LOGGED BY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION COVERSHEET

Application Acronyms: [NSP-Non-Standard Proration Unit] [NSL-Non-Standard Location]

[DD-Directional Drilling] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]

[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1]	TY	PE OF AI	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Directional Drilling NOV 1 3 2000 INSL NSP IDD ISD
	:	Check [B]	One Only for [B] and [C] Commingling - Storage - Measurement DHC DC CTB PC DC
		[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ wfx □ PMX □ SWD □ IPI □ EOR □ PPR
[2]	N(OTIFICAT [A]	TON REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply □ Working, Royalty or Overriding Royalty Interest Owners
		[B]	☑ Offset Operators, Leaseholders or Surface Owner
	:	[C]	☐ Application is One Which Requires Published Legal Notice
		[D]	□ Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
		[E]	☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
		[F]	☐ Waivers are Attached
[2]	IN	IEODMAT	YON / DATA SUBMITTED IS COMPLETE. Statement of Understanding

[3] ORMATION / DATA SUBMITTED IS COMPLETE - Statement of Understanding

I hereby certify that I, or personnel under my supervision, have read and complied with all applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WL RL ORRI) is common. I understand that any omission of data information or

at an interest (wi, ita, Orda) is common. I understand that any offission of data, information of
otification is cause to have the application package returned with no action taken.
Note: Statement must be completed by an individual with supervisory capacity.
Han Mulda 1

Print or Type Name

Regulatory Agent

Title

Date



Mid-Continent Region Exploration/Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

November 9, 2000

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 Pacheco Santa Fe. New Mexico 87504

RE: Application for 601 Acre Nonstandard Proration Unit Pool: Eumont, Yates, Seven Rivers, Queen Pro gas (76480)

> SEMU Burger #152 – New Drill Section 19, T-20-S, R-38-E, G 2630' FNL & 1530' FEL API # Not available Lea County, New Mexico

Simultaneously Dedicating:

SEMU Burger # 141 – New well completed in Eumont Section 19, T-20-S, R-38-E, D 1300' FNL & 1150' FWL API # 30-025-34921 Lea County, New Mexico

SEMU Burger # 81 – Eumont Producer Section 19, T-20-S, R-38-E, P 660' FSL & 660' FEL API # 30-025-20500 Lea County, New Mexico

Dear Mr. Stogner,

Conoco is requesting a 601-acre nonstandard gas proration unit For the Eumont, Yates, Seven Rivers Queen Prorated Gas pool in Section 19, T-20-S, R-38-E, Lea County NM. Conoco first drilled the SEMU # 63 in Section 19, T-20-S, R-38-E and established an Eumont nonstandard 120 acre GPU by Order NSP #1666. The well was plugged and the order put in abeyance January 10, 2000 by Order NSP 1666-A (L). In September 1999 Conoco applied for a 160 acre nonstandard GPU comprising the SE 1/4 of Section 19 for the SEMU Burger #81. This application was granted October 4, 1999 by Order NSP #1807. In December 1999, Conoco filed for another nonstandard Eumont GPU of 441.68 acres simultaneously dedicating the SEMU #72 (proposed recomplete), SEMU #126 (proposed recomplete), and the new drill SEMU Burger #141. This application was granted by Order NSP-1666-A (L). Since that Order was issued Conoco has successfully drilled and completed (April 2000) the SEMU Burger #141 in the Eumont pro gas pool. The SEMU Burger "B" #126 was successfully recompleted in the Tubb instead of the Eumont. This decision was based on the success Conoco has experienced in the area in the Tubb zone. The SEMU Burger "B" #126 was placed in the Warren Tubb gas pool and 160 acres was dedicated to it (application for amendment to NSL Order #3854 sent May 24, 2000). Currently there are no plans to recomplete the SEMU Burger "B" #72 based on the new proposal to drill the SEMU Burger # 152 to the Eumont. Conoco would like to apply for a 601.68 nonstandard gas proration unit for the Eumont, Yates, Seven Rivers Pro gas pool (76480) and simultaneously dedicate the SEMU Burger #81, SEMU Burger #141, and the new drill SEMU Burger #152 to this nonstandard gas proration unit in Section 19. This application to

simultaneously dedicate the SEMU Burger # 81 to the proposed 601 nonstandard proration unit would put this well at a nonstandard location and necessitate putting NSP Order # 1807 in abeyance.

