(CONOCO) 1/10/00 3

Mid-Continent Region Exploration/Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

December 15, 1999

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 Pacheco Santa Fe, New Mexico 87504

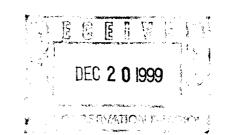
NSP-EUMT. Sd

RE:

Application for Non-standard Proration Unit Eumont Yates Seven Rvrs Queen (Pro Gas) 76480

SEMU Burger #141 - New Drill API # Not available Section 19, T-20-S, R-38-E, D 1300' FNL 7 1150' FWL Lea County, NM

SEMU Burger B # 126 - Recomplete API # 30-025-34127 Section 19, T-20-S, R-38-E, M 1310' FSL & 1120' FWL Lea County, NM



SEMU Burger B # 72 - Recomplete, Non-standard location Order Requested API # 30-025-12760
Section 19, T-20-S, R-38-E, B
330' FNL & 1650 FEL
Lea County, NM

Dear Mr. Stogner,

Conoco, Inc. respectfully requests your approval of this administrative application for a non-standard proration order for the above listed wells, and a non-standard location order for the SEMU Burger B #72.

Conoco is planning to drill the SEMU Burger # 141 at the above listed location in February 2000. This well is being drilled for the Eumont and will hopefully be completed in the Eumont Yates Seven Rvrs Qn (Pro Gas) pool. We request that the outlined 440 acres shown on the attached C-102 be dedicated to this well. Conoco also plans to recomplete the SEMU Burger B #126 to the Eumont Yates Seven Rvrs Qn (Pro Gas) pool. This well is currently producing from the Drinkard under Administrative Order NSL #3854. We would like to simultaneously dedicate this well to the outlined 440 acres shown on the attached plat. The third well, the SEMU Burger B #72 is temporarily abandoned. Conoco plans on recompleting this well to the Eumont Yates Seven Rvrs Qn (Pro Gas) pool. The well is located 330' FNL and 1650' FEL of Section 19. The Eumont pool rules state that the well needs to be 990' from the north line in order to dedicate a 440 acre proration unit to the well. Therefore, Conoco would like to

request a non-standard location order and simultaneously dedicate this well to the above referenced 440 acre proration unit.

The offset operator plat shows that Amerada is the only operator that could be affected by this request. Please find enclosed evidence that they have been notified by certified mail of this application.

In order to prevent waste and to exercise Conoco's correlative rights in Section 19 we respectfully request your approval of this application. We are asking for a nonstandard proration unit for SEMU Burger #141, simultaneous dedication for the Eumont in the SEMU Burger B # 126 and the SEMU Burger B #72. We also ask for a non-standard location order for the SEMU Burger B #72.

If you have any further question s regarding this application please contact me at (915) 686-5798.

Sincerely.

Kay Maddex

Regulatory Agent - Conoco, Inc.

Cc: Oil Conservation Division - Hobbs

<sup>\*\*\*\*\*\*</sup> If the SEMU Burger # 141 newly drilled well is not economically productive in the Eumont Seven rivers zone, Conoco respectfully submits permission to complete in the SEMU Permian pool. This well will then be a 20 acre infill well. This well will be a part of the SEMU Permian Waterflood project approved by Division Order No. R 1710 Case No. 1990 June 30, 1960. See attached.

DISTRICT I P.O. Bex 1980, Bobbs, RM 68240

### State of New Mexico Bacry, Emerals and Natural Secources Department

Form C-102

Bevised February 10, 1984

Instruction on back
Submit to Appropriate District Office

State Lease - 4 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 56210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

Fee Lease - S Copies

### DISTRICT III 1000 Rio Brance Rd., Asteo, NM 87410

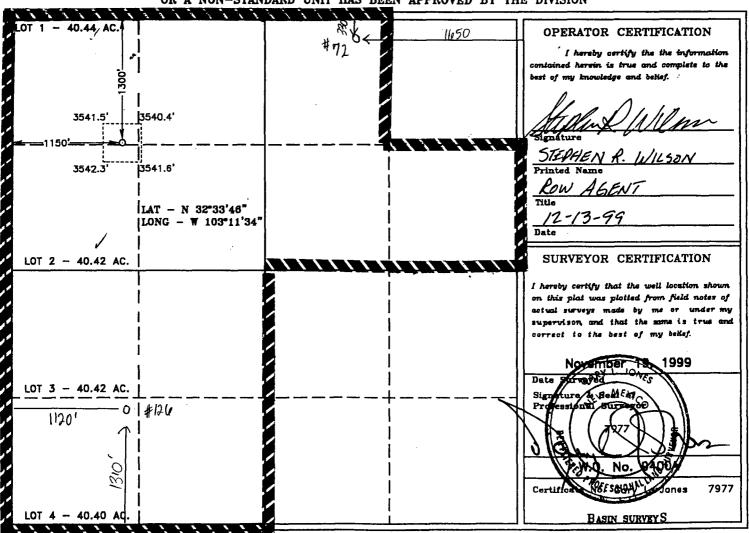
### WELL LOCATION AND ACREAGE DEDICATION PLAT

		•	THE LO	CALLUIT	WIND WOMEN	IGE DEDICALL	OH TENT			
API	Number		1	ool Code		Pool Name				
·			76	480	Et	JMONT-YATES-S	EVEN RIVERS-	-QUEEN (PRO-	GAS)	
Property	Code				Property Nam	16		Well No	ımber	
0030	77				SEMU BURG	MU BURGER 141				
OGRID N	о.				Operator Nam	Elevation				
0050	73				CONOCO IN	NC.		354	2'	
					Surface Loc	ation				
UL or lot No.	Section	Township	Renge	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
LOT 1	19	20 S	38 E		1300	NORTH	1150	WEST	LEA	

### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	nsolidation (	ode Or	ier No.	. <u>.                                   </u>	I		L
440	]				NSP APPL	IED FOR			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0136 Expires February 28, 1995

