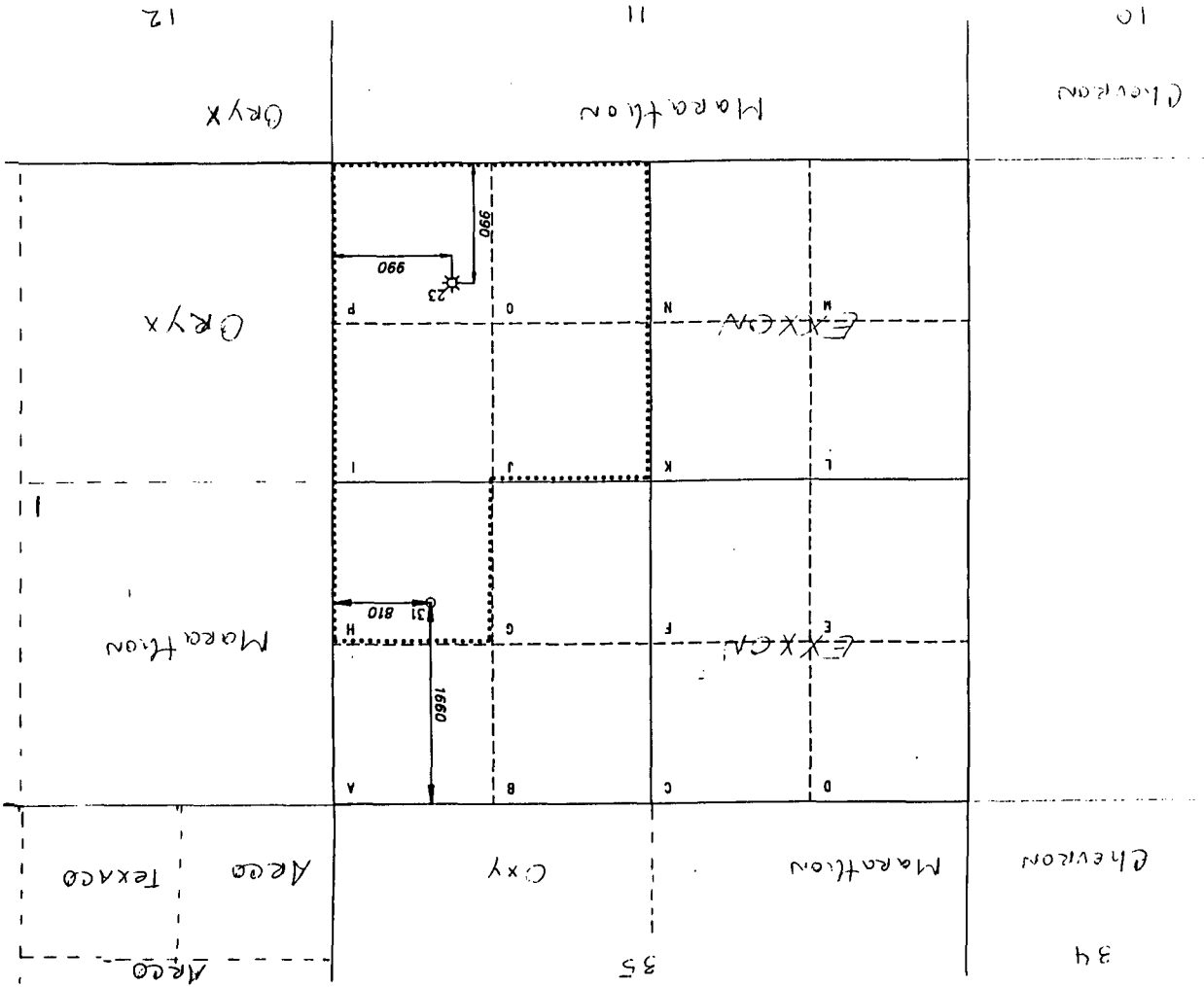
All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation		Lease NEW MEXICO STATE "S"		Well No. 31
Unit Letter H	Section 2	Township 22/S	Range 37/E	County NMJM LEA
Actual Footage Location of Well: 1660 feet from the NORTH line and 810 feet from the EAST line.		Dedicated Acreage: 200 Acres		
Ground level Elev.	Producing Formation BLINEBRY	Pool BLINEBRY OIL & GAS		

- Outline the acreage dedicated to the subject well by colored pencil or hectare marks on the plat below.
  - If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
  - If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, forced-pooling, etc.?
    - ☐ Yes ☐ No
    - If answer is "yes", type of consolidation \_\_\_\_\_
    - If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_
- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-extended unit, embracing such interest, has been approved by the Division.

<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature <u>[Signature]</u> for CH 1-22</p> <p>Printed Name <u>C.H. HARPER</u></p> <p>Position <u>PERMITS SUPERVISOR</u></p> <p>Company <u>Exxon Corporation</u>  <u>P.O. Box 1600-Midland, Tx-79702</u></p> <p>Date <u>1-22-93</u></p>		<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</p> <p>Date Surveyed <u>6/17/76</u></p> <p>Signature &amp; Seal of Professional Surveyor _____</p> <p>Certificate No. _____</p>
---	--	---

1.6 Miles SE of ELNICE, New Mexico. C.E. File No. A018384





OIL CONSERVATION DIVISION  
RECEIVED  
98 FEB 11 AM 9 08

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

2-10-93

BRUCE KING  
GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC \_\_\_\_\_  
DHC \_\_\_\_\_  
NSL X \_\_\_\_\_  
NSP X 4 SP \_\_\_\_\_  
SWD \_\_\_\_\_  
WFX \_\_\_\_\_  
PMX \_\_\_\_\_

Gentlemen:

I have examined the application for the:

#23-P 2-22-37

Exxon Corp. New Mexico State # 31-H 2-22-37  
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton  
Supervisor, District 1

/ed

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

**3002525299**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

**B-934**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒

1b. Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator

**EXXON CORPORATION**

3. Address of Operator

**ATTN: REGULATORY AFFAIRS  
P. O. BOX 1600  
MIDLAND, TX 79702**

7. Lease Name or Unit Agreement Name

**NEW MEXICO S STATE**

8. Well No.

**33**

9. Pool name or Wildcat

**BLINEBRY (PRO GAS)(CONSOLIDATED)**

4. Well Location

Unit Letter **P** : **380** Feet From The **SOUTH** Line and **860** Feet From The **EAST** Line

Section **2** Township **22S** Range **37E** NMPM **LEA** County

10. Proposed Depth

**8000**

11. Formation

**BLINEBRY**

12. Rotary or C.T.

**ROTARY**

13. Elevations Show whether DF, RT, GR, etc.)

**3367 KB**

14. Kind & Status Plug. Bond

**BLANKET**

15. Drilling Contractor

**?**

16. Approx. Date Work will start

**ASAP**

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<b>13 3/4</b>	<b>10 3/4</b>	<b>40.5</b>	<b>1200</b>	<b>700</b>	<b>SURF.</b>
<b>8 3/4</b>	<b>7</b>	<b>23, 26</b>	<b>8000</b>	<b>1740</b>	<b>1200</b>

SET CIPB AT APPROX. 7050' WITH A MIN. OF 35' CMT. TO ABANDON WANTZ-GRANTIE WASH PERFS. 7276'-7530'. PERF. BLINEBRY APPROX. 5400'-5800', AC. APPROX. 10000 GAL., FRAC. APPROX. 58000 GAL. + 200000# SD.

C-102 IS ATTACHED.

THIS WELL IS ALSO COMPLETED IN THE DRINKARD. WHEN THIS PROCEDURE IS COMPLETED THIS WELL WILL BE PRODUCING FROM BOTH THE BLINEBRY AND DRINKARD.

OFFSET OPERATORS HAVE BEEN NOTIFIED OF REQUEST FOR APPROVAL OF SIMULTANEOUS DECICATION, NON-STANDARD PRORATION UNIT AND UNORTHODOX LOCATIONS. COPY IS ATTACHED. WHEN CERTIFIED RETURN RECIEPTS ARE RECEIVED LETTER TO NMCD, SANTA FE, WILL BE MAILED. COPY IS ATTACHED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Alex M. Correa*

TITLE **SR. REGULATORY SPECIALIST**

DATE **04/01/93**

TYPE OR PRINT NAME **Alex M. Correa**

**(915) 688-6782** TELEPHONE NO.

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Lease—4 copies  
Fee Lease—3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-1  
Revised 1-

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO STATE "S"		Well No. 23
Unit Letter P	Section 2	Township 22/S	Range 37/E	NMPM	County LEA
Actual Footage Location of Well: 990 feet from the SOUTH line and 990 feet from the EAST line.					
Ground level Elev. 3355	Producing Formation BLINEBRY		Pool BLINEBRY (PRO GAS)(CONSOLIDATED)		Dedicated Acreage: 120 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc?  
☐ Yes ☐ No If answer is "yes", type of consolidation \_\_\_\_\_  
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature C.H. Harper  
Printed Name C.H. HARPER  
Position PERMITS SUPERVISOR

Company Exxon Corporation  
P.O. Box 1600-Midland, Tx.-79701

Date 4-1-93

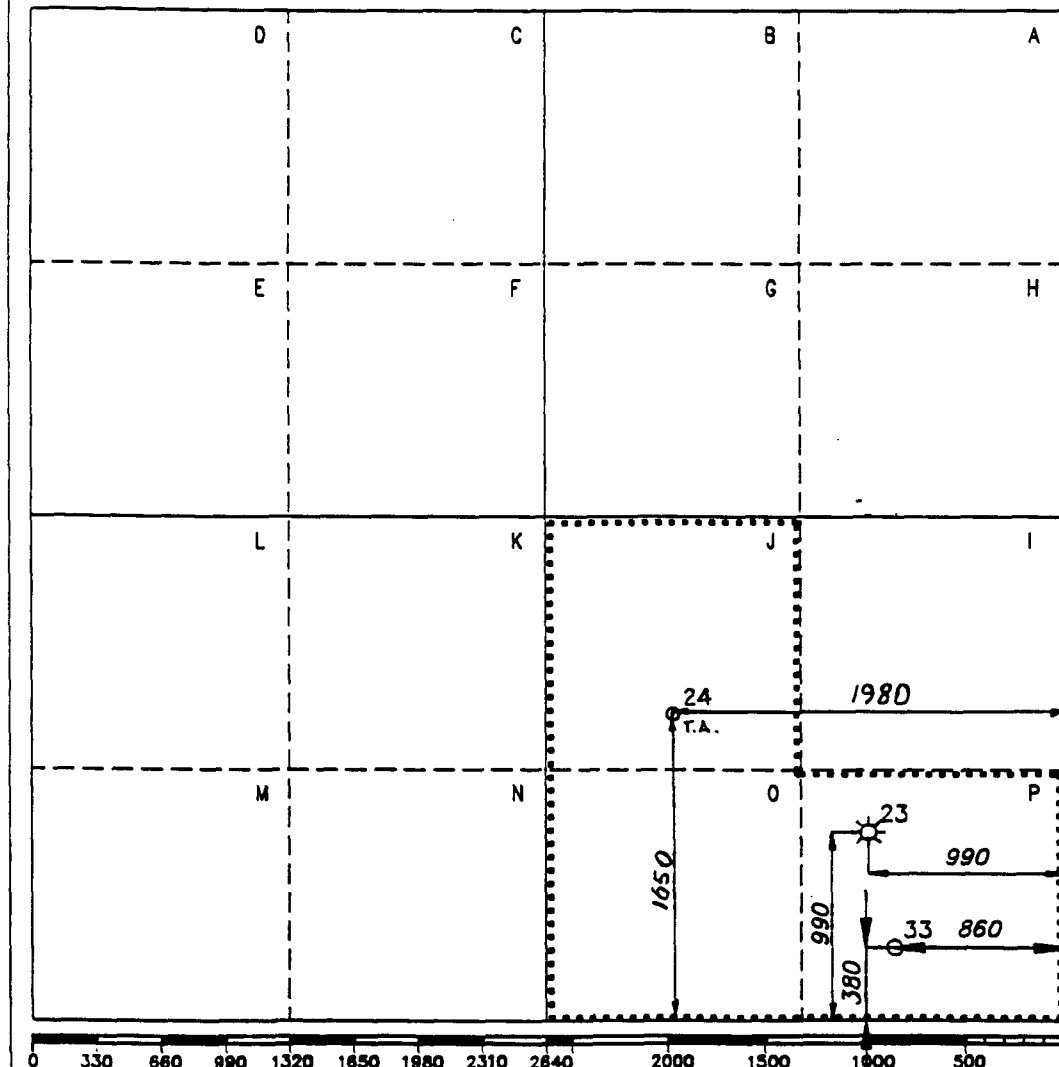
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 3/14/55

Signature & Seal of Professional Surveyor

Certificate No.