This Eumont 601-acre nonstandard gas proration unit request is part of the Southeast Monument Unit Eumont participating area. The offset operator plat shows that Amerada is the only operator that could be affected by this request. Please find enclosed evidence that they have been notified by certified mail of this application.

In order to prevent waste and to exercise Conoco's correlative rights in Section 19 Conoco respectfully requests your approval of this application. If you have any further questions regarding this application please contact me at (915) 686-5798.

Sincerely,

Kay/Maddox

Regulatory Agent/- Conoco

cc: Oil Conservation Division - Hobbs

DISTRICT I 1 1325 N. Prench Dr., Hobbs, NM 58240 DISTRICT II 811 South First, Artesia, NM 88210

State of New Mexico

Form C-102 Revised March 17, 1999

Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office

State Lease - 4 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco

Fee Lease - 3 Copies

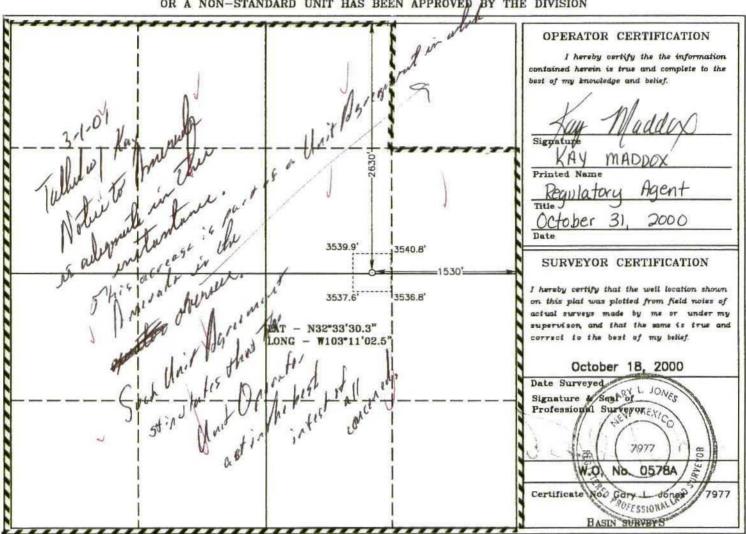
DISTRICT IV 2040 South Pacheco, Santa Fe, NM 67505

Santa Fe, New Mexico 87505

OIL CONSERVATION DIVISION

☐ AMENDED REPORT

AFI	Number		The state of the s	Pool Code 1480	E	Eumant, Yates, 7 Rvrs Queen (Pro				
Property Code OGRID No.					Property Nam SEMU BURG		Well No.	Cart of the Cart o		
			Operator Name CONOCO INC.						Elevation 3540'	
					Surface Loc	ation		-63		
UL or lot No.	Section 19	Township 20 S	Range 38 E	Lot Idn	Feet from the 2630	North/South line	Peet from the	East/West line	County	
	M-		Bottom	Hole Lo	cation If Diffe	erent From Sur	face			
UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/We				East/West line	County					
Dedicated Acre	a Joint o	or Infill C	Consolidation (Code Or	L der No. Nonstandar	d provation	unit applic	ed for		
NO ALLO	WABLE V					APPROVED BY		EEN CONSOLIDA	ATED	
*****	,	V.	*****	****	1. 8	dir alit	I hereb	OR CERTIFICAT y certify the the inj n is true and comple wledge and belief.	formation	