	BUREAU OF LAND MA	NAGEMENT			TION AND SERIAL NO.	**	
APPLICATION	ON FOR PERMIT T	O DRILL OR DEE	PEN	LC 031670-A		. 54.3	
Ia. TYPE OF WORK				6. IF INDIAN, ALLO	TTEE OR TRIBE NAME	A. Straight	
DRILL 🔀	DEEP	EN 🗍		7. UNIT AGREEMEN	TNIME		
	•	<b></b>		,	VI INNIE		
OIL WELL GAS WELL	OTHER	SINGLE ZONE MULT	IPLE ZONE	SEMU 8. FARM OR LEASE	NAVE WELL NO		
	Z) OTHER	SINGLE ZONE MOLI	IPLE ZONE				
2. NAME OF OPERATOR	oo Ino			SEMU BERO	JER # 141		
	oco Inc.			9. AFT WELL NO.			
3. ADDRESS AND TELEPHONE NO.  10 December	esta Drive, Ste 646W, Mid	lland, Texas 79705-0045		10. FIELD AND POO	A OR WILDCAT		
	, , ,	,		į.	•		
At surface	clearly and in accordance with any State re	equirements*)		Eumont-Yate	s-Seven Rivers-Quee	1	
1300 FNL' & 1 At proposed prod. Zone	ISO FWL			11. SEC., T., R., M., C		<del></del>	
1300 FNL' & 1	150' FWL			Sec. 19, T205			
	TON FROM NEAREST TOWN OR POST	OFFICE*	<del></del>	12. COUNTY OR PA			
				Lea	NM		
15/ DISTANCE FROM PROPOSED*	6.1	O. OF ACRES IN LEASE	117. NO	D. OF ACRES ASSIGNE			
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.			T	O THIS WELL			
(Also to nearest drlg. Unit line, if any)	1704	* 5*54F5 DEPEN		440			
18. DISTANCE FROM PROPOSED LOC TO NEAREST WELL, DRILLING, CO	OMPLETED,	ROPOSED DEPTH 4600'	20. RC	OTARY OR CABLE TOOLS  ROTARY			
OR APPLIED FOR, ON THIS LEASI 21. ELEVATIONS (Show whether DF, I				22.APPROX. DATE W	ORK WILL START*		
				1	0-00		
		CASING AND CEMEN					
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING D		QUANTITY OF CEMENT	,	
12 1/4"	8 5/8" M-50	23#	1500		725 sxs, circ.		
7 7/8'	5 1/2" J-55	15.5#	4300	<u> </u>	650 sxs, circ.		
			1		· · · · · · · · · · · · · · · · · · ·		
well will be drilled and a 1. Well Location and Ac 2. Proposed Well Plan. 3. Cementing Plan. 4. Surface Use Plan. 5. Trailer Mounted Rig 6. BOP & Choke Maniform 17. H2S Drilling Operation 8. Surface Owner Communication and the surface Owner Communication of the	old Specifications. ons Plan.	following additional attac 102) along with other ass	chments: sociated maps a	and plats.		ine	
	ectionally, give pertinent data on					fany.	
25.		ITLE Stephen R. Wilson					
SIGNED MALLIN	XWUIM .	ROW Agent		DATE 12-	<u>10-99</u>		
(This space for Federal o	r State office Use)						
PERMIT NO.		ΔDI	PROVAL DATE				
Application approval does not wa	rrant or certify that the applicant holds le	egal or equitable title to those rights in	the subject lease which	h would entitle the appl	icant to conduct operations there	n.	
CONDITIONS OF APPROVAL, II	FANY:						
APPROVED BY		TITLE		DAT	E	_	