1.6 Miles SE of EUNICE, New Mexico.

C.E. File No. A01839x

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO STATE "S"		Well No. 33
Unit Letter P	Section 2	Township 22/S	Range 37/E	County NMPM	LEA
Actual Footage Location of Well: 860 feet from the EAST line and 380 feet from the SOUTH line.					
Ground level Elev.	Producing Formation BLINEBRY		Pool BLINEBRY (PRO GAS)(CONSOLIDATED)		Dedicated Acreage: 120 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communization, unitization, force-pooling, etc?  
☐ Yes ☐ No If answer is "yes", type of consolidation \_\_\_\_\_  
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*Charlotte Harper*  
Printed Name  
C. H. CHARPER  
Position  
PERMITS SUPERVISOR  
Company  
Exxon Corporation  
P.O. Box 1600-Midland, Tx.-79702  
Date  
4-1-83  
C.H. HARPER

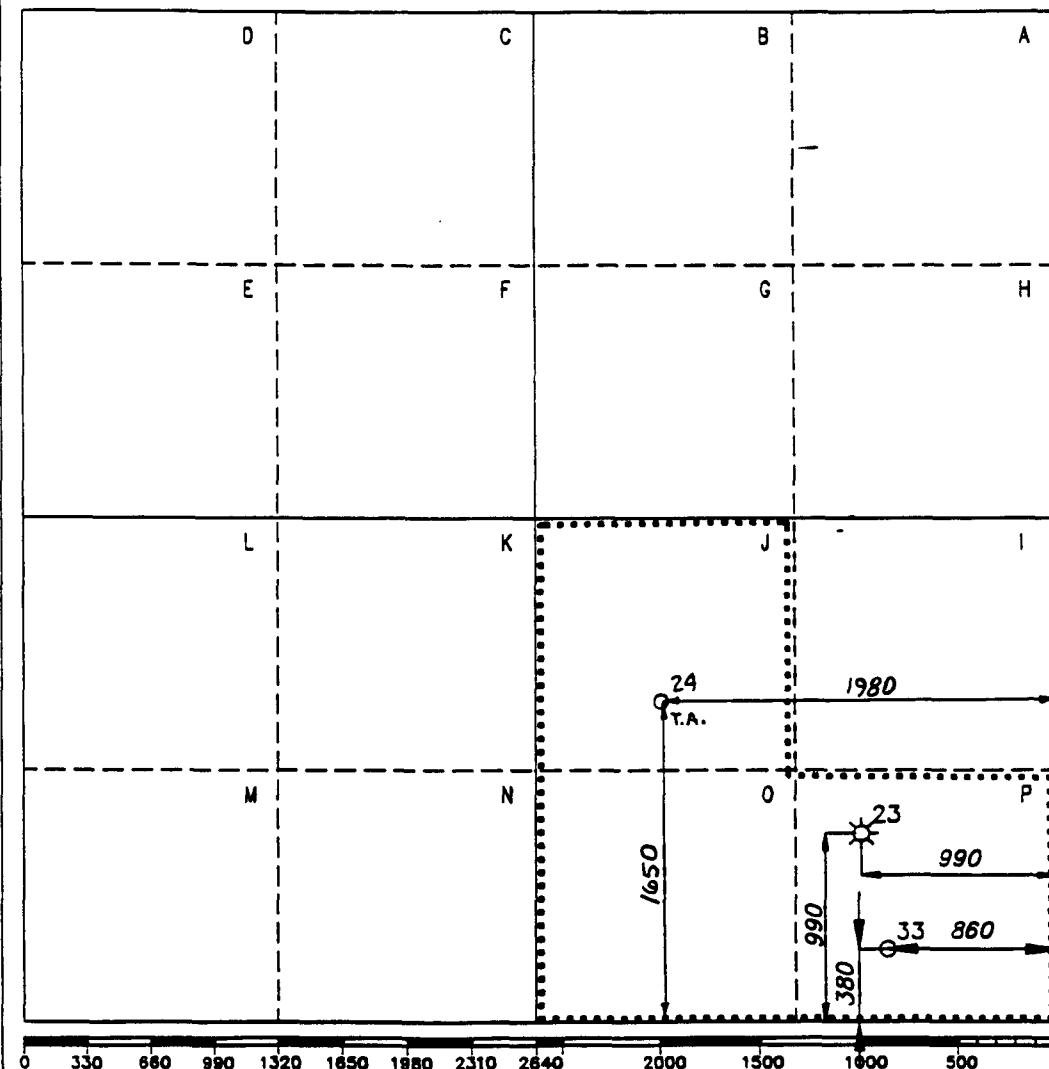
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
6/16/76

Signature & Seal of  
Professional Surveyor

Certificate No.



1.6 Miles SE of EUNICE, New Mexico.

C.E. File No. A01839 q

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
**P O. Box 2088**  
**Santa Fe, New Mexico 87504-2088**

WELL API NO. <b>3002520390</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-934</b>
7. Lease Name or Unit Agreement Name <b>NEW MEXICO S STATE</b>
8. Well No. <b>241</b>
9. Pool name or Wildcat <b>BLINEBRY OIL</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMC-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <b>EXXON CORPORATION</b>	
3. Address of Operator <b>ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702</b>	
4. Well Location Unit Letter <b>J</b> : <b>1650</b> Feet From The <b>SOUTH</b> Line and <b>1980</b> Feet From The <b>EAST</b> Line Section <b>22.2</b> Township <b>22S</b> Range <b>37E</b> NMPM <b>LEA</b> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3363 GR</b>	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**THIS WELL WAS A TRIPLE TUBINGLESS COMPLETION.**  
**STRING #3 - P&A APPROVED 1-30-91.**  
**STRING #2 - PRODUCING FORM THE WANTZ-ABO (6505'-7103').**

**STRING #1 - 1. RU WL. INSTALL & TEST CLASS II WL BOP.**  
**2. RIH W/CIBP & SET AT +/- 5600'. DUMP BAIL MIN. 35' CMT.**  
**ON CIBP. TO TA STRING #1.**  
**3. TEST CSG. INTEGRITY PER RULE 203,C,1,A.**

**APR 06 1993**

**NGPA Permits**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Alex M. Correa* TITLE **SR. REGULATORY SPECIALIST** DATE **04/01/93**  
TYPE OR PRINT NAME **Alex M. Correa** (915) 688-6782 TELEPHONE NO.

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**

**APR 05 1993**

APPROVED BY **DISTRICT I SUPERVISOR** TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

24 HOURS PRIOR TO COMMENCING WORK

**EXXON COMPANY, U.S.A.**

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT  
SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

April 1, 1993

Simultaneous Dedication  
Non-Standard Gas Proration Unit  
Unorthodox Locations  
New Mexico "S" State #23 and #33  
Unit Letter: P  
Section 2, T22S-R37E  
Lea County, New Mexico  
Blinebry (Pro Gas) (Consolidated)

#### Offset Operators

Exxon Corp. has requested administrative approval of Simultaneous Dedication, a Non-Standard Gas Proration Unit, consisting of 120 acres and Unorthodox Locations for the New Mexico "S" State wells #23 and #33. These wells are located in Unit Letter P, Section 2, T22S-R37E, Lea County, New Mexico. Approval is being requested to plug back the #33 from the Wantz-Granite Wash and recomplete in the Blinebry (Pro Gas) (Consolidated). Recompletion of the #33 to the Blinebry and a Non-Standard Gas Proration Unit of 120 acres will cause both wells to be at Unorthodox Locations. Copies of the documents sent to the N.M.O.C.D., Santa Fe, are enclosed.

If you have no objections to the above referenced Simultaneous Dedication, Non-Standard Gas Proration Unit and Unorthodox Locations, please sign and return one copy of the enclosed waiver to the N.M.O.C.D. office in Santa Fe and one copy to me. Return envelopes are enclosed. If you have any questions, please call me at 915/688-6782.

Sincerely,



Alex M. Correa

AMC/mcn  
Enclosure  
B:35.AMC

**SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.**  
 Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:	4. Article Number
JOHN H. HENDRIX CORPORATION DANIEL L. VIERS 223 W. WALL, SUITE 500 MIDLAND, TX 79701	
5. Signature — Addressee X	Type of Service: <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
6. Signature — Agent X <i>[Signature]</i>	Always obtain signature of addressee or agent and DATE DELIVERED.
7. Date of Delivery <i>[Signature]</i>	8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

**SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.**  
 Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:	4. Article Number
MARATHON OIL COMPANY P. O. BOX 552 MIDLAND, TX 79702	P-046-797-425
5. Signature — Addressee X	Type of Service: <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
6. Signature — Agent X <i>[Signature]</i>	Always obtain signature of addressee or agent and DATE DELIVERED.
7. Date of Delivery APR - 8 1993	8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

**SENDER: Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.**  
 Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:	4. Article Number
ORYX ENERGY COMPANY P. O. BOX 2880 DALLAS, TX 75221-2880	P-046-797-426
5. Signature — Addressee X	Type of Service: <input checked="" type="checkbox"/> Registered <input type="checkbox"/> Insured <input type="checkbox"/> Certified <input type="checkbox"/> COD <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise
6. Signature — Agent X <i>[Signature]</i>	Always obtain signature of addressee or agent and DATE DELIVERED.
7. Date of Delivery APR 08 1993	8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT



WAIVER

New Mexico Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

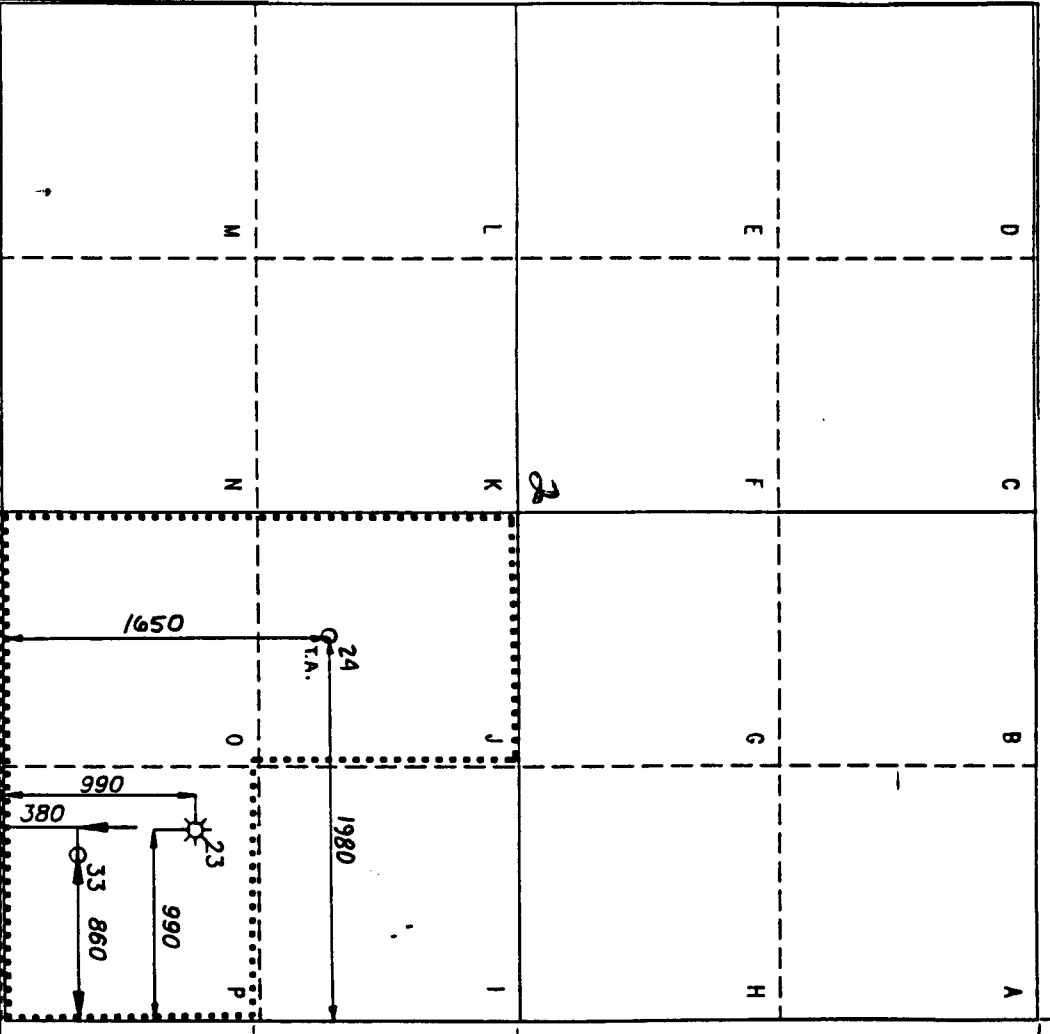
This is to advise that the undersigned has been given due notice that Exxon Corp. has made application for Simultaneous Dedication, Non-Standard Gas Proration Unit and Unorthodox Locations for the N.M. "S" St. Wells # 23 and 33.

We, the undersigned, hereby waive any objection to the granting of this application for Simultaneous Dedication, Non-Standard Gas Proration Unit and Unorthodox Locations for the N.M. "S" St. Wells # 23 and 33 in the Blinbry (Pro Gas) (Consolidated). The location of well # 23 is 990' FSL & 990' FEL. Well # 33 is located 380' FSL & 860' FEL and both are in Sec 2, T22S - R37E, Lea County, N.M.