DISTRICT I 1825 N. French Dr., Hobbs, NM 58240 DISTRICT II

811 South First, Artesia, NM 88210

State of New Mexico

Form C-102 Revised March 17, 1999

Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office

State Lesse - 4 Copies Fee Lease - 3 Copies

DISTRICT III

DISTRICT IV

1000 Rio Brazos Rd., Aztec, NM 67410

2040 South Pacheco, Santa Fe, NM 67505

API Number

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87505

☐ AMENDED REPORT

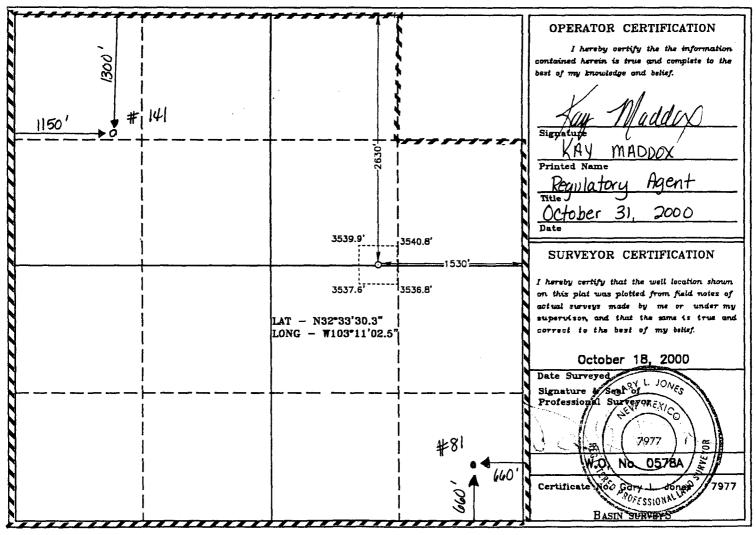
Pool Name

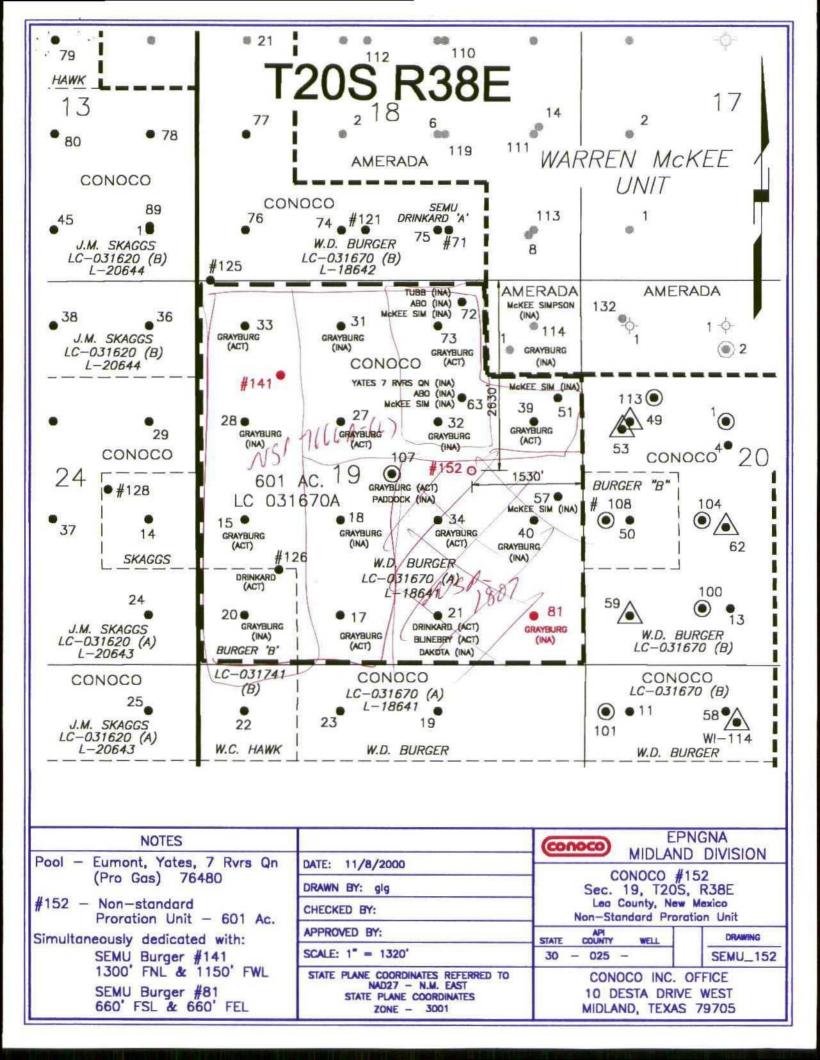
WELL LOCATION AND ACREAGE DEDICATION PLAT

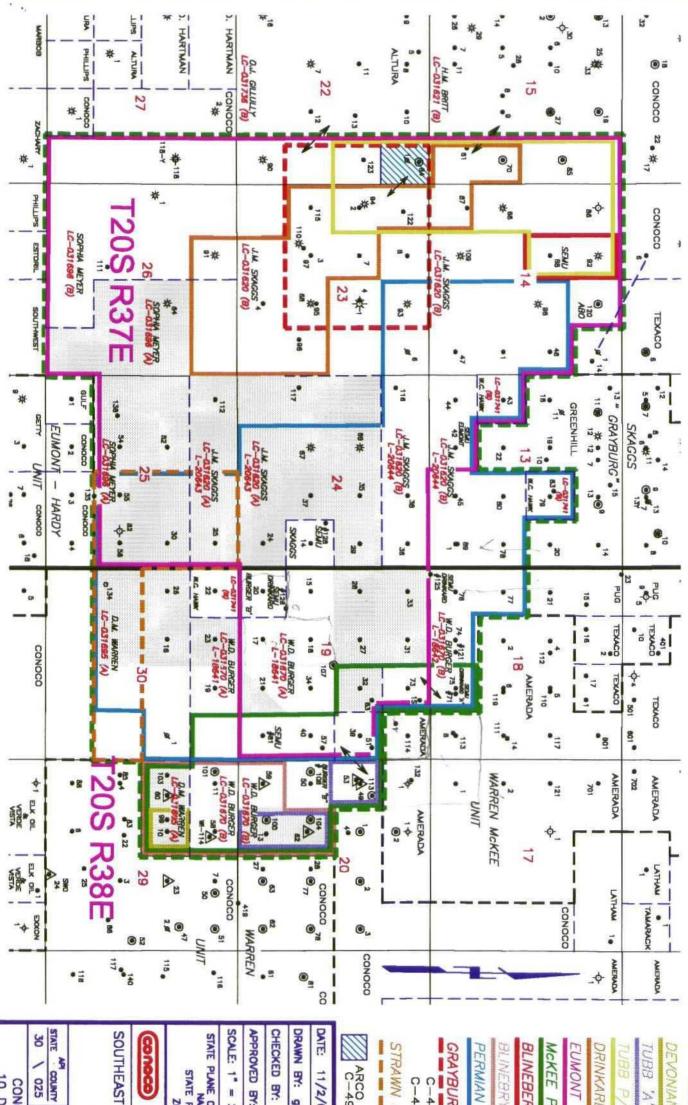
Pool Code

API Number				7480 Elmont, Yates, 7 Rvrs Qu						
Code		Property Name SEMU BURGER						Well Number 152		
o.		Operator Name CONOCO INC.								
				Surface Loca	stion					
Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
19	20 S	38 E		2630	NORTH	1530	EAST	LEA		
		Bottom	Hole Loc	cation If Diffe	rent From Sur	face				
Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County		
Joint o	r Infil) Co	nsolidation (Code Dr	l der No. Vonstandar	d provation	unit applia	ed for	-		