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

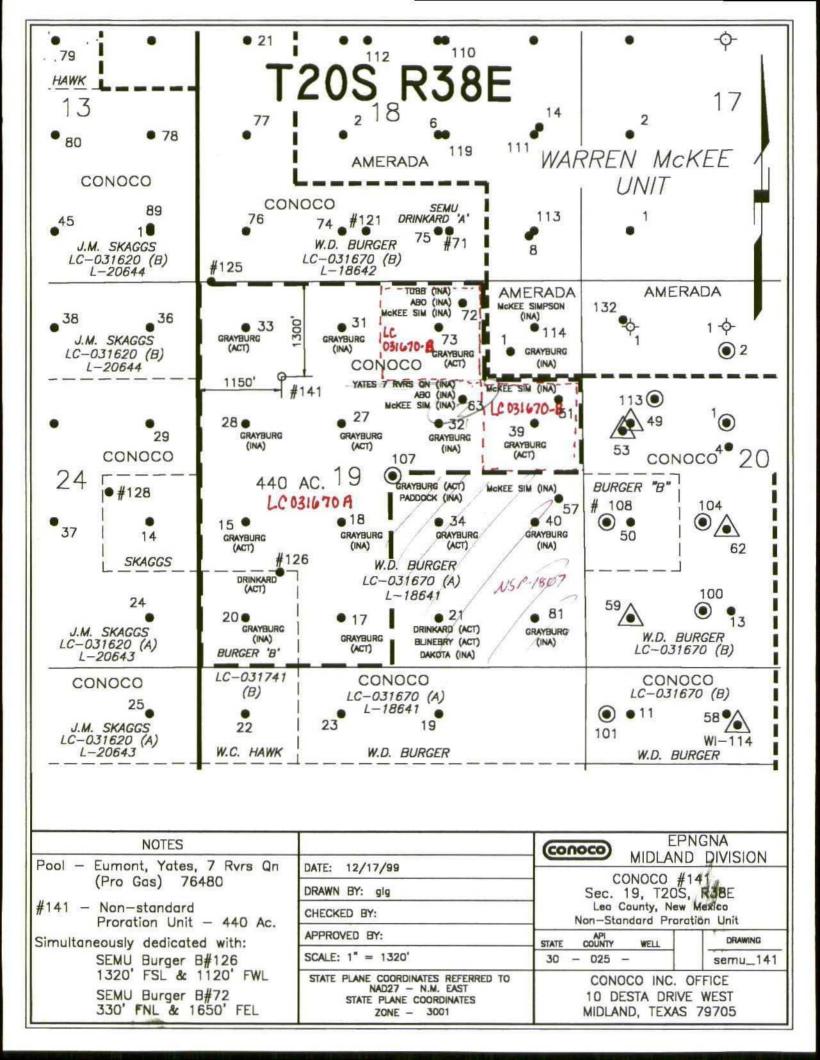
es luce		State	Fr	Marel Methill  W.F.Meheill apri	C.O.R.R.L. BI	okey,MI	8	BeachExpl. 15 7509 Adelig F. Blake Evelyn M. McN	West Presher	Jock M Howkins, ctal M.I. Maril	J. B. Suppre play ME yn Cartes (S)	U.S., 41 T.O. Blac	hburn, etalis)
in Cinya	Chevro e63	46 Mg Mg	Sagoli	Emperor rel Texaco	Merathan H.B.P.	Mesquite Servi	1		- 10 VO	,ø'	Perry E.   Perry E.    E-re-2004	ibe Cross 7 sectods 7-17 1-1-98	Sheer Hard
71 (°	(Cir.	5790 Bros. ] 41		Sopolog Exxon	A SUFERING	- Tenge		Corper Drig 12 39 Corper Linwood TO 9126 Dia 6 29 61 (6) min	Live Britony M I	SA Dile Beach Expl :	To Pig (C)	T. NAL	//V/2
Qioresis To Ca Service	100000	Sirgobrad Sa Ray	1	26	Trigge.	Gulf		Ammcel Limnout	Ligranust AKCO, RES etal 9 i5 98 9 i5 97	Energuest Res. 11-15-98 9-1-98 7-19-97 R-W-Floud	2'9 !	ATT 1988	المحالف المراج سوام
1	Burke	Ampro Minn	2 pi	Gull Supaired	OXY USA,	R.T. Fumos	-	direct T. Fu	(Energuest)	9 - 15 - 96		2 17 2300 bel 519 1-16 2000 2-16 200	12-97 Wall Serve
(Arco)	A.R.C	1400	100	Modeon Store	Altura (Shell)	Tenace H.B.P.	10-11	Energuest Res.	Energuest Marche 12-1 2007 as 3 10 2002 Ferro M	T9 18 E)	ss Timbers	Cross Timbers 2-9-1001 1-9-2000 1-11-2000	Cross Timbers
9di-n	Service L		ARCO	Wir ARCOWING ASSO.	E-5674 A.R.Co. "EMB"	A-1469	2	3 1 98 	M Flores		4 - 2000 II sec.	1 - 11 - 2008 11 - 28 1 - 10	2 19 2001 11 17 2000 2000 M/2   18 99 2001 W/RR
o Q	H Mc Prier	E-5458	E'STA	Chevron & Comi Sirgebre	s Sirquarre	6 Yales		Mrs. Iro E.Lee.		Stevens E, Tul		Cross Turbers H v W	GALANDA offs CrossTumbers pool 17 30 2000 / 1
Manual A	Amerada	The state of the s	drawnt.	ARC.			The state	9323	B. 3000 B. 3000 P.C. 4213 IDM THE P. U.S. M.	MIDLAN	Doldridge Water Bran	Leonard ARCO Res. 70 \$4.00 1.15.2002 046 13	1 (17053 (17053) (17055)
العام	o Syma		77A	AUL MARL PART PART	-67A- 4-341	rate		S.W.Cornecalst		W.F. McAeill, etc	INDAD PRACT		Weither of the
Amerodo	Americals	221	100	Marter O&G   Ster September 107	00 B-935		1	Mary it West Est		W.F. Karneditt		1 20   100   1   2000   1   2000   1   2000   1   200	STEER AND
ST OF STA		The self	Sales Marie Ma Ma Ma Ma Ma Ma Ma Ma Ma Ma Ma Ma Ma	Art. 1 Tempter Crise Service (Conoco)	Med 7	Mary B Warr		7000		Louis Wiley	Turbers (rose of content of conte	1 30 pg 20 200 N 18 pg 27 200 N 18 pg 27 200 N	
I med Murrola	(Q)		Musco W	B-188   Conocul	SW Co. 1 - 9900	L ST Crogs				Condes Hos of	Dewey Augh	Si loo Katthe	Cross Timbers 1:15 2005 1:24 2006 Kinimata, etal
2.7	Americado 5 su Carrole	***	Conoco SI.	S N.Cor Ton Storage Ton Ton	Fruel Oil Fruel College	21	3	W Cop me Co(5)		Annual Control of the	April March		O kooping Awaring
The The	***	- Fileson	PROCO	Truthus de la lange de la lang	(Conoco, etal)			Significant Cro	Tonor J Swor	Timbers Timbers Timbers Timbers Addition	PADOTT SHEET	O. A	The section of the se
7	EW COM	EN B Phillips B' Bount 2-8 und S.W. Carrie Co	15 2-C	L.B. Burleapin, 17500 5 0 0 0 0 0	Tangen Company	Catalog and a second			MNA Ent.	(*GCross Timbers	Composite Creati	Sorger (1) (Tuca	DOISC) Amerodo prock 344 11 9 98 lourge 17 15 96 000 81 16 99 Marored 1 31 197
The planes	Out of	B op 1	Bri H-	Cont. orol	Tropies from	Die of Plan	2	Louis Dra		26) Orkolo	Barbary (proper)	(Junggoor Depart)	Kornegoy ( we st
To The Part of the	101 P	Sew Col Corsi	- 000	U.S. Swa Sall Cattle Ca (S) Dual		THE CO (S) True		***************************************	- Juna	MAEOM MCCO	LONGON CONTRACTOR	Amerodo 10 300 6.1 12 15 38 0 7 39 54	Law Corte Call The St
	Dust	S Conoce - 第23'8" # 19	100	DE U.S. OFFE DE PROPERTO DE LA COMPANSION DE LA COMPANSIO	of the property of the propert	GREENHIL			Texaco America	104 (E d)	EL Littrava	Cathering D.F. American Agreement Description Cathering TO Still Section Record, for Disk Section	Cross C
30	3.7		Çonpcp	Sarnu- 00 Tenno Tenne 8	GREG		20 20		Amerodo	# 131 010	Contine to	Tomor A And	20
Same and	A A Ca	5 Plants a 2 mg	Ann Chise 16 Mail 14 Of Provi	Conoco Conoco Semu Tubb	See	MIS S		SMCotis F. Turner	WARREN UNIT	7	RADA DIGTOR	108 SF	flund (states)
: "	7 .26	P AS	y u	109 L L		Conoco S		cono	CO LETTE	IN CHEER DE	de Pri	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Sees grad 12:1 2003
78 0	tongo an	Cattle Cars;	No.	THE SH COTTH Co. SI BERM.	1	Conoce	5 B-	Coroco	Emproprise)	R.A.E. D.M.	McCasland (\$)	etal(3) &K. Rand	19. W.I. F
ura 20-9	4	ltura	Conget (23	Out me Semu Drinkgrd select T: 8500 (Pre E. Semu Tubb * Semu- Selection Corrector - Semu- Semu- Selection Corrector - Semu- Sem	Semu Perill Conece	SKA	ç	20 7		g (Num two) oro	R.A.E.D.M.  Mccasland(S)  Ircus  Conoco  Puel 3 0 20 113	Conoco (Che Apoche &A.R.	
Fed.		22	-	Semo-Tubb" 23	Eurori Skoggs	4 120 Grige	Abril Charl	n 1	To DM Mc Casiand	Co.	2 8 20 43 20 10 10 10 10 10 10 10 10 10 10 10 10 10	♦ 031	6708 Apoche
67 67	31/E 0	C.	17 50	(wa)	Co (S)	SAW COL COIS	5	of tage	Samu Sorger	Duell Duel Duel Duel Police Total Affice Duel 100	(A.R.Co)	Warren U.S.	Unit - 1 0316108 [
trie Co(S)	D. Hartin	Cottle Co . S	000	Harmoh Ragsdale, et al. 5 S.W.Cattle Co.45)	Conoc	0 ,	75	mala i	O (me)	we Seem Connect	words (17) was the part	DM McCasla Conoco 0316708	1
25H U.S Amec Espl. to 40ed	D. Harten		Te 9600	Conoco pol Conoco, et al osiess	- 1	eck Est.(5)	WT	Constetol Conoc.	SKA	G. CH	Semu-abo 47	Par en	Line Company
Maryer &	Meyer Dr	k Fadd Philli	08-	0,000   # 0,500 Cont) 26		TO 10 2 82 0/All 1 62 2 5 5 9 9 9 5 9 2 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9		Pres 3	o (1977)	Cornect Art Tim	29 - Romer 10 30 6 6 7 7 10 30 6 6 7 7 10 30 6 7 7 10 30 7 7 10 30 7 7 10 30 7 7 10 30 7 7 10 30 7 7 10 30 7 7 10 30 7 7 10 30 7 7 10 30 7 7 10 30 7 7 10 30 7 7 10 30 7 7 10 30 7 7 10 30 7 7 10 30 7 7 10 30 7 7 10 30 7 10	(D. m. warran) all da esserta da esserta reale 115 (m. a ado 5 de del un Congco ety)	But Could by
Amore By Mark	Altura A	San Conoce	/Arren	Corneco				eres d	m,s	Warren Unit-	(Canol Canol	Warren 1	STATE OF THE STATE
51 (ST	Altura Marbob	Zechary Or	Esp re #700/	ALIGHE AND SOUTHWEST O.C.	5-230 E 14-03	Conoco sel		Maray St. Sernu-I Farm E, Ro	h.Ltd.(S)	warrenut Farm	Ench Ltd (S)	There 30	For Post of Common Comm
yer	H.B.P 62661	Crawfara	EPLM!	Est. M. 626 Y B-230	Berry Berry	7 0 36 comp		7	511	Control Curi	Water O	(Devid he was	212 Conoco
Ily-Fed.*	<b>有多点</b> 上的		22.	AL Dock Self Congruent Basin Put   Morr Espl	TIA Camero Connoco Abrusy Cong Feet Alers of Duck	430 1	2 to	oalese	ry air	Chevron 3-1-81 H B P V-15 B-244   325	32 4 BAP 11 18 11 1	o <b>₽</b> 1	3 205 - 49
ora) -67 -1-Fed*	More	WEMIN	CT.	HERP Hendrik Herong				Farm E.	Meyer Rch Ltd.(S)	Elk Oil Chevre	Verde Vista) A V 'S Mrage Ener, Inc		# 76   # 17-
<b>排</b> 图3	7E	Bell Romsel State	y*		EVACUTEH	CONS.(OP)		Dalias Me	Two States  Mill asigna(5)	12 5°	Hirage Ener, by: Hirage Ener, by: Hirage v-3 to ore "Apper. Se"	Hendris Dekath-St. p <sup>23</sup> U.S.	Form 6. Rch Ltd,LS
WE PAT	SA / 31372	Amerada	OKU.	THE PARTY OF THE P	J. 10.	20 20	TAH	distant and	Se ME NO	The same of	THE PERSON OF	山下十二	STATE TOPIC