Executed this \_\_\_\_\_ day of \_\_\_\_\_, 1993.

Company \_\_\_\_\_

By \_\_\_\_\_



Marathon

Oryx

J.L.  
Hendrix

Oryx

Marathon



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
OIL CONSERVATION DIVISION RECEIVED  
HOBBS DISTRICT OFFICE

4-14-93 APR 19 AM 9 18

BRUCE KING  
GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC	_____
DHC	_____
NSL	<u>X</u> <u>↓ SA</u>
NSP	<u>X</u>
SWD	_____
WFX	_____
PMX	_____

Gentlemen:

I have examined the application for the:

<u>Enron Corp.</u>	<u>New Mexico</u>	<u># 23P + 33P</u>	<u>2-22-37</u>
Operator	Lease & Well No.	Unit	S-T-R

and my recommendations are as follows:

OK

Yours very truly,

Jerry Sexton  
Jerry Sexton  
Supervisor, District 1

/ed

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION  
RECEIVED

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL APP NO 10 00  
3002502555

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-934

7. Lease Name or Unit Agreement Name  
NEW MEXICO S STATE

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORMC-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL ☐ GAS ☒ OTHER  
WELL WELL

2. Name of Operator  
EXXON CORPORATION

3. Address of Operator  
ATTN: REGULATORY AFFAIRS  
P. O. BOX 1600  
MIDLAND, TX 79702

8. Well No.  
230

9. Pool name or Wildcat  
BLINEBRY GAS

4. Well Location  
Unit Letter P : 990 Feet From The SOUTH Line and 990 Feet From The EAST Line  
Section 2 Township 22S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: REDEDICATE ACREAGE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

REDEDICATE ACREAGE FROM 120 ACS TO 160 ACS. ACREAGE WAS REDUCED TO 120  
ACS INORDER TO ALLOW #24 TO BE COMPLETED IN BLINEBRY OIL BUT THIS  
ATTEMPT WAS UNSUCCESSFUL.

C102 IS ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex M. Correa TITLE Administrative Specialist DATE 03/20/92

TYPE OR PRINT NAME Alex M. Correa (915) 688-7532 TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE APR 14 '92

CONDITIONS OF APPROVAL, IF ANY:

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator <b>Exxon Corporation</b>			Lease <b>NEW MEXICO STATE "S"</b>		Well No. <b>23</b>
Unit Letter <b>P</b>	Section <b>2</b>	Township <b>22/S</b>	Range <b>37/E</b>	County <b>NMPM LEA</b>	
Actual Footage Location of Well: <b>990</b> feet from the <b>SOUTH</b> line and <b>990</b> feet from the <b>EAST</b> line.					
Ground level Elev. <b>3355</b>	Producing Formation <b>BLINEBRY</b>		Pool <b>BLINEBRY GAS</b>		Dedicated Acreage: <b>160 Acres</b>

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

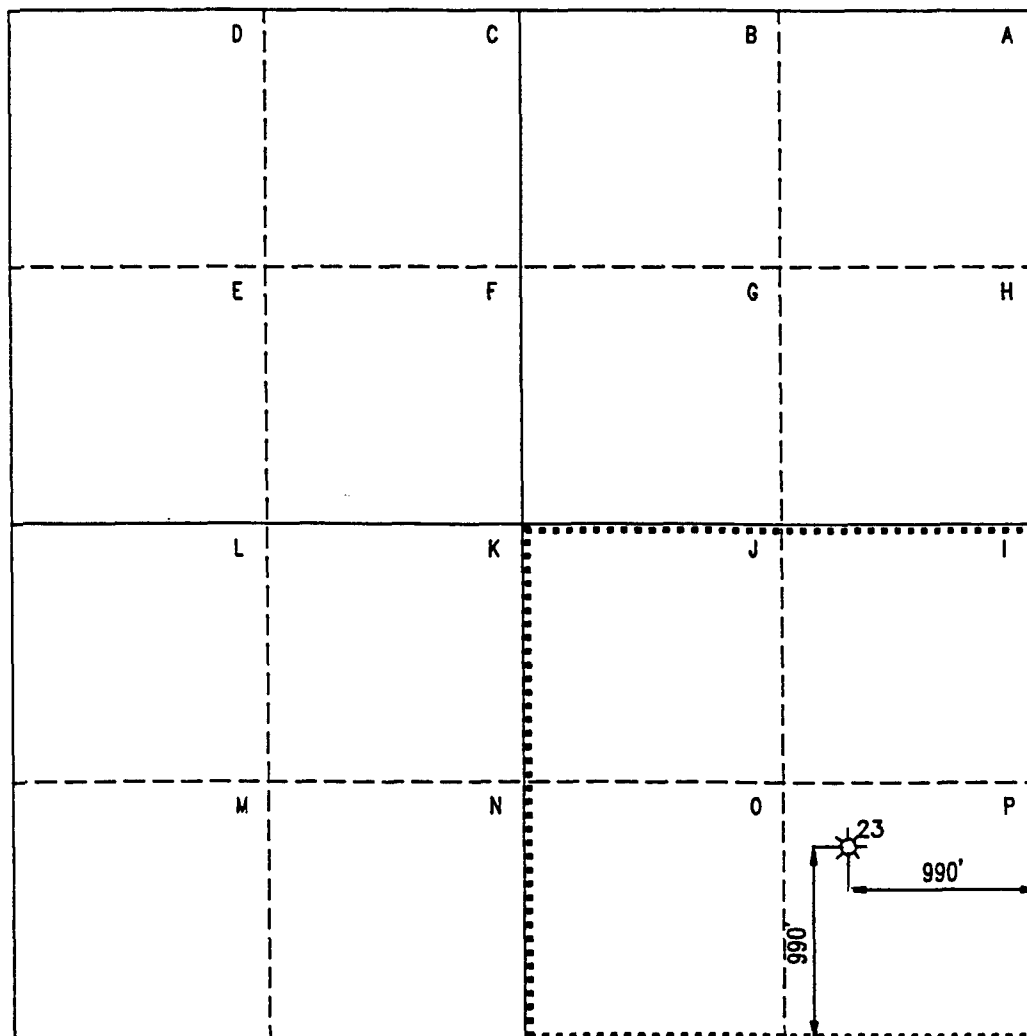
☐ Yes

☐ No

If answer is "yes", type of consolidation \_\_\_\_\_

If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

*Charlotte H. Harper*

Printed Name

CHARLOTTE H. HARPER

Position

PERMITS SUPERVISOR

Company Exxon Corporation

P.O. Box 1600-Midland, Tx.-79702

Date

3-20-92

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

3/14/55

Signature & Seal of Professional Surveyor

Certificate No.

1.6 Miles SE of EUNICE, New Mexico.

C.E. File No. A01839

FACSIMILE SHEET  
EXXON COMPANY, U.S.A.



TO: Mike Stagner

PHONE: \_\_\_\_\_

FROM: Oluf Correa

PHONE #: 915-688-6782

NO. OF PAGES: 6 Total

ADDRESS:

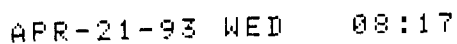
ENVIRONMENTAL & REGULATORY AFFAIRS  
25 DESTA DRIVE  
P. O. BOX 1600  
MIDLAND, TEXAS 79702  
FAX # (915) 688-6199

Mike:  
Here are the  
before and after  
plates of the  
N.M. "S" St.  
Please.

IF YOU HAVE ANY PROBLEMS TRANSMITTING, PLEASE CALL MARY MOLNAR AT (915) 688-7879 OR MARY NOBLES AT (915) 688-7898.

EXXON N.M. "S" St. Lease  
Section 2, T 22 S - R 37 E  
Lea Co.  
Blinberry Formation

\* = gas well





STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

March 16, 1993

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Exxon Corporation  
P.O. Box 1600  
Midland, TX 79702-1600

Attention: Alex M. Correa

#12

Administrative Order NSP-954-A

Dear Mr. Correa:

Reference is made to your application dated February 15, 1993 for a 79.50-acre non-standard gas spacing and proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

LEA COUNTY, NEW MEXICO  
TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM  
Section 2: Lots 1 and 2 (N/2 NE/4 equivalent)

It is my understanding that this unit is to be dedicated to your New Mexico "S" State Well No. 12 located at a standard gas well location 660 feet from the North line and 760 feet from the East line (Unit A) of said Section 2.

By authority granted me under the provisions of Rule 2 of the Special Rules and Regulations for the Blinebry Oil and Gas Pool as promulgated by Division Order No. R-8170, as amended, you are hereby authorized to operate the above-described acreage as a non-standard gas spacing and proration unit, with allowable to be assigned thereto in accordance with Rule 5 of said pool rules based upon the unit size of 79.50 acres.

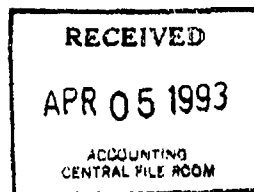
Further, Division Administrative Order NSP-954, dated July 1, 1974, which authorized a 120-acre non-standard Blinebry gas proration unit comprising the N/2 NE/4 equivalent and the SE/4 NE/4 of said Section 2, for the aforementioned well is hereby superseded by this order.

Sincerely,

William J. LeMay  
Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe  
File: NSP-954



MAR 29 1993

NGPA Permits

Amc 3-29-93





## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION

Exxon Corporation

GARREY CARRUTHERS  
GOVERNORPOST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

April 18, 1990

Exxon Company, USA  
P.O. Box 1600  
Midland, TX 79702-1600

#14

Attention: Charlotte Harper

Administrative Order NSP-1599

Dear Ms. Harper:

Reference is made to your application dated January 24, 1990 for a 40.60-acre non-standard gas proration unit consisting of the following acreage in the Blinebry Oil and Gas Pool:

**LEA COUNTY, NEW MEXICO**  
**TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM**  
**Section 2: Lot 3**

It is my understanding that this unit is to be dedicated to your New Mexico "S" State Well No. 14 located at a standard gas well location 660 feet from the North line and 1980 feet from the West line (Unit C) of said Section 2.

By authority granted me under the provisions of the Special Rules and Regulations for the Blinebry Oil and Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above non-standard gas proration unit is hereby approved.

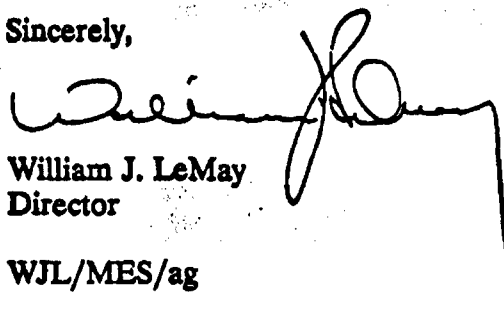
*Since this order was issued  
the well's GOR has caused it  
to be reclassified as an oil  
well.*

NGPA & PERMITS	
APR 26 '90	
___ CHH	___ KCS
___ JMB	___ VOE
___ BJC	___ FYI
___ JRG	___ Handle
<u>43</u> <u>SJJ</u>	___ Lot's Disc.
___ BLT	___ Prep. Reply
___ MMW	___ File
<u>WDTA</u>	