	Section 19	Section Township 19 20 S Section Township	Section Township Range 19 20 S 38 E Bottom Section Township Range	70480 Code Decide Township Range Lot Idn 19 20 S 38 E Bottom Hole Loc Section Township Range Lot Idn	Tode Tode Tode Property Name SEMU BURG Operator Name CONOCO IN Surface Local Section Township Range Lot Idn Feet from the 20 S 38 E 2630 Bottom Hole Location If Difference Section Township Range Lot Idn Feet from the 20 S Section Range Lot Idn Feet from the 30 Section Township Range Lot Idn Feet from the 30 Section Range Range Lot Idn Feet from the 30 Section Range	Tode Property Name SEMU BURGER Operator Name CONOCO INC. Surface Location Section Township Range Lot Idn Feet from the North/South line 19 20 S 38 E 2630 NORTH Bottom Hole Location If Different From Sur Section Township Range Lot Idn Feet from the North/South line	Tode Property Name SEMU BURGER Operator Name CONOCO INC. Surface Location Section Township Range Lot Idn Feet from the North/South line Feet from the 19 20 S 38 E 2630 NORTH 1530 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the 1530	Tode Property Name SEMU BURGER Operator Name CONOCO INC. Section Township Range Lot Idn Feet from the North/South line Feet from the Rast/West line 19 20 S 38 E 2630 NORTH 1530 EAST Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line Bottom Hole Location If Different From Surface		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