Form 3 160-5 (June 1990)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1 ,1993

DOKEAU OF	LAND MANAGEMENT	5. Lease Designation and Seriai No.
		LC 031670 -A
o not use this form for proposals to d	S AND REPORTS ON WELLS rill or to deepen or reentry to a different reservoir. OR PERMIT—" for such proposals	6. If Indian, Allonee or Tribe Name
SUDMI	T IN TRIPLICA TE	7. If Unit or CA, Agreement Designation
	I IN TRIPLICATE	_
ype of Well Oil Gas		8. Well Name and No.
Well Well Other ame of Operator	SEMU Burger #141	
CONOCO INC.		9. API Well No.
ddress and Telephone No.		N/A
10 DESTA DR. STE. 100W, MIDLAN	<u> </u>	10. Field and Pool, or Exploratory Area
ocation of Well (Footage, Sec., T. R. M. or Survey E Section 1	9, T-20-S, R-38-E, M	SEMU Permian (57380)
	FNL & 1150' FWL	11. County or Parish, State
		Lea Co., NM
CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE, REPOR	
		TI, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
П.,	Recompletion	New Construction
Subsequent Repon	Plugging Back	Non-Routine Fracrunng
	Casing Repair	Water Shut-Off
Final Abandanment Notice		Conversion to Injection
Final Abandonment Notice	Altering Casing Other	Dispose Water
escribe Proposed or Compieted Operations (Clearly state give subsurface locations and measured and true ver	OtherOther	Completion or Recompletion Report and Log for g any proposed work. If well is directionally dr
escribe Proposed or Compieted Operations (Clearly state give subsurface locations and measured and true verbonoco respectfully requests your approval ove economical. The Application to drill	other	INoie: Reponresuitsof multiplecompition on Completion or Recompletion Report and Log for g any proposed work. If well is directionally drawn of the Completion of the Completi
Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true verbonoco respectfully requests your approval	other	INoie: Reponresuits of multiplecompition on Completion or Recompletion Report and Log for g any proposed work. If well is directionally draws objective, the Eumont does not 1999. This well will qualify as a
Pescribe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true version occurrence of the complete state of the c	ail pertinent details, and give pertinent dates, including estimated date of starting rical depths for all markers and zones pertinent to this work.)*  It to complete this well in the SEMU Permian pool if the fit for this well to the Eumont was submitted December 15, sol.  Kay Maddox  Title -Regulatory Agent	INoie: Reponresuits of multiplecompitlon on Completion or Recompletion Report and Log for g any proposed work. If well is directionally draws objective, the Eumont does not 1999. This well will qualify as a December 17, 1999.
pescribe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true version occorespectfully requests your approval ove economical. The Application to drill acre infill well in the SEMU Permian positions of the second of the second occored of the second occored occ	ail pertinent details, and give pertinent dates, including estimated date of starting rical depths for all markers and zones pertinent to this work.)*  It to complete this well in the SEMU Permian pool if the fit for this well to the Eumont was submitted December 15, sol.  Kay Maddox	INoie: Reponresuits of multiplecompition on V Completion or Recompletion Report and Log for g any proposed work. If well is directionally draws objective, the Eumont does not 1999. This well will qualify as a December 17, 1999.