YC: RC. ASREAN  
REG AFF FIELD FILE  
CF WELL FILE

**Exxon Corporation**  
**Administrative Order NSP-1599**  
**April 18, 1990**  
**Page 2**

Sincerely,



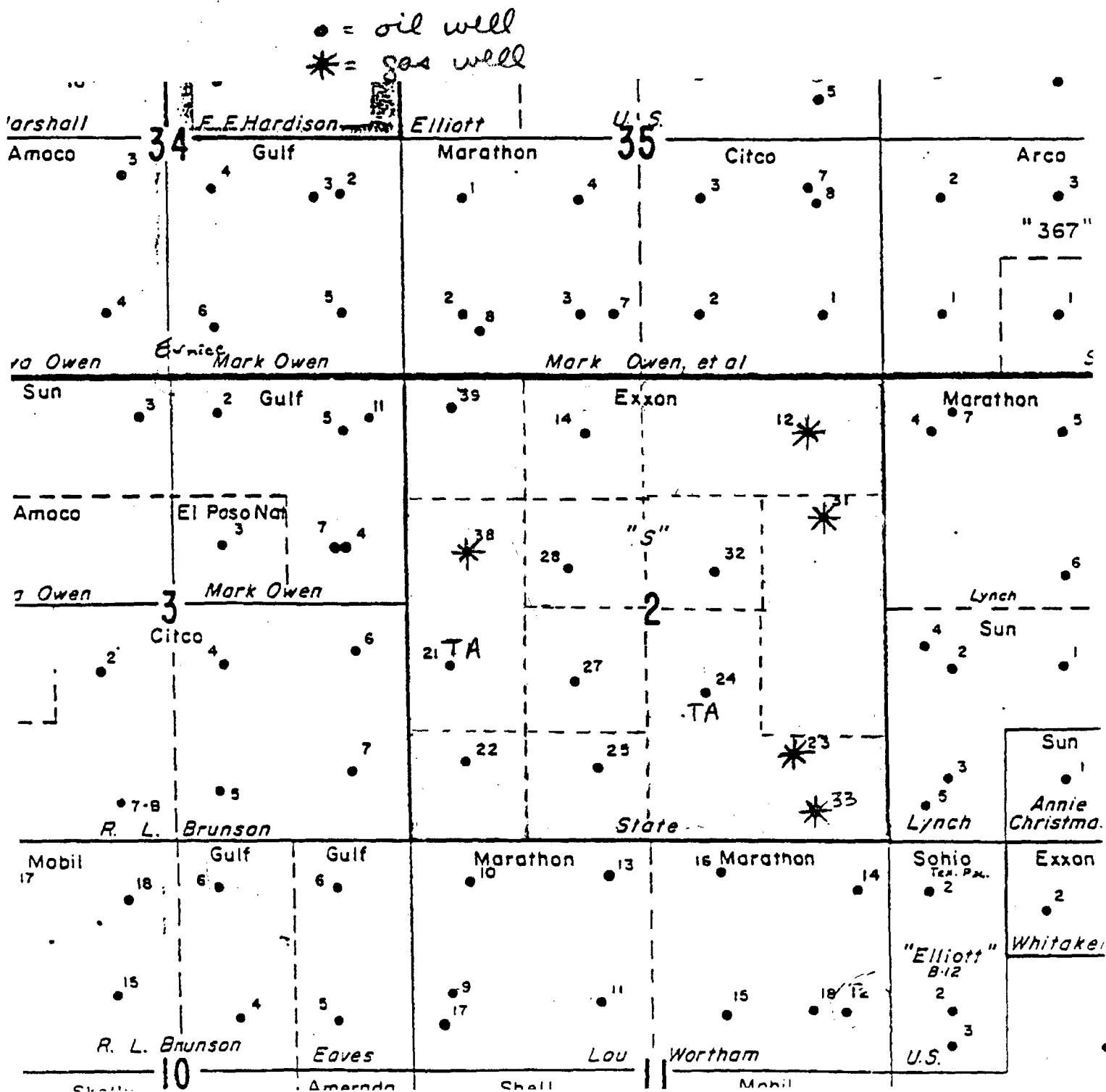
**William J. LeMay**  
**Director**

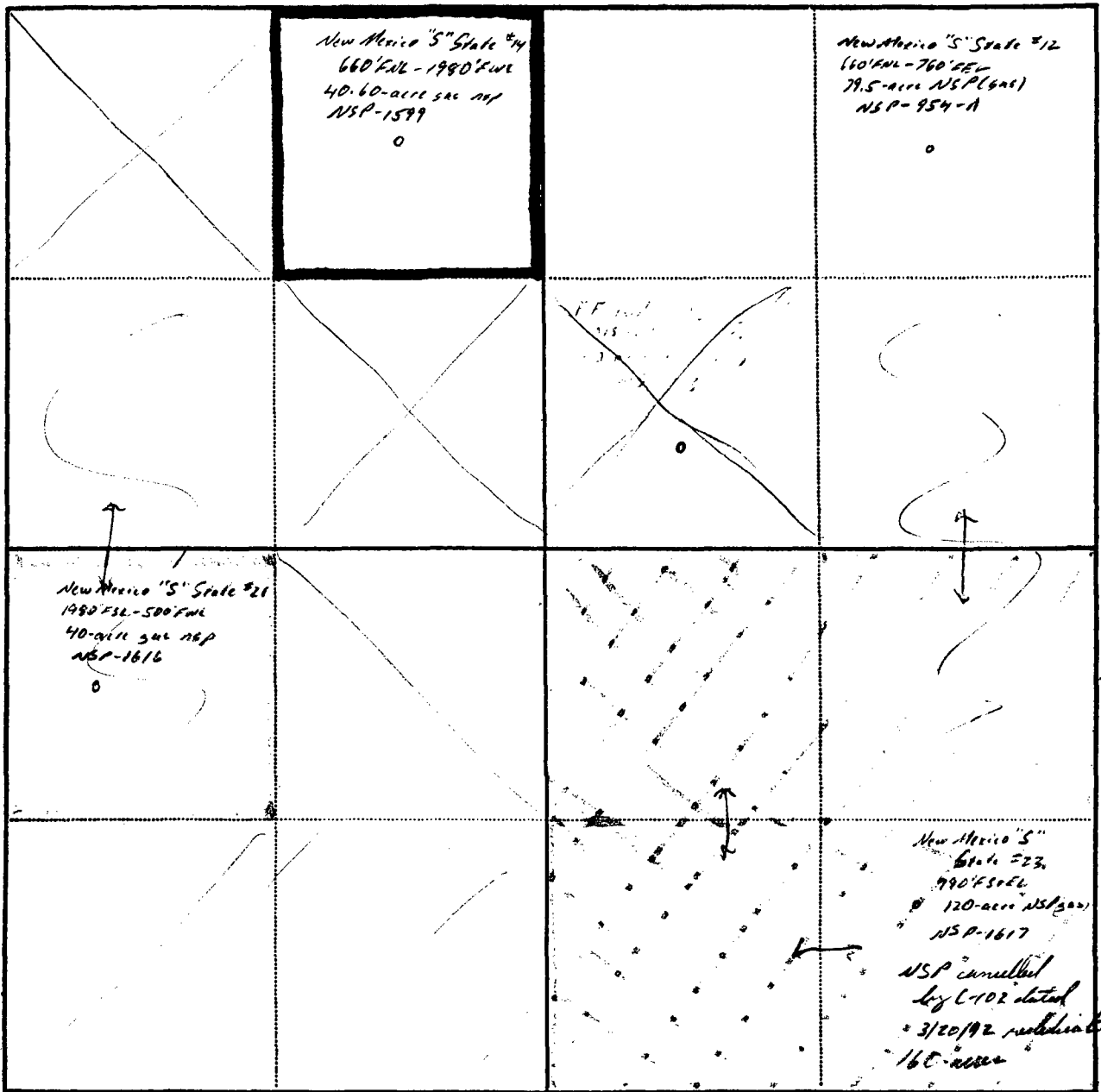
**WJL/MES/ag**

**cc: Oil Conservation Division - Hobbs**  
**NM State Land Office - Santa Fe**  
**File: NSP-955**

**REMARKS: Division Administrative Order NSP-955, dated July 1, 1974, which authorized a non-standard 160-acre, more or less, gas spacing and proration unit for said well in the Blinbry Oil and Gas Pool comprising the N/2 NW/4, SE/4 NW/4 and SW/4 NE/4 of said Section 2 is hereby held in abeyance until further notice.**

After (#'s 31 & 38 were reclassified as Blinbury gas wells and acreage rededication is requested.  
 Attempt to recomplete # 33 as Blinbury gas.  
 #'s 21 & 24 - TA)






---

---

---

---

---

---

---

---

---

---

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

NEW MEXICO OIL CONSERVATION DIVISION  
FEB 10 1993

February 8, 1993

PRODUCTION DEPARTMENT  
SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

Simultaneous Dedication  
Non-Standard Proration Unit  
Unorthodox Location  
New Mexico "S" State Wells #23 and 31  
Units: H & P  
Section 2, T22S-R37E  
Lea County, New Mexico  
Blinebry Oil and Gas Pool

Mr. Micheal E. Stogner  
New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

Dear Mr. Stogner:

Exxon Corp. requests administrative approval of Simultaneous Dedication and a Non-Standard Proration Unit consisting of 200 acres for the New Mexico "S" State wells #23 and #31. These wells are located in Units H & P, Section 2, T22S-R37E, Lea County, New Mexico. Well #31 is now a Blinebry Gas well after adding additional Blinebry perforations. This well presently has 40 acres assigned from when it was a Blinebry Oil well. Adding the 40 acres assigned to the #31 with the 160 acres assigned to the #21 would provided a Non-Standard Proration Unit of 200 acres. The acreage offsetting this 200 acre tract, in the Exxon, New Mexico "S" State lease, that could be assigned, is already dedicated to other Blinebry Gas producers.

Reclassification of the #31 from Blinebry Oil to Blinebry Gas caused it to be at an Unorthodox Location. Approval of this Unorthodox Location is requested.

The following offset operators have been notified: Arco Oil & Gas Corp., Chevron USA Inc., Marathon Oil Co., Oryx Energy Co., Oxy USA Inc., and Texaco Exploration and Production. A copy of the return receipts are enclosed. If they have no objections, I have requested that they execute a waiver and send one copy to the N.M.O.C.D. and one copy to me.

If you have any questions, please call me at 915/688-6782.

Sincerely,

  
Alex M. Correa

AMC/mcn  
Enclosures  
B:20.AMC

EXXON COMPANY / U.S.A.  
POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT  
SOUTHWESTERN DIVISION  
ENVIRONMENTAL AND REGULATORY AFFAIRS

February 8, 1993

Simultaneous Dedication  
Non-Standard Proration Unit  
Unorthodox Location  
New Mexico "S" State Wells #23 and 31  
Units: H & P  
Section 2, T22S-R37E  
Lea County, New Mexico  
Blinebry Oil and Gas Pool


Mr. Jerry Sexton  
New Mexico Oil Conservation Division  
P. O. Box 1980  
Hobbs, New Mexico 88240

Dear Mr. Sexton:

Exxon Corp. has requested administrative approval of Simultaneous Dedication and a Non-Standard Proration Unit consisting of 200 acres and an Unorthodox Location for the New Mexico "S" State wells #23 and #31. These wells are located in Units H & P, Section 2, T22S-R37E, Lea County, New Mexico. Well #31 is now a Blinebry Gas well after adding additional Blinebry perforations. Reclassification of the #31 from Blinebry Oil to Blinebry Gas caused it to be at an Unorthodox Location. Approval of this Unorthodox Location has also been requested. The following information is enclosed: copy of the letter to the N.M.O.C.D., Santa Fe, Attn: M. Stogner; form C-102; list of offset operators and a plat showing offset operators.

The offset operators have been notified by certified mail (return receipt requested) and waivers have been requested. If you have any questions, please call me at 915/688-6782.

Sincerely,

  
Alex M. Correa

AMC/mcn  
Enclosures  
B:20.AMC

EXXON COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT  
SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

January 22, 1993

Simultaneous Dedication  
Non-Standard Proration Unit  
Unorthodox Location  
New Mexico "S" State Wells #23 and 31  
Units: H & P  
Section 2, T22S-R37E  
Lea County, New Mexico  
Blinebry Oil and Gas Pool

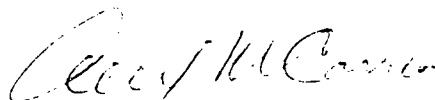
Offset Operators

Gentlemen:

Exxon Corp. has requested administrative approval of Simultaneous Dedication and a Non-Standard Proration Unit consisting of 200 acres and an Unorthodox Location for the New Mexico "S" State wells #23 and #31. These wells are located in Units H & P, Section 2, T22S-R37E, Lea County, New Mexico. Well #31 is now a Blinebry Gas well after adding additional Blinebry perforations. Reclassification of the #31 from Blinebry Oil to Blinebry Gas caused it to be at an Unorthodox Location. Copies of the documentation sent to the N.M.O.C.D., Santa Fe, are enclosed.

If you have no objections to the above referenced Simultaneous Dedication, Non-Standard Proration Unit and Unorthodox Location, please sign and return one copy of the waiver to the N.M.O.C.D. office in Santa Fe and one copy to me. Return envelopes are enclosed. If you have any questions, please call me at 915/688-6782.