SEMU UNIT BOUNDARY

OCHO CINI DOCAD	CONTRACT
DEVONIAN P/A	C-4224-07
	C-4224-05
UBB P/A	C-4224-10
DRINKARD P/A	C-4224-04
UMONT P/A	C-4224-06
NCKEE P/A	C-4224-03
BLINEBERY 'A' P	IA
HINEBRY P/A	C-4224-08
PERMIAN P/A	C-4224-09
SRAYBURG FORM	
C-4224-01 C-4224-02	4224-01 (LOWER PERM.) 4224-02 (UPPER PERM.)
STRAWN P/A	

ARCO SALE C-49108 7.5% ORR

DATE: 11/2/00

DRAWN BY: gig SCALE: 1" = 2640" STATE PLANE COORDINATES REFERRED TO NAD27 - NEW MEXICO EAST APPROVED BY: CHECKED BY: STATE PLANE COORDINATES
ZONE - 3001

SOUTHEAST MONUMENT UNIT AREA MIDLAND DIVISION

NEW MEXICO SEMU-UNT DRAWING

MIDLAND, TEXAS 79705 10 DESTA DRIVE WEST CONOCO INC. OFFICE



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

October 4, 1999

Conoco, Inc.

10 Desta Drive - Suite 100 W Midland, Texas 79705-4500 Attention: Kay Maddox

Administrative Order NSP-1807

Dear Ms. Maddox:

Reference is made to your application dated September 6, 1999 for a 160-acre non-standard gas spacing and proration unit consisting of the following acreage in the Undesignated Eumont Gas Pool:

LEA COUNTY, NEW MEXICO TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM Section 19: SE/4.

This unit is to be dedicated to Conoco, Inc.'s existing SEMU Burger Well No. 81 (API No. 30-025-20500), located at a standard gas well location 660 feet from the South and East lines (Unit P) of Section 19.

The subject application has been duly filed under the provisions of New Mexico Oil Conservation Division ("Division") Rule 104.F.

By the authority granted me under the provisions of Rule 2(d) of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Eumont Gas Pool", as promulgated by Division Order No. R-8170, as amended, and Division Rule 104.D.(2) the above-described non-standard 160-acre gas spacing and proration unit is hereby approved. Further, Conoco, Inc. is permitted to produce the allowable assigned the above-described 160-acre non-standard gas spacing and proration unit in accordance with Rule 5 of the Eumont special pool rules from this well.

Sincerely,

Lori Wrotenbery

Director

cc: New Mexico Oil Conservation Division - Hobbs

Cari Wrotenbery by De

U. S. Bureau of Land Management - Carlsbad

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

January 10, 2000

Conoco, Inc. 10 Desta Drive - Suite 100-W Midland, Texas 79705-4500

Attention: Kay Maddox, Regulatory Agent

Administrative Order NSP-1666-A (L) (SD)

Dear Ms. Maddox:

Reference is made to the following: (i) your application dated December 15, 1999; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe, including the files on Division Administrative Order NSP-1666 (L), dated April 6, 1993: all concerning Conoco, Inc.'s request for a 441.68-acre non-standard gas spacing and proration unit ("GPU") consisting of the following acreage in the Eumont Gas Pool:

LEA COUNTY, NEW MEXICO
TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM
Section 19: Lots 1, 2, 3, and 4, W/2 NE/4, SE/4 NE/4,
E/2 NW/4, and E/2 SW/4.