District I PO Box 1980, Hobbs. NM 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994 instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

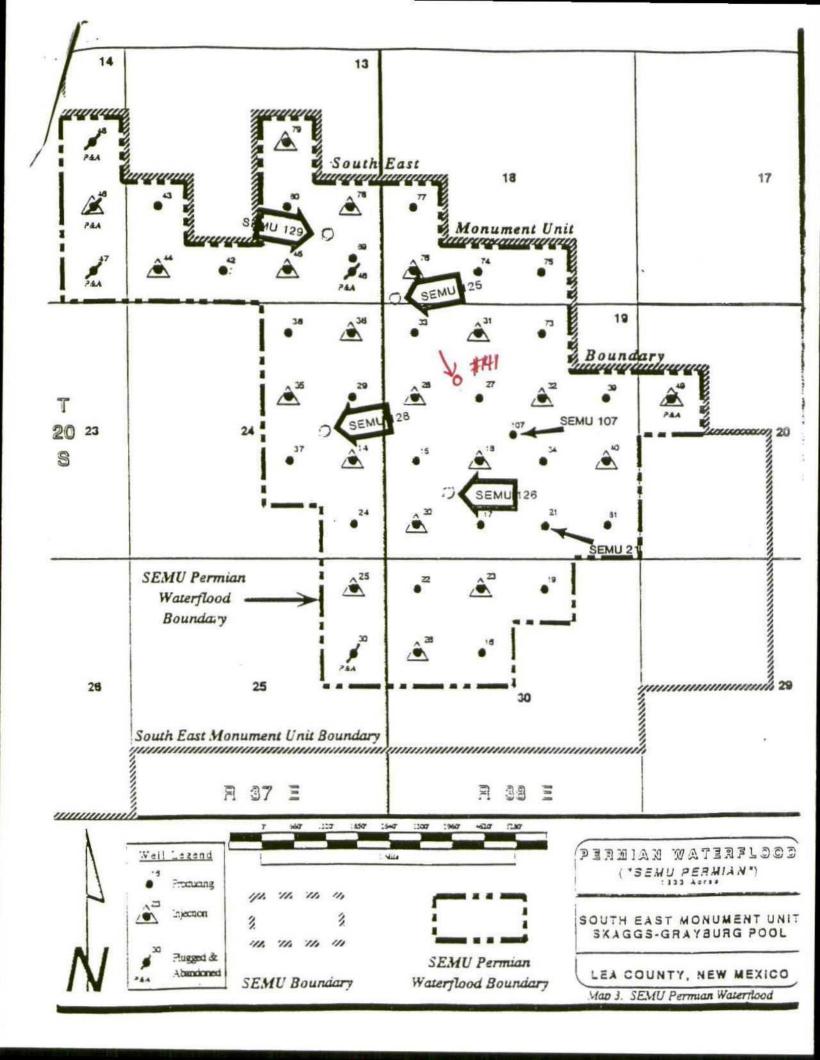
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

\_\_\_ AMENDED REPORT

			LL LO	CATION	I AND ACI	REAGE DEDIC	CATION PL	AT		
	PI Numbe			2 Pool C	ode		3 Pool Nan			
	)-025-N/A	<u> </u>		57380			SEMU Pe	rmian	6 10/0	il Number
4 Property	Code				•	rty Name			o vve	
7 OGRID No.				SEMU Burger # 141 8 Operator Name 9 Elevation						
005073		Conc	sco Inc							
. 00307.	3	00110		10 Desia		rive, Ste. 100W, Midland, TX 79705-4500 3542'  10 Surface Location				3342
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
M	19	20S	38E		1300'	North	1150'	W	est	Lea
				ttom Ho		If Different Fro			-	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
	ŀ					}				
12 Dedicated Acre		nt or Infil 14	Consolidati	on Code 15	Order No.					
<b>200.</b> 40										
NO ALLO	WABLE					ION UNTIL ALL			EN CON	SOLIDATED
<del>/                                    </del>	***	OR A	NON-ST	ANDARD	UNIT HAS E	BEEN APPROVED				
16							17 OPE	RATOR	R CERT	TIFICATION
	à	<u>.</u>	•					-		contained herein is nowledge and belief
	1300								,	
ł								/		
1150'		# X41						/ 1	1/1	, .
1130	9-	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					_   <i>X</i> u	14//	Madl	W .
							Signature	1 , 1	3.6.11	
							Printed Nam		/ Maddo	<u>x</u>
								Regul	atory Ag	gent
ļ							Title			
							Date	Decem	ber 15, 1	1999
										ni
							18 SUR	VEYOF	R CERT	TIFICATION 1
		1								on shown on this plat I surveys made by me
							11 '	-	-	i surveys made by me he same is true and
							correct to th	e best of my	belief.	
							Data of Succession	· Δν		
			···				Date of Surv Signature an	-	rofessional	Surveyor:
							J.gnataro an			
1		I				1				

Certificate Number



Form 3 160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 3 1 ,1993

LC 031670B

5. Lease Designation and Seriai No.

### **SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allonee or Tribe Name

7. If Unit or CA, Agreement Designation  8. Well Name and No.  SEMU Burger B # 72  9. API Well No.  30-0125-12760  10. Field and Pool, or Exploratory Area
SEMU Burger B # 72  9. API Well No.  30-0125-12760  10. Field and Pool, or Exploratory Area
SEMU Burger B # 72  9. API Well No.  30-0125-12760  10. Field and Pool, or Exploratory Area
9. API Well No. 30-0125-12760 10. Field and Pool, or Exploratory Area
9. API Well No. 30-0125-12760 10. Field and Pool, or Exploratory Area
10. Field and Pool, or Exploratory Area
11. County or Parish, State
11. County or Parish, State
Lea Co., NM
RT, OR OTHER DATA
Change of Plans
New Construction
Non-Routine Fracrunng
Water Shut-Off
Conversion to Injection
Dispose Water
INoie: Reponresuitsof multiplecompitiononWdI
, 

Conoco, Inc proposes to Recomplete this well to the Eumont using the following procedure:

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU Pull production equipment

- 2. RIH w/RBP and set at 6300' Dump Bail 35' cement on plug Test plug to 500 psig
- 3. Perf and stimulate 7 rivers interval from 2915-3488'
- 4. RIH w/production equipment and put on production