Sincerely,



Alex M. Correa

AMC/mcn  
Enclosures  
B:20.AMC

Offset Operators

Exxon Corp.  
New Mexico "S" State Lease  
Wells No. 23 and 31  
Units: H & P  
Section 2, T22S-R37E  
Lea County, New Mexico

Arco Oil and Gas Corp.  
Attn: Land Department  
P. O. Box 1610  
Midland, Texas 79702

Chevron USA Inc.  
Attn: Land Department  
P. O. Box 1150  
Midland, Texas 79702

Marathon Oil Company  
Attn: Land Department  
P. O. Box 552  
Midland, Texas 79702

Oryx Energy Company  
Attn: Land Department  
P. O. Box 2880  
Dallas, Texas 75221-2880

Oxy USA Inc.  
Attn: Land Department  
P. O. Box 50250  
Midland, Texas 79705

Texaco Exploration & Production  
Attn: Land Department  
P. O. Box 3109  
Midland, Texas 79702



**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

**ORYX ENERGY COMPANY  
ATTN: LAND DEPARTMENT  
P. O. BOX 2880  
DALLAS, TX 75221-2880**

4. Article Number  
**P-046-797-474**

Type of Service:  
☒ Registered ☐ Insured  
☐ Certified ☐ COD  
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee  
**X**

6. Signature — Agent  
**X**

7. Date of Delivery  
**JAN 27 1993**

8. Addressee's Address (ONLY if requested and fee paid)  
**JAN 29 1993**

**NGPA Permits**

PS Form 3811, Apr. 1989 \*U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

**OXY USA INC.  
ATTN: LAND DEPARTMENT  
P. O. BOX 50250  
MIDLAND, TX 79705**

4. Article Number  
**P-046-797-393**

Type of Service:  
☒ Registered ☐ Insured  
☐ Certified ☐ COD  
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee  
**X**

6. Signature — Agent  
**X**

7. Date of Delivery  
**1/25/93**

8. Addressee's Address (ONLY if requested and fee paid)  
**JAN 29 1993**

**NGPA Permits**

PS Form 3811, Apr. 1989 \*U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

**TEXACO EXPLORATION & PRODUCTION  
ATTN: LAND DEPARTMENT  
P. O. BOX 3109  
MIDLAND, TX 79702**

4. Article Number  
**P-046-797-395**

Type of Service:  
☒ Registered ☐ Insured  
☐ Certified ☐ COD  
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee  
**X**

6. Signature — Agent  
**X**

7. Date of Delivery  
**JAN 25 1993**

8. Addressee's Address (ONLY if requested and fee paid)  
**JAN 27 1993**

**NGPA Permits**

PS Form 3811, Apr. 1989 \*U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

**ARCO OIL & GAS CORP.  
ATTN: LAND DEPARTMENT  
P. O. BOX 1610  
MIDLAND, TX 79702**

4. Article Number  
**P-046-797-476**

Type of Service:  
☒ Registered  
☐ Certified  
☐ Express Mail  
☐ Insured  
☐ COD  
☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee  
**X**

6. Signature — Agent  
**X**

7. Date of Delivery  
**JAN 25 1993**

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 \*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

**CHEVRON USA INC.  
ATTN: LAND DEPARTMENT  
P. O. BOX 1150  
MIDLAND, TX 79702**

4. Article Number  
**P-046-797-476**

Type of Service:  
☒ Registered  
☐ Certified  
☐ Express Mail  
☐ Insured  
☐ COD  
☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee  
**X**

6. Signature — Agent  
**X**

7. Date of Delivery  
**JAN 25 1993**

8. Addressee's Address (ONLY if requested and fee paid)

**JAN 27 1993  
NGPA Permits**

PS Form 3811, Apr. 1989 \*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

● **SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

**MARATHON OIL COMPANY  
ATTN: LAND DEPARTMENT  
P. O. BOX 552  
MIDLAND, TX 79702**

4. Article Number  
**P 046 797 473**

Type of Service:  
☒ Registered  
☐ Certified  
☐ Express Mail  
☐ Insured  
☐ COD  
☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee  
**X**

6. Signature — Agent  
**X**

7. Date of Delivery  
**JAN 25 1993**

8. Addressee's Address (ONLY if requested and fee paid)

**JAN 27 1993  
NGPA Permits**

PS Form 3811, Apr. 1989

\*U.S.G.P.O. 1989-238-815

DOMESTIC RETURN RECEIPT

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Submit to Appropriate  
District Office  
State Lease-4 copies  
Fee Lease-3 copies

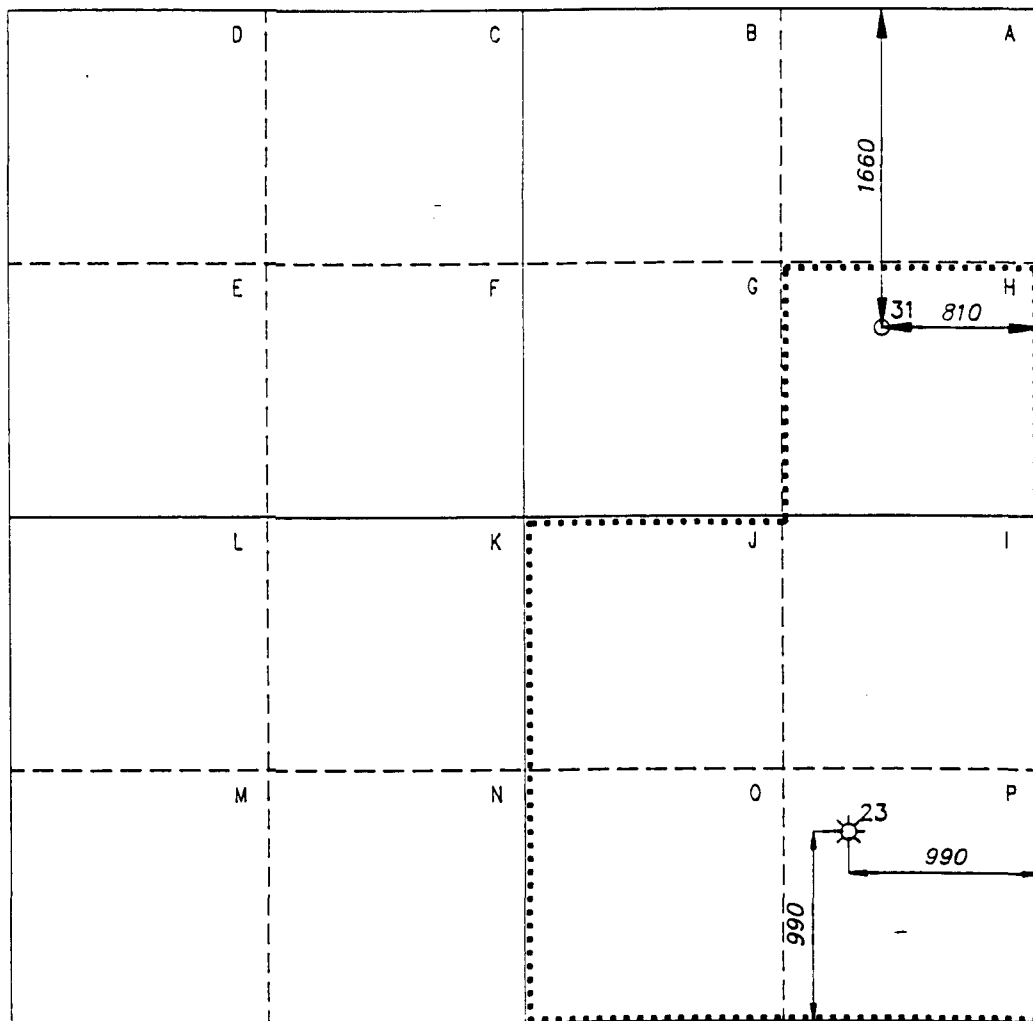
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

Operator Exxon Corporation			Lease NEW MEXICO STATE "S"		Well No. 31
Unit Letter H	Section 2	Township 22/S	Range 37/E	County NMPM LEA	
Actual Footage Location of Well: 1660 feet from the NORTH line and 810 feet from the EAST line.					
Ground level Elev. -	Producing Formation BLINEBRY		Pool BLINEBRY OIL & GAS		Dedicated Acreage: 200 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes", type of consolidation \_\_\_\_\_  
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *C.H. Harper* For CH# 1-22

Printed Name  
C.H. HARPER

Position  
PERMITS SUPERVISOR

Company Exxon Corporation  
P.O. Box 1600-Midland, Tx.-79702

Date  
1-22-93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
6/17/76

Signature & Seal of  
Professional Surveyor

Certificate No.

1.6 Miles SE of EUNICE, New Mexico.

C.E. File No. A01839d

٧٥

# Marathon

$$C \times Y$$

Acc

TEXACO

Arco

Marchion

Q  
R  
Y  
X

ORY

# Marathon

Chorpen

5

11

12

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Submit to Appropriate  
District Office  
State Lease—4 copies  
Fee Lease—3 copies

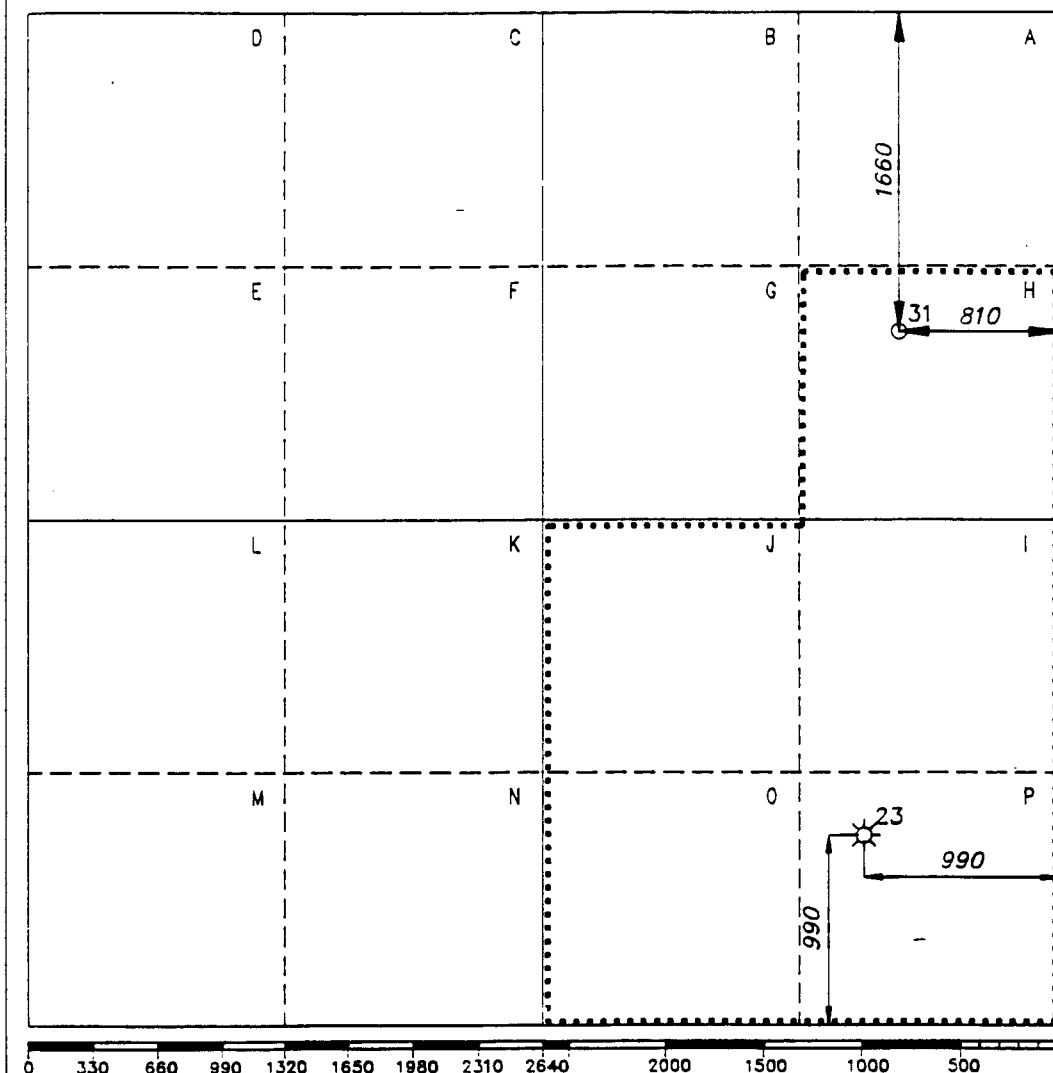
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

Operator Exxon Corporation			Lease NEW MEXICO STATE "S"		Well No. 23
Unit Letter P	Section 2	Township 22/S	Range 37/E	NMPM	County LEA
Actual Footage Location of Well: 990 feet from the SOUTH line and 990 feet from the EAST line.					
Ground level Elev. 3355	Producing Formation BLINEBRY		Pool BLINEBRY OIL & GAS		Dedicated Acreage: 200 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes", type of consolidation \_\_\_\_\_  
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information  
contained herein is true and complete to the  
best of my knowledge and belief.

Signature *C.H. Harper*

Printed Name  
C.H. HARPER

Position  
PERMITS SUPERVISOR

Company Exxon Corporation  
P.O. Box 1600-Midland, Tx.-79702

Date  
1-22-93

SURVEYOR CERTIFICATION

I hereby certify that the well location  
shown on this plat was plotted from field  
notes of actual surveys made by me or  
under my supervision, and that the same  
is true and correct to the best of my  
knowledge and belief.

Date Surveyed  
3/14/55

Signature & Seal of  
Professional Surveyor

Certificate No.

1.6 Miles SE of EUNICE, New Mexico.

C.E. File No. A01839

OIL CONSERVATION DIVISION  
RECEIVED

'93 FEB 11 AM 8 57

WAIVER

New Mexico Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

This is to advise that the undersigned has been given due notice that Exxon Corp. has made application for a Non-Standard Proration Unit, Unorthodox Location and Simultaneous Dedication for the N.M. "S" St. Wells # 23 & 31.

We, the undersigned, hereby waive any objection to the granting of this application for a Non-Standard Proration Unit, Unorthodox Location and Simultaneous Dedication for the N.M. "S" St. Wells # 23 & 31 in the Blinbry Oil and Gas Pool. The location of well # 23 is 990' FSL & 990' FEL; # 31 is 1660' FNL & 810' FEL, Sec. 2, T22S - R37E, Lea County.