It is our understanding that this unit is to be simultaneously dedicated to the following described wells:

- (1) Conoco's existing SEMU Burger "B" Well No. 72 (API No. 30-025-12760), located 330 feet from the North line and 1650 feet from the East line (Unit B) of Section 19, which is considered to be an unorthodox gas well location for this GPU, is currently a temporarily abandoned oil well in the Warren-Tubb Pool; however, it is to be plugged back and recompleted up-hole into the Eumont Gas Pool upon issuance of this order;
- (2) (Conoco's existing SEMU-Burger "B"-Well No. 126 (API No. 30-025-34127), located at an unorthodox gas well location for this GPU 1310 feet from the South line and 1120 feet from the West line (Lot 4/Unit M) of Section 19, which is currently completed in the Skaggs-Drinkard Pool at an unorthodox oil well location within a standard 40-acre oil spacing and proration unit comprising Lot 4/Unit "M" of Section 19 (approved in part by Division Administrative Order NSL-3854, dated August 14, 1997); however, it too is to be plugged back and recompleted uphole into the Eumont Gas Pool upon issuance of this order; and
- (3) proposed SEMU Burger "B" Well No. 141 to be drilled at an

Administrative Order NSP-1666-A(L)(SD) Conoco, Inc. January 10, 2000 Page 2

unorthodox gas well location for this GPU 1300 feet from the North line and 1150 feet from the West line (Lot 1/Unit D) of Section 19.

By authority granted me under the provisions Rule 2(d) of the "Special Rules and Regulations for the Eumont Gas Pool", as promulgated by Division Order No. R-8170, as amended, and Division Rules 104.D and 104.F (2), the above-described 441.68-acre non-standard GPU and the three unorthodox Eumont gas well locations for the above-described SEMU Burger "B" Wells No. 72, 126, and 141 are hereby approved.

Also, Conoco is hereby authorized to simultaneously dedicate Eumont gas production from all three of the above described wells and is also permitted to produce the allowable assigned the subject 441.68-acre GPU from all three wells in any proportion.

The Division's records indicate that Conoco's previously existing 120-acre GPU, comprising the W/2 NE/4 and the SE/4 NE/4 of Section 19, approved by Division Administrative Order NSP-1666 (L), dated April 6, 1993, ceased to exist when its only dedicated well, the SEMU Burger Well No. 63 (API No. 30-025-07826), located at an unorthodox gas well location for this 120-acre GPU [also approved by Order NSP-1666 (L)] 1650 feet from the North and East lines (Unit G) of Section 19, was plugged and abandoned in April, 1993. Therefore, Division Administrative Order NSP-1666 (L) as described above shall be placed in abeyance until further notice.

Furthermore, that portion of Division Administrative Order NSL-3854 pertaining to SEMU Burger "B" Well No. 126 shall be placed in abeyance until further notice.

Sincerely,

Lori Wrotenbery

Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs

U. S. Bureau of Land Management - Carlsbad

W. Thomas Kellahin, Legal Counsel for Conoco, Inc. - Santa Fe

File: NSP-1666 (L) NSL-3854

(November 1983)			TED STATE			WIT IN DUPLIC		nn approve dget Bureat		4-0137
gormerly 9-330) DEPARTMENT OF THE INTER SPENATOR'S COL								Expires August 31, 1985		
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WELL	COMPLE	TION OF	RECOMP	LETION RE	PORT AND	D LOG*	6. 11	FINDIAN,	ALLOTTE	E OR TRIBE NAME
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	WELL (Report	location clearly		e with any State rec	quirements)*		11.5		., M. OR	BLOCK AND SURV
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4-3-00 31/64" 1785 TEST PERIOd FLOW. TUBING PRESS. 422 OIL GRAVITY-API (CORR.) CASING PRESSURE CALCULATED OIL-- BBL. 24-HOUR RATE TUM ITEST WINDS SED BY 34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta) sales 35. LIST OF ATTACHMENTS C-104, logs & inclination report 36. I hereby certify that the foregoing information is complete and correct as determine TITLE Regulatory Agent DATE 4-12-00 SIGNED

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CC: SHEAR, PONCA, COST ASST, WTOR, FIELD, WELL FILE

NOTIFICATION OF OFFSET OPERATOR:

Application sent on this the 9th day of November, 2000

Amerada PO Box 2040 Houston, TX 77252-2040

Application For 601 Acre Nonstandard Gas Proration Unit for Eumont, Yates, Seven Rivers, Queen Pro Gas (76480) Pool

SEMU Burger #152 – Eumont New Drill Section 19, T-20-S, R-38-E, G Lea County, NM