\* NSL + NSP Applied for

4. I hereby certify that the foregoing is true and correct Signed My Maddle	Kay Maddox	Date December 16, 199
(This space for Federai or State office use)		
Approved by	Title	Date
BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FI	LE ROOM	

\*See Instruction on Reverse Side

District 1 PO Box 1980, Hobbs. NM 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994 instructions on back Submit to Appropriate District Office

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Fee Lease - 3 Copies

AMENDED REPORT

State Lease - 4 Copies

District IV PO Box 2088, Santa Fe. NM 87504-2088

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	2 Pool Code	2 Pool Code 3 Pool Name			
30-025-1276	76480	76480 Eumont Yates Seven Rvrs Qn			
4 Property Code	5 Property Name		6 Well Number		
3078	SEMU Bur	SEMU Burger B			
7 OGRID No.	8 Operat	8 Operator Name			
005073	Conoco Inc., 10 Desta Drive, Ste. 10	0W, Midland, TX 79705-4500	3550'		

### 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	19	20S	38E		330'	North	1650'	East	Lea
			11 Bo	ttom Ho	le Location I	f Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	13 Join	t or infil 14	Consolidation	on Code 15	Order No.				
440									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OR A NON-STAP	DAKD UNIT HAS B	EEN APPROVED BY	THE DIVISION
306/		0 — #72	1650'	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
1150' 0	¥ 11,1		*******	Signatuff Kay Maddox
				Regulatory Agent Title December 15, 1999
		· · · · · · · · · · · · · · · · · · ·		18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me
#126				or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey
1/20' 0				Signature and Seal of Professional Surveyor:
				Certificate Number

Form 3 160-5 (June 1990)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1,1993

5. Lease Designation and Seriai No.

LC 031670A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allonee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICA TE 1. Type of Well Oil Well 8. Well Name and No. 2. Name of Operator SEMU Burger B # 126 CONOCO INC. 3. Address and Telephone No. 30-0125-34127 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T. R. M. or Survey Description) Section 19, T-20-S, R-38-E, M 11. County or Parish, State 1310' FSL & 1120' FWL Lea Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Abandonment Change of Plans Recompletion New Construction Subsequent Repon Plugging Back Non-Routine Fracrunng Water Shut-Off Casing Repair Final Abandonment Notice Conversion to Injection Altering Casing Other Dispose Water Completion or Recompletion Report and Log form.)

13. Describe Proposed or Compieted Operations (Clearly state ail pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco, Inc proposes to Recomplete this well to the Eumont using the following procedure:

- 1. MIRU Pull production equipment
- 2. RIH w/RBP and set at 6700' Dump Bail 35' cement on plug Test plug to 500 psig
- 3. Perf and stimulate 7 rivers interval from 2759-3331'
- 4. RIH w/production equipment and put on production

\* NSP Applied for

14. I hereby certify that the foregoing is true and correct	Kay Maddox	
SignedSigned	Title -Regulatory Agent	Date December 16, 1999
(This space for Federal or State office use)		
Approved by	Title	Date
BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, F	FILE ROOM	
Title 18 U.S.C. Section 1001, makes it a crime for any person known	wingly and willfully to make to any department or agency of	the United States any false, fictitious or fraudulent statemer

\*See Instruction on Reverse Side

District I PO Box 1980, Hobbs. NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994 instructions on back

Signature and Seal of Professional Surveyor.

Certificate Number

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV

→ O

1120

**OIL CONSERVATION DIVISION** PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

O Box 2088,	Santa Fe.	NM 87504-	-2088						AMEN	NDED REPOR	
		WE	LL LO	CATION	N AND AC	REAGE DEDI	CATION PL	AT			
API Number				2 Pool 0	Code	3 Pool Name					
30-025-34127 76480 Eumont Yate			umont Yates Se	ven Rvrs	Qn						
4 Property	Code				5 Prope	erty Name			6 We	ll Number	
3078	.	SEMU Burger B				#126					
7 OGRID No						ator Name			9 Elevation		
00507	3	Cond	oco Inc.,	10 Desta	Drive, Ste.	100W, Midland, T	X 79705-4500	705-4500 3535'			
					10 Surfac	e Location			L		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
M	19	208	38E		1310	South	1120'	West		l Lea	
141	1 19	203		ttom Uo		If Different Fr			CSI	Lea	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County	
					1						
12 Dedicated Acre	12 101	t or Infil 14	Consolidation	- Cada   45	Order No.			<u> </u>		L	
	13 3011	14	Consolidati	on Code   13	Order No.						
440											
NO ALLO	WABLE '					ION UNTIL ALL			EN CON	ISOLIDATED	
<del></del>		UK A		ANDAKU		BEEN APPROVED					
16					18	11.50'	17 OPE	RATOR	CERT	IFICATION	
					~ o <del>←</del>	1650	11	-		contained herein is	
					#72		true and com	plete to the t	est of my k	nowledge and belief	
						Ł					
	4			1		\$		, /			
	<b>→</b> 0	1				ł.		Vau -	Mar 1	Ins	
						*****	~~   <u>~~~</u> \/	wy r	<u>nau o</u>	W	
							Signature	Kav	/ Maddo	x	
							Printed Nam				
								Regul	atory Ag	ent	
							Title	Desarra	hor 15 1	000	
							Date	Decem	ber 15, 1	フプブ	
·					<del>* * * * * *</del>	<del></del>					
				3			18 SUR	VEYOR	R CERT	TIFICATIO	
<u>.</u>		1		7			11			n shown on this plo	
				1			11			l surveys made by m he same is true and	
		ļ		1			correct to th	-		ie same is true <b>ana</b>	
ł.				}							
Ĺ	#126			*			Date of Surv	rey			
<i>T</i>		I		7		1	11	10 1.75		·	



**Mid-Continent Region** Exploration/Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

Application for Non-standard Proration Unit:

SEMU Burger # 141 Section 19, T-20-S, R-38-E, D Lea County, NM

SEMU Burger B # 126 Section 19, T-20-S, R-38-E, M Lea County, NM

Application for Non-standard Proration Unit and Non-standard location:

SEMU Burger B # 72 Section 19, T-20-S, R-38-E, B

### NOTIFICATION OF OFFSET OPERATOR

Amerada PO Box 2040 Houston, TX 77252-2040

Z 137 528 860

**US Postal Service** 

**Receipt for Certified Mail** 

No Insurance Coverage Provided.