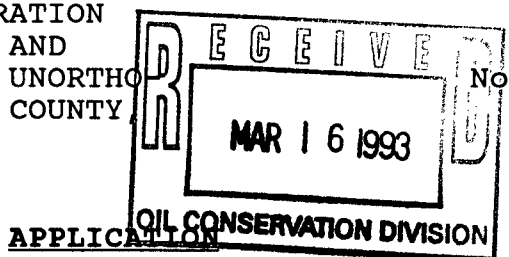
Executed this 9<sup>th</sup> day of February, 1993.

Company Chevron U.S.A. Prod Co

By F. L. Godbold

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF EXXON CORPORATION  
FOR A NON-STANDARD SPACING AND  
PRORATION UNIT, AND FOR AN UNORTHODOX  
GAS WELL LOCATION, LEA COUNTY,  
NEW MEXICO.



Exxon Corporation hereby applies for a non-standard spacing and proration unit, and for an unorthodox gas well location, and in support thereof states:

1. Applicant is the operator of the Exxon New Mexico State "S" Well No. 31, located 1,660 feet from the North line and 810 feet from the East line of Section 2, Township 22 South, Range 37 East, Lea County, New Mexico.

2. Applicant has completed the above well in the Blinebry Oil and Gas Pool. The Special Rules and Regulations for said pool require 160 acre units, with a well to be located no nearer than 660 feet to the outer boundary of a proration unit.

3. Applicant requests a non-standard spacing and proration unit consisting of the SE $\frac{1}{4}$ NE $\frac{1}{4}$  and NE $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 2, and also requests approval of the above well location.

4. The granting of this application is in the interests of conservation and the prevention of waste.

WHEREFORE, Applicant requests that, after notice and hearing, the Division grant the relief requested above.

Respectfully submitted,

HINKLE, COX, EATON, COFFIELD  
& HENSLEY

A handwritten signature in cursive script, reading "James Bruce". The signature is written in dark ink and is positioned above a horizontal line.

---

James Bruce  
Post Office Box 2068  
Santa Fe, New Mexico 87504-2068  
(505) 982-4554

Attorneys for Exxon Corporation



# HINKLE, COX, EATON, COFFIELD & HENSLEY

LEWIS C. COX  
PAUL W. EATON  
CONRAD E. COFFIELD  
HAROLD L. HENSLEY, JR.  
STUART D. SHANOR  
ERIC D. LANPHERE  
C. D. MARTIN  
ROBERT P. TINNIN, JR.  
MARSHALL G. MARTIN  
OWEN M. LOPEZ  
DOUGLAS L. LUNSFORD  
JOHN J. KELLY  
NICHOLAS J. NOEDING  
T. CALDER EZZELL, JR.  
WILLIAM B. BURFORD\*  
RICHARD E. OLSON  
RICHARD R. WILFONG\*  
THOMAS J. MCBRIDE  
JAMES J. WECHSLER  
NANCY S. CUSACK  
JEFFREY L. FORNACIARI  
JEFFREY D. HEWETT  
JAMES BRUCE  
JERRY F. SHACKELFORD\*  
JEFFREY W. HELLBERG\*  
ALBERT L. PITTS  
THOMAS M. HNASKO  
JOHN C. CHAMBERS\*  
GARY D. COMPTON\*  
MICHAEL A. GROSS  
THOMAS D. HAINES, JR.  
GREGORY J. NIBERT  
DAVID T. MARKETTE\*  
MARK C. DOW

FRED W. SCHWENDIMANN  
JAMES M. HUDSON  
JEFFREY S. BAIRD\*  
REBECCA NICHOLS JOHNSON  
WILLIAM P. JOHNSON  
STANLEY K. KOTOVSKY, JR.  
H. R. THOMAS  
ELLEN S. CASEY  
MARGARET CARTER LUDEWIG  
S. BARRY PAISNER  
STEPHEN M. CRAMPTON  
MARTIN MEYERS  
GREGORY S. WHEELER  
ANDREW J. CLOUTIER  
JAMES A. GILLESPIE  
GARY W. LARSON  
STEPHANIE LANDRY  
JOHN R. KULSETH, JR.  
MARGARET R. MCNETT  
BRIAN T. CARTWRIGHT\*  
LISA K. SMITH\*  
ROBERT H. BETHEA\*  
BRADLEY W. HOWARD  
CHARLES A. SUTTON  
NORMAN D. EWART  
DARREN T. GROCE\*  
MOLLY MCINTOSH  
MARCIA B. LINCOLN  
SCOTT A. SHUART\*  
DARREN L. BROOKS  
CHRISTINE E. LALE  
PAUL G. NASON  
DARLA M. SILVA

ATTORNEYS AT LAW

218 MONTEZUMA

POST OFFICE BOX 2068

SANTA FE, NEW MEXICO 87504-2068

(505) 982-4554

FAX (505) 982-8623

CLARENCE E. HINKLE (1901-1985)  
W. E. BONDURANT, JR. (1913-1973)  
ROY C. SNODGRASS, JR. (1914-1987)

OF COUNSEL  
O. M. CALHOUN\*  
MACK EASLEY  
JOE W. WOOD  
RICHARD S. MORRIS

WASHINGTON, D.C.  
SPECIAL COUNSEL  
ALAN J. STATMAN\*

March 16, 1993

700 UNITED BANK PLAZA  
POST OFFICE BOX 10  
ROSWELL, NEW MEXICO 88202  
(505) 622-6510  
FAX (505) 623-9332

2800 CLAYDESTA CENTER  
6 DESTA DRIVE  
POST OFFICE BOX 3580  
MIDLAND, TEXAS 79702  
(915) 683-4691  
FAX (915) 683-6518

1700 TEAM BANK BUILDING  
POST OFFICE BOX 9238  
AMARILLO, TEXAS 79105  
(806) 372-5569  
FAX (806) 372-9761

500 MARQUETTE N.W., SUITE 800  
POST OFFICE BOX 2043  
ALBUQUERQUE, NEW MEXICO 87103  
(505) 768-1500  
FAX (505) 768-1529

\*NOT LICENSED IN NEW MEXICO

Florene Davidson  
Oil Conservation Division  
310 Old Santa Fe Trail  
Santa Fe, New Mexico 87503

Dear Florene:

Enclosed please find the originals and two copies each of Applications for Non-Standard Spacing and Proration Units on behalf of Exxon Corporation.

Very truly yours,

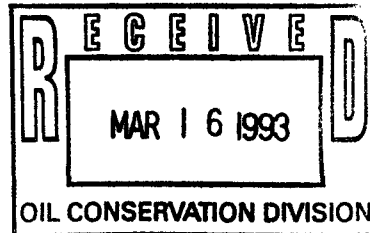
HINKLE, COX, EATON, COFFIELD  
& HENSLEY

*James Bruce*  
James Bruce

JB:frs  
Enclosures

**VIA HAND DELIVERY**

JGB5\93573.c





STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

3-26-93

'93 APR 1 AM 9 20

BRUCE KING  
GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC	
DHC	
NSL	X
NSP	X
SWD	
WFX	
PMX	

Gentlemen:

I have examined the application for the:

Exxon Corp. New Mexico State #31-H 2-22-87  
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

Will need to go to hearing - Crossed quarter sec line.

Yours very truly,

Jerry Sexton  
Supervisor, District 1

/ed

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT  
SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

OIL CONSERVATION DIVISION  
RECEIVED

March 23, 1993

100 RA-28 NM 10 17

Non-Standard Proration Unit  
Unorthodox Location  
New Mexico "S" State #31  
Unit Letter: H  
Section 2, T22S-R37E  
Lea County, New Mexico  
Blinebry (Pro Gas) (Consolidated)

Mr. Michael E. Stogner  
New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

Dear Mr. Stogner:

Exxon Corp. requests administrative approval of a Non-Standard Gas Proration Unit consisting of 80 acres for the New Mexico "S" State #31 in the Blinebry (Pro Gas) (Consolidated) based on Order No. R-8170, Special Rules and Regulations for the Blinebry Oil and Gas Pool - B, 4(b)2. This well is located in Unit Letter H, Section 2, T22S-R37E, Lea County, New Mexico. Well #31 is now a Blinebry Gas well after adding additional Blinebry perforations. The 40 acres in Unit Letter I is presently assigned to the New Mexico "S" State #23 and is part of that 160 acres proration unit in the Blinebry (Pro Gas) (Consolidated). The acreage offsetting this 80 acre tract, in the Exxon, New Mexico "S" State lease is already dedicated to other Blinebry Gas producers.

Reclassification of the #31 from Blinebry Oil to Blinebry Gas caused it to be at an Unorthodox location.

It is also requested that the Blinebry (Pro Gas) (Consolidated) allowable for the #31 be given an effective date based on our previous application dated February 8, 1993 and Order No. R-8170, Special Rules and Regulations for the Blinebry Oil and Gas Pool - I, 28(b).

The following information is enclosed: C-102 and copy of the application dated February 8, 1993. This includes certified mail return receipts from offset operators that were notified of our previous application.

If you have any questions, please call me at 915/688-6782.

Sincerely,

  
Alex M. Correa

AMC/mcn  
Enclosures  
B:33.AMC

c: Jerry Sexton - NMOCD - Hobbs, New Mexico

Submit to Appropriate  
District Office  
State Lease-4 copies  
Fee Lease-3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

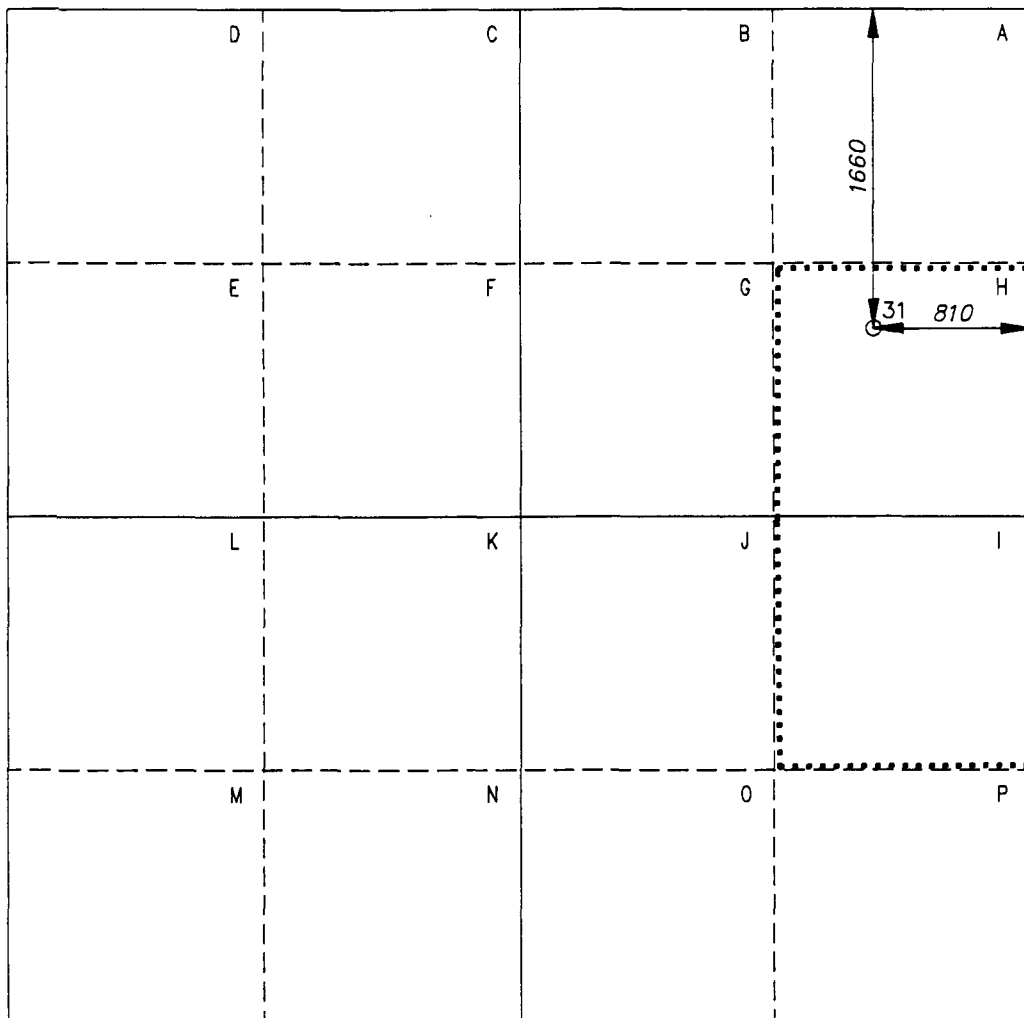
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO STATE "S"		Well No. 31
Unit Letter H	Section 2	Township 22/S	Range 37/E	County LEA	
Actual Footage Location of Well: 1660 feet from the NORTH line and 810 feet from the EAST line.					
Ground level Elev. -	Producing Formation BLINEBRY		Pool BLINEBRY (PRO GAS)(CONSOLIDATED)		Dedicated Acreage: 80 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes", type of consolidation \_\_\_\_\_  
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information  
contained herein is true and complete to the  
best of my knowledge and belief.