Do not use for International Mail (See reverse) 7250-203 \$ Postage Certified Fee Special Delivery Fee Restricted Delivery Fee Return Receipt Showing to Whom & Date Delivered Return Receipt Showing to Whom Date, & Addressee's Address TOTAL Postage & Fees \$ Postmark or Date

S

Page: 1 Document Name: untitled

CMD : ONGARD 12/28/99 15:30:18 OGOMES -TPOF INQUIRE LAND BY SECTION OG5SECT PAGE NO: Sec : 19 Twp : 20S Rng : 38E Section Type : NORMAL - 3 K J Ι 40.42 40.00 40.00 40.00 Federal owned Federal owned Federal owned Federal owned Α A A A A A A 4 Р Ν 0 40.00 40.40 40.00 40.00 Federal owned Federal owned Federal owned Federal owned A A Α Α Α

PF03 EXIT PF04 GoTo

PF09 PRINT PF10 SDIV

PF05

PF11

PF06

PF12

80.42
80.40
160,82

PF08 FWD

PF01 HELP PF02

PF07 BKWD

Date: 12/28/1999 Time: 03:42:50 PM

CMD : OG5SECT ONGARD

INQUIRE LAND BY SECTION

12/28/99 15:30:15

OGOMES -TPOF

PAGE NO: 1

Sec : 19 Twp : 20S Rng : 38E Section Type : NORMAL

40.44	C 40.00 40	B 40.00 40	A   40.00
Federal owned	   Federal owned	   Federal owned	Fee owned
A	i   A 	   A A ·	i   A A 
40.42	F 40.00	G 40.00	H 40.00
	40	40	40
Federal owned	Federal owned	Federal owned	Federal owned
A	A	   A A 	A A
PF01 HELP PF02 PF07 BKWD PF08 FW		F04 GoTo PF05 F10 SDIV PF11	PF06 PF12

200 80.86 280,86 160.82

Date: 12/28/1999 Time: 03:42:45 PM

#### STATE OF NEW MEXICO



### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

April 6, 1993

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Conoco, Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500

Attention: Jerry Hoover

Administrative Order NSP-1666(L)

Dear Mr. Hoover:

Reference is made to your application dated March 9, 1993 for a 120-acre non-standard gas spacing and proration unit consisting of the following acreage in the Undesignated Eumont Gas Pool:

# LEA COUNTY, NEW MEXICO TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM Section 19: W/2 NE/4 and SE/4 NE/4

It is my understanding that this unit is to be dedicated to your existing SEMU Burger Well No. 63 located at an unorthodox gas well location 1650 feet from the North and East lines (Unit G) of said Section 19.

By authority granted me under the provisions of Rule 2(a)4 and 2(c) of the Special Rules and Regulations for the Eumont Gas Pool, as promulgated by Division Order No. R-8170, as amended, the above non-standard gas spacing and proration unit and resulting unorthodox gas well location hereby approved.

Sincerely,

William J. LeN Director

WJL/MES/amg

cc: Oil Conservation Division - Hobbs

# 97

#### STATE OF NEW MEXICO

### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE. NEW MEXICO 87505 (505) 827-7131

August 14, 1997

Conoco, Inc. 10 Desta Drive - Suite 100W Midland, Texas 79705-4500 Attention: Jerry Hoover

Administrative Order NSL-3854

Dear Mr. Hoover:

Reference is made to: (i) your application dated March 26, 1997; (ii) my letter dated April 2, 1997; (iii) your response by letter dated April 8, 1997, (iv) my request for clarification by note dated July 3, 1997, (v) your response by letter dated July 8, 1997; all of which refer to Conoco Inc.'s request for the following four unorthodox oil well locations in the Blinebry, Tubb, and Drinkard intervals within Conoco's Southeast Monument Unit ("SEMU") Area comprising all or portions of Sections 13, 14, 15, 22, 23, 24, 25, 26, and 27, Township 20 South, Range 37 East, NMPM, and all or portions of Sections 18, 19, 20, 29, and 30, Township 20 South, Range 38 East, NMPM, all in Lea County, New Mexico:

Well No.	Footage Location	Section-Township-Range	Unit
125	10' FSL & 190' FWL	18-20S-38E	M (Lot 4)
126	1310' FSL & 1120' FWL	19-20S-38E	M (Lot 4)
128	2490' FSL & 1310' FEL	24-20S-37E	I
129	1310' FSL & 1170' FEL	13-20S-37E	P

### IT IS THEREFORE ORDERED THAT:

- (1) The application has been duly filed under the provisions of Rule 104.F of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division).
- (2) Conoco, Inc. ("Conoco") is the operator of the Southeast Monument Unit Area, which is a Federal unitized area and comprises the following described 5,403.58 acres in Lea County, New Mexico:

Page 2

### TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM

Section 13: SW/4 NE/4, W/2 SW/4, SE/4 SW/4, and SE/4

Section 14: W/2 NE/4, SE/4 NE/4, W/2, and SE/4

Section 15: E/2 E/2
Section 22: E/2 E/2
Sections 23 and 24: All

Section 25: N/2 and N/2 S/2

Section 26: All Section 27: E/2 E/2

### TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM

Section 18: Lots 3 and 4, SE/4 SW/4, and SW/4 SW/4

Section 19: Lots 1 through 4, W/2 NE/4, SE/4 NE/4, E/2

W/2, and SE/4

Section 20: SW/4 NW/4 and SW/4

Section 29: NW/4

Section 30: Lots 1, 2, and 3, NE/4, E/2 NW/4, NE/4

SW/4, and N/2 SE/4;

- (3) Within the SEMU unit area, Conoco operates the SEMU Permian Waterflood Project, approved by Division Order No. R-1710, issued in Case No. 1990 and dated June 30, 1960, which order authorized the injection of water for secondary recovery operations in the Skaggs-Grayburg Pool;
- (4) According to the application, recent 3-dimensional seismic surveys in this area have identified two small regional structural highs within the Blinebry, Tubb, and Drinkard formations;
- (5) As indicated by Conoco, the primary criteria for choosing these particular locations was to stay high on these small regional structures to ensure the best test of all three of the deeper formations. These locations were therefore considered to be the optimum positions to conduct these tests;
- (6) The secondary criteria for requesting these unorthodox locations was to provide for convenient backup wellbores for a potential future infill drilling program in the SEMU Permian Waterflood Project.
  - (a) A possible exception is the SEMU Well No. 126 in Section 19, Township 20 South, Range 38 East, NMPM, Lea County,

New Mexico, where it is our understanding that an attempt was made to locate this well one infill-location to the west, close to the section line between said Section 19 and Section 24, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico; however, surface constraints prevented the staking of this well anywhere along this section line in the immediate area. Therefore the SEMU Well No. 126 was moved to the next possible infill-location that would still be sufficiently high enough on structure to provide a reasonable test; and,

(b) Should these three target zones be found non-commercially productive, then the wellbores could be used for infill locations in the waterflood and pursuant to Division Rule 104.F(1) these locations would be considered standard;

### (7) For the **Drinkard** interval:

- (a) the proposed SEMU Well No. 125 is within the boundary of the Skaggs-Drinkard Pool;
- (b) the other three wells however are within one mile of both the Skaggs-Drinkard Pool and the Weir-Drinkard Pool, both of which are subject to the statewide rules and regulations for oil wells, as set forth in Rule 104.C(1), which provides for 40-acre oil spacing and proration units and requires that wells be located no closer than 330 feet to any boundary of such tract; furthermore both pools have special gas/oil ratio ("GOR") limitation factors of 10,000 cubic feet of gas per barrel of oil (see Division Order No. R-4803, dated June 4, 1974, for the Weir-Drinkard Pool and Division Order No. R-7020, dated July 2, 1982, for the Skaggs-Drinkard Pool);

### (8) For the <u>Tubb</u> interval:

(a) SEMU Well Nos. 126 and 129 are both with one mile of the Monument-Tubb Pool and are therefore subject to the "Special Rules and Regulations for the Monument-Tubb Pool", as set forth in Division Order No. R-2800, dated November 10, 1964, as amended by Division Order No. R-10128, dated June 3, 1994, which includes provisions for 80-acre oil spacing and proration units with wells to be located no closer than 330 feet to any governmental quarter-quarter section or subdivision inner boundary and a special gas/oil ratio ("GOR")

limitation factors of 10,000 cubic feet of gas per barrel of oil;

(b) the SEMU Well No. 125 is within one mile of the Warren-Tubb Gas Pool and is therefore subject to the "Special Rules and Regulations for the Warren-Tubb Gas Pool", as promulgated by Division Order No. R-1234, dated August 6, 1958, which includes provisions for 160-acre gas spacing and proration units with wells to be located no closer than 660 feet to the outer boundary of the proration unit nor closer than 330 feet from any governmental quarter-quarter section or subdivision inner boundary; and,

(c) the well location of the proposed SEMU Well No. 128 is not within one mile of any Tubb oil or gas pool;

### (9) For the **Blinebry** interval:

- (a) the proposed SEMU Well No. 129 location is within one mile of the Weir-Blinebry Pool, the East Weir-Blinebry Pool, and the Blinebry Oil and Gas Pool; the No. 125 well is within one mile of the East Weir-Blinebry Pool, and the Blinebry Oil and Gas Pool, and both the SEMU Well Nos. 126 and 128 are within one mile of the Blinebry Oil and Gas Pool.
  - (i) the Weir-Blinebry Pool is subject to the statewide rules and regulations for oil wells, as set forth in Rule 104.C(1) and Rule 506.A, which provides for 40-acre oil spacing and proration units and requires that wells be located no closer than 330 feet to any boundary of such tract and a gas/oil ratio ("GOR") limitation factor of 2,000 cubic feet of gas per barrel of oil;
  - (ii) the East Weir-Blinebry Pool is subject to the statewide rules and regulations for oil wells, as set forth in Rule 104.C(1), which provides for 40-acre oil spacing and proration units and requires that wells be located no closer than 330 feet to any boundary of such tract; furthermore, said pool has a special gas/oil ratio ("GOR") limitation factor of 10,000 cubic feet of gas per barrel of oil (see Division Order No. R-9630, dated January 27, 1992); and
  - (iii) the Blinebry Oil and Gas Pool is governed by special rules and regulations, as set forth in Division Order No. R-8170, as

amended, that provides for 40-acre oil and 160-acre gas spacing and proration units, the gas/oil ratio ("GOR") cutoff point in distinguishing between gas wells and oil wells in this pool at 50,000 cubic feet of gas per barrel of oil, restricted well location requirements, and for the allocation of oil and gas production;

- (10) Pursuant to Rule 104.F(2) the four unorthodox oil well locations as described above should be approved at this time for the Drinkard interval only; and
- (11) Authorization for the Blinebry and Tubb intervals should be postponed until such time as the zone(s) are adequately tested, production is established, and such production is assigned to a specific pool(s).

### IT IS THEREFORE ORDERED THAT:

(1) Conoco, Inc. is hereby authorized to drill its proposed SEMU Well Nos. 124, 125, 126, and 129 to a sufficient depth as to penetrate the Drinkard formation. By the authority granted me under the provisions of Division Rule 104.F(2), the following unorthodox oil well locations in either the Weir-Drinkard Pool or Skaggs-Drinkard Pool are hereby approved:

Well No.	Footage Location	Section-Township-Range	Unit	Dedicated 40-Acre Tract
125	10' FSL & 190' FWL	18-20S-38E	M	Lot 4 (37.60 acres)
126	1310' FSL & 1120' FWL	19-20S-38E	М	Lot 4 (40.40 acres)
128	2490' FSL & 1310' FEL	24-20S-37E	I	NE/4 SE/4
129	1310' FSL & 1170' FEL	13-20S-37E	P	SE/4 SE/4

IT IS FURTHER ORDERED THAT Conoco, Inc. be permitted to test the Blinebry and Tubb intervals in each of the four aforementioned wells; PROVIDED HOWEVER THAT, once production is established within the Blinebry and/or Tubb zones and it is determined by the Supervisor of the Hobbs District Office of the Division as to which pool such production is to be attributed, Conoco, Inc. shall at that time seek amendment to this order and to provide support data and provide all applicable information for an unorthodox oil or gas well for such production and assign the appropriate acreage dedication to the well for the assigned pool(s).

(2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

WILLIAM J. LEMAY

Director

SEAL

WJL/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs

W. Thomas Kellahin, Counsel - Santa Fe

U. S. Bureau of Land Management - Carlsbad



### STATE OF NEW MEXICO

NSP-1666-A(L)(SD)

### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

### OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GOVERNOR

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501
RE: Proposed:
Gentlemen:
I have examined the application for the:
Conoco Inc SEMU 72-B - 19-205-38e  Operator Lease & Well No. Unit S-T-R 30-025-12760
and my recommendations are as follows:
None
Yours very truly,  (hus Mallione

/ed

Chris Williams

Supervisor, District 1