Signature  
C.H. Harper

Printed Name  
C.H. HARPER

Position  
PERMITS SUPERVISOR

Company Exxon Corporation  
P.O. Box 1600-Midland, Tx.-79702

Date  
3-23-93

SURVEYOR CERTIFICATION

I hereby certify that the well location  
shown on this plat was plotted from field  
notes of actual surveys made by me or  
under my supervision, and that the same  
is true and correct to the best of my  
knowledge and belief.

Date Surveyed  
6/17/76

Signature & Seal of  
Professional Surveyor

Certificate No.

1.6 Miles SE of EUNICE, New Mexico.

C.E. File No. A01839 d

Submit to Appropriate  
District Office  
State Lease—4 copies  
Fee Lease—3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

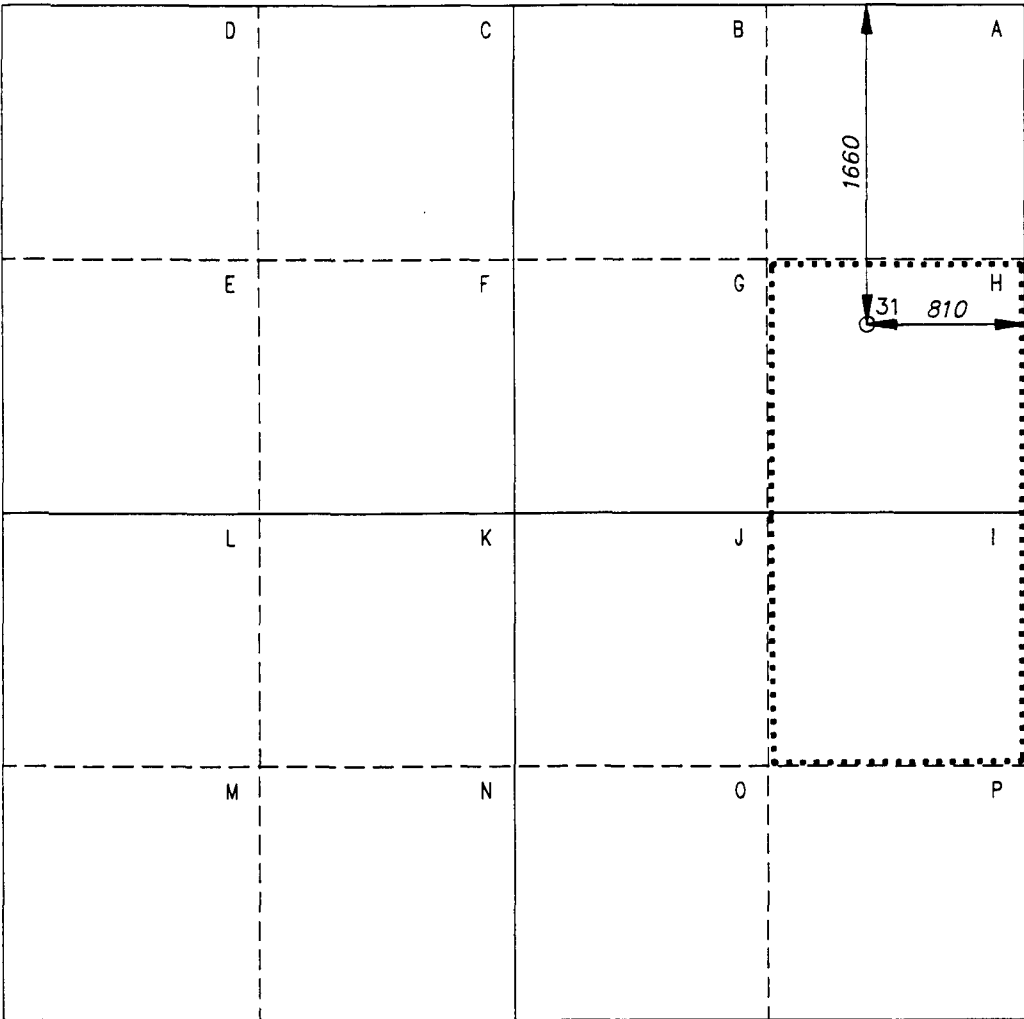
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO STATE "S"		Well No. 31
Unit Letter H	Section 2	Township 22/S	Range 37/E	County LEA	
Actual Footage Location of Well: 1660 feet from the NORTH line and 810 feet from the EAST line.					
Ground level Elev. —	Producing Formation BLINEBRY		Pool BLINEBRY (PRO GAS)(CONSOLIDATED)		Dedicated Acreage: 80 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes", type of consolidation \_\_\_\_\_  
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

	<b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>	
	Signature <i>C. H. Harper</i>	
	Printed Name C.H. HARPER	
	Position PERMITS SUPERVISOR	
	Company Exxon Corporation P.O. Box 1600—Midland, Tx.—79702	
Date 3-23-93		
<b>SURVEYOR CERTIFICATION</b> <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.</i>		
Date Surveyed 6/17/76		
Signature & Seal of Professional Surveyor		
Certificate No.		

1.6 Miles SE of EUNICE, New Mexico.

C.E. File No. A01839 d

Submit to Appropriate  
District Office  
State Lease-4 copies  
Fee Lease-3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

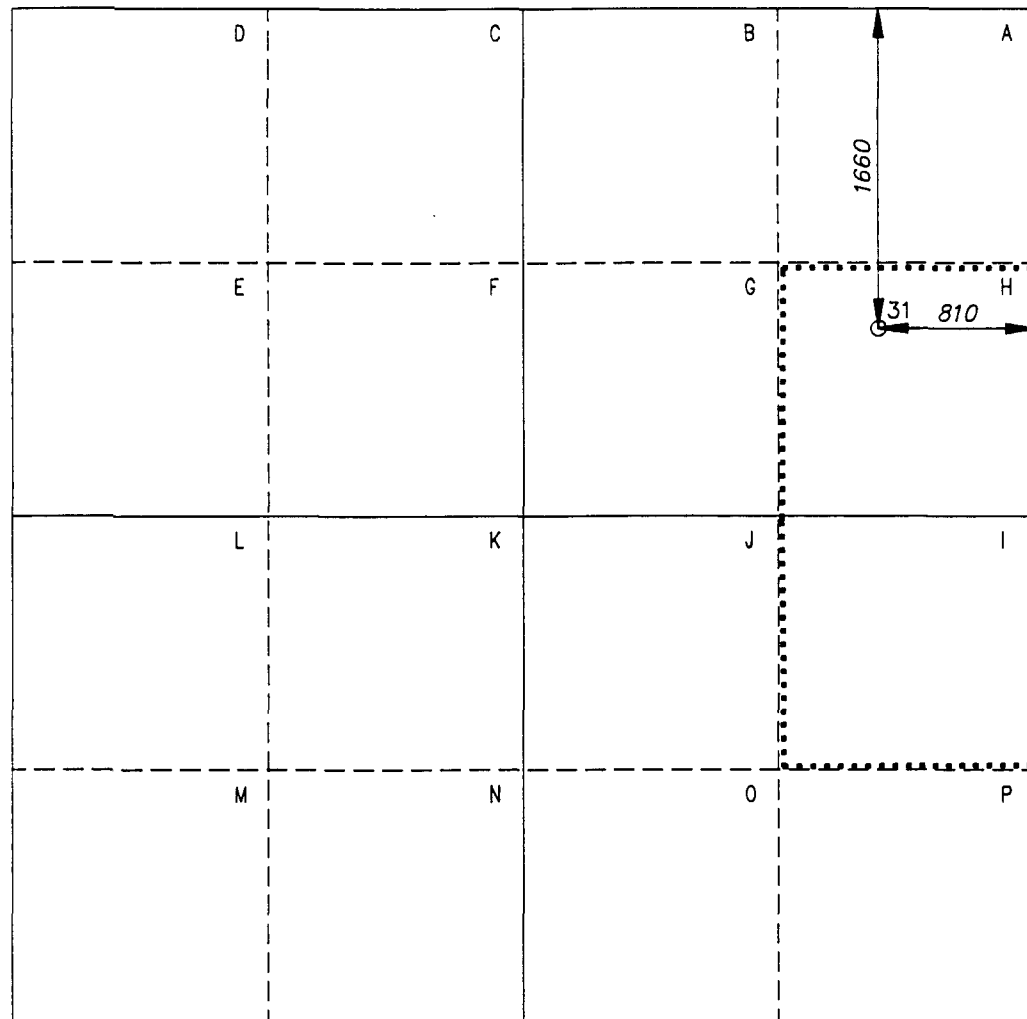
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO STATE "S"		Well No. 31
Unit Letter H	Section 2	Township 22/S	Range 37/E	County LEA	
Actual Footage Location of Well: 1660 feet from the NORTH line and 810 feet from the EAST line.					
Ground level Elev. -	Producing Formation BLINEBRY		Pool BLINEBRY (PRO GAS)(CONSOLIDATED)		Dedicated Acreage: 80 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes", type of consolidation \_\_\_\_\_  
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information  
contained herein is true and complete to the  
best of my knowledge and belief.

Signature  
C.H. Harper

Printed Name  
C.H. HARPER

Position  
PERMITS SUPERVISOR

Company Exxon Corporation  
P.O. Box 1600-Midland, Tx.-79702

Date  
3-23-93

SURVEYOR CERTIFICATION

I hereby certify that the well location  
shown on this plat was plotted from field  
notes of actual surveys made by me or  
under my supervision, and that the same  
is true and correct to the best of my  
knowledge and belief.

Date Surveyed  
6/17/76

Signature & Seal of  
Professional Surveyor

Certificate No.

1.6 Miles SE of EUNICE, New Mexico.

C.E. File No. A01839 d

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

OIL CONSERVATION DIVISION  
RECEIVED

APR 13 1993

PRODUCTION DEPARTMENT  
SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

April 13, 1993

Simultaneous Dedication  
Non-Standard Gas Proration Unit  
Unorthodox Locations  
New Mexico "S" State #23 and #33  
Unit Letter: P  
Section 2, T22S-R37E  
Lea County, New Mexico  
Blinebry (Pro Gas) (Consolidated)

Mr. Michael E. Stogner  
New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

Dear Mr. Stogner:

Exxon requests administrative approval of Simultaneous Dedication and a Non-Standard Gas Proration Unit, consisting of 120 acres, for the New Mexico "S" State #23 and #33 in the Blinebry (Pro Gas) (Consolidated) based on Order No. R-8170, Special Rules and Regulations for the Blinebry Oil and Gas Pool-B, 4(b)2. Both wells are in Unit Letter P, Section 2, T22S-R37E, Lea County, New Mexico.

Well #23 is presently on the Gas Proration Schedule in the Blinebry (Pro Gas) (Consolidated) and has 160 acres assigned. A separate application, dated March 23, 1993, requested that 40 acres (Unit Letter I) of this 160 be rededicated and assigned with Unit Letter H to create a Non-Standard Proration Unit of 80 acres for well #31 (Unit Letter H). Well #31 is a Blinebry Gas well in the Blinebry (Pro Gas) (Consolidated).

District approval has been requested to abandon the Wantz-Granite Wash in the #33 and plug back and attempt a completion in the Blinebry (Pro Gas) (Consolidated). Also, a Sundry Notice of Intent to TA #24, located in Unit Letter J, has been submitted to the District. This TA will be completed before the #33 is recompleted.

A Non-Standard Gas Proration Unit of 120 acres causes both wells #23 and #33 to be at Unorthodox Locations. Administrative approval is also requested for these Unorthodox Locations. The following offset operators have been notified: J. L. Hendrix, Marathon Oil Co., and Oryx Energy Co. A copy of the return receipts are enclosed. If they have no objections, I have requested that they execute a waiver and send one copy to the N.M.O.C.D. and one copy to me.

The following information is enclosed: C-101 - Plug Back #33 and recompleete in the Blinebry (Pro Gas) (Consolidated); C-102 - for both wells #23 and #33; C-103 - Notice of Intent to TA the #24 in the Blinebry; copy of letter to offset operators and returned receipts of certified notice; and copy of plat showing offset operators.

If you have any questions, please call me 915/688-6782.

Sincerely,

A handwritten signature in cursive script, appearing to read "Alex M. Correa".

Alex M. Correa

AMC/mcn  
Enclosure  
B:35.AMC

c: Mr. Jerry Sexton - NMOCD



Submit to Appropriate  
District Office  
State Lease -- 6 copies  
Fee Lease -- 5 copies

Energy, Minerals and Natural Resources Department

Form C 101  
Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

**3002525299**

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil &amp; Gas Lease No.

**B-934**

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐RE-ENTER ☐DEEPEN ☐PLUG BACK ☒

1b. Type of Well:

OIL  
WELL ☐GAS  
WELL ☒OTHER ☐SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2. Name of Operator

**EXXON CORPORATION**

3. Address of Operator

**ATTN: REGULATORY AFFAIRS  
P. O. BOX 1600  
MIDLAND, TX 79702**

7. Lease Name or Unit Agreement Name

**NEW MEXICO S STATE**

8. Well No.

**33**

9. Pool name or Wildcat

**BLINEBRY (PRO GAS)(CONSOLIDATED)**

4. Well Location

Unit Letter **P** : **380** Feet From The **SOUTH** Line and **860** Feet From The **EAST** LineSection **2**Township **22S**Range **37E**

NMPM

LEA

County

10. Proposed Depth

**8000**

11. Formation

**BLINEBRY**

12. Rotary or C.T.

**ROTARY**

13. Elevations (Show whether DF, RT, GR, etc.)

**3367 KB**

14. Kind &amp; Status Plug. Bond

**BLANKET**

15. Drilling Contractor

**?**

16. Approx. Date Work will start

**ASAP**

## 17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<b>13 3/4</b>	<b>10 3/4</b>	<b>40.5</b>	<b>1200</b>	<b>700</b>	<b>SURF.</b>
<b>8 3/4</b>	<b>7</b>	<b>23, 26</b>	<b>8000</b>	<b>1740</b>	<b>1200</b>

SET CIPB AT APPROX. 7050' WITH A MIN. OF 35' CMT. TO ABANDON WANTZ-GRANTIE WASH PERFS. 7276'-7530'. PERF. BLINEBRY APPROX. 5400'-5800', AC. APPROX. 10000 GAL., FRAC. APPROX. 58000 GAL. + 200000# SD. C-102 IS ATTACHED.

THIS WELL IS ALSO COMPLETED IN THE DRINKARD. WHEN THIS PROCEDURE IS COMPLETED THIS WELL WILL BE PRODUCING FROM BOTH THE BLINEBRY AND DRINKARD.

OFFSET OPERATORS HAVE BEEN NOTIFIED OF REQUEST FOR APPROVAL OF SIMULTANEOUS DECATION, NON-STANDARD PRORATION UNIT AND UNORTHODOX LOCATIONS. COPY IS ATTACHED. WHEN CERTIFIED RETURN RECIEPTS ARE RECEIVED LETTER TO NMOCD, SANTA FE, WILL BE MAILED. COPY IS ATTACHED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Alex M. Correa*

TITLE

**SR. REGULATORY SPECIALIST**

DATE

**04/01/93**

TYPE OR PRINT NAME

**Alex M. Correa****(915) 688-6782** TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Lease—4 copies  
Fee Lease—3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Exxon Corporation			Lease NEW MEXICO STATE "S"		Well No. 23
Unit Letter P	Section 2	Township 22/S	Range 37/E	County NMPM	LEA
Actual Footage Location of Well: 990 feet from the SOUTH line and 990 feet from the EAST line.					
Ground level Elev. 3355	Producing Formation BLINEBRY		Pool BLINEBRY (PRO GAS)(CONSOLIDATED)		Dedicated Acreage: 120 Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
☐ Yes ☐ No If answer is "yes", type of consolidation \_\_\_\_\_  
If answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*C.H. Harper*

Printed Name

C.H. HARPER

Position  
PERMITS SUPERVISOR

Company Exxon Corporation  
P.O. Box 1600-Midland, Tx.-79702

Date  
4-1-93

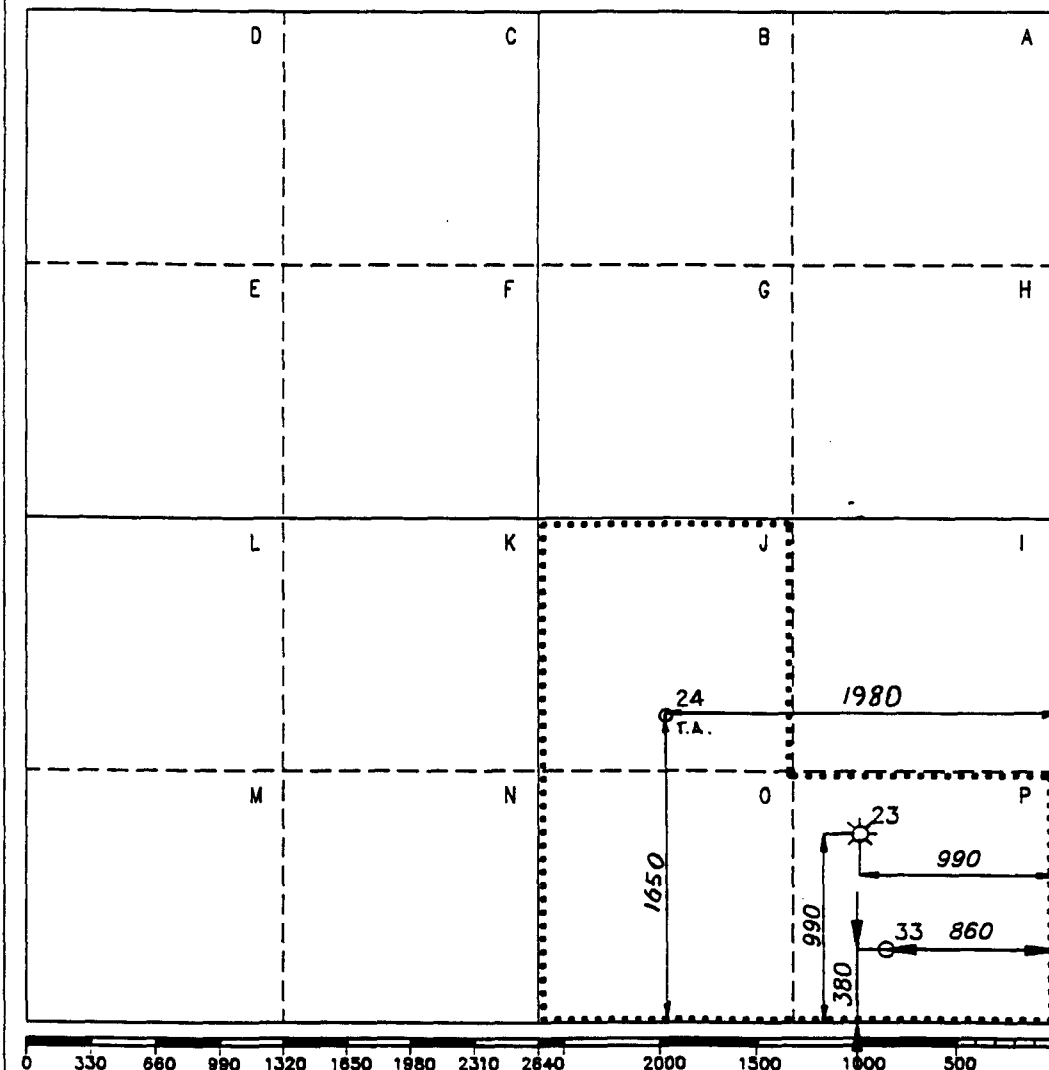
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
3/14/55

Signature & Seal of  
Professional Surveyor

Certificate No.



1.6 Miles SE of EUNICE, New Mexico.

C.E. File No. A01839x

Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

All distances must be from the outer boundaries of the Section.

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

**Certificate No.**



DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>3002520390</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-934</b>
7. Lease Name or Unit Agreement Name <b>NEW MEXICO S STATE</b>
8. Well No. <b>24</b>
9. Pool name or Wildcat <b>BLINEBRY OIL</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORMC-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator <b>EXXON CORPORATION</b>	
3. Address of Operator <b>ATTN: REGULATORY AFFAIRS P. O. BOX 1600 MIDLAND, TX 79702</b>	
4. Well Location Unit Letter <b>J</b> : <b>1650</b> Feet From The <b>SOUTH</b> Line and <b>1980</b> Feet From The <b>EAST</b> Line Section <b>22.2</b> Township <b>22S</b> Range <b>37E</b> NMPM <b>LEA</b> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <b>3363 GR</b>	

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**THIS WELL WAS A TRIPLE TUBINGLESS COMPLETION.  
STRING #3 - P&A APPROVED 1-30-91.  
STRING #2 - PRODUCING FORM THE WANTZ-ABO (6505'-7103').**

**STRING #1 - 1. RU WL. INSTALL & TEST CLASS II WL BOP.  
2. RIH W/CIBP & SET AT +/- 5600'. DUMP BAIL MIN. 35' CMT.  
ON CIBP. TO TA STRING #1.  
3. TEST CSG. INTEGRITY PER RULE 203,C,1,A.**

APR 0 6 1993

NGPA Permits

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Alex M. Correa* TITLE SR. REGULATORY SPECIALIST DATE 04/01/93  
TYPE OR PRINT NAME Alex M. Correa (915) 688-6782 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY MARY SEXTON

APR 05 1993

APPROVED BY DISTRICT I SUPERVISOR TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

24 HOURS PRIOR TO COMMENCING WORK

**EXXON** COMPANY, U.S.A.

POST OFFICE BOX 1600 • MIDLAND, TEXAS 79702-1600

PRODUCTION DEPARTMENT  
SOUTHWESTERN DIVISION

ENVIRONMENTAL AND REGULATORY AFFAIRS

April 1, 1993

Simultaneous Dedication  
Non-Standard Gas Proration Unit  
Unorthodox Locations  
New Mexico "S" State #23 and #33  
Unit Letter: P  
Section 2, T22S-R37E  
Lea County, New Mexico  
Blinebry (Pro Gas) (Consolidated)

#### Offset Operators

Exxon Corp. has requested administrative approval of Simultaneous Dedication, a Non-Standard Gas Proration Unit, consisting of 120 acres and Unorthodox Locations for the New Mexico "S" State wells #23 and #33. These wells are located in Unit Letter P, Section 2, T22S-R37E, Lea County, New Mexico. Approval is being requested to plug back the #33 from the Wantz-Granite Wash and recompleat in the Blinebry (Pro Gas) (Consolidated). Recompletion of the #33 to the Blinebry and a Non-Standard Gas Proration Unit of 120 acres will cause both wells to be at Unorthodox Locations. Copies of the documents sent to the N.M.O.C.D., Santa Fe, are enclosed.

If you have no objections to the above referenced Simultaneous Dedication, Non-Standard Gas Proration Unit and Unorthodox Locations, please sign and return one copy of the enclosed waiver to the N.M.O.C.D. office in Santa Fe and one copy to me. Return envelopes are enclosed. If you have any questions, please call me at 915/688-6782.

Sincerely,



Alex M. Correa

AMC/mcn  
Enclosure  
B:35.AMC

**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

JOHN H. HENDRIX CORPORATION  
DANIEL L. VIERS  
223 W. WALL, SUITE 500  
MIDLAND, TX 79701

4. Article Number

Type of Service:

☒ Registered ☐ Insured  
☐ Certified ☐ COD  
☐ Express Mail ☐ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee  
X

6. Signature — Agent  
X *[Signature]*

7. Date of Delivery  
*4/1/89*

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

MARATHON OIL COMPANY  
P. O. BOX 552  
MIDLAND, TX 79702

4. Article Number  
P-046-797-425

Type of Service:

☒ Registered ☐ Insured  
☐ Certified ☐ COD  
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee  
X

6. Signature — Agent  
X *[Signature]*

7. Date of Delivery  
APR - 8 1993

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

**SENDER:** Complete items 1 and 2 when additional services are desired, and complete items 3 and 4.

Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.

1. ☐ Show to whom delivered, date, and addressee's address. (Extra charge) 2. ☐ Restricted Delivery (Extra charge)

3. Article Addressed to:

ORYX ENERGY COMPANY  
P. O. BOX 2880  
DALLAS, TX 75221-2880

4. Article Number  
P-046-797-426

Type of Service:

☒ Registered ☐ Insured  
☐ Certified ☐ COD  
☐ Express Mail ☒ Return Receipt for Merchandise

Always obtain signature of addressee or agent and DATE DELIVERED.

5. Signature — Addressee  
X

6. Signature — Agent  
X *[Signature]*

7. Date of Delivery  
APR 08 1993

8. Addressee's Address (ONLY if requested and fee paid)

PS Form 3811, Apr. 1989 U.S.G.P.O. 1989-238-815 DOMESTIC RETURN RECEIPT

WAIVER

New Mexico Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

This is to advise that the undersigned has been given due notice that Exxon Corp. has made application for Simultaneous Dedication, Non-Standard Gas Proration Unit and Unorthodox Locations for the N.M. "S" St. Wells # 23 and 33.

We, the undersigned, hereby waive any objection to the granting of this application for Simultaneous Dedication, Non-Standard Gas Proration Unit and Unorthodox Locations for the N.M. "S" St. Wells # 23 and 33 in the Blinbry (Pro Gas) (Consolidated). The location of well # 23 is 990' FSL & 990' FEL. Well # 33 is located 380' FSL & 860' FEL and both are in Sec 2, T22S - R37E, Lea County, N.M.

Executed this \_\_\_\_\_ day of \_\_\_\_\_, 1993.

Company \_\_\_\_\_

By \_\_\_\_\_

[illegible]

Marathon

Qryx

J. L.  
Hendrix

J. L.  
Hendrix

\_\_\_\_\_

[illegible]

\_\_\_\_\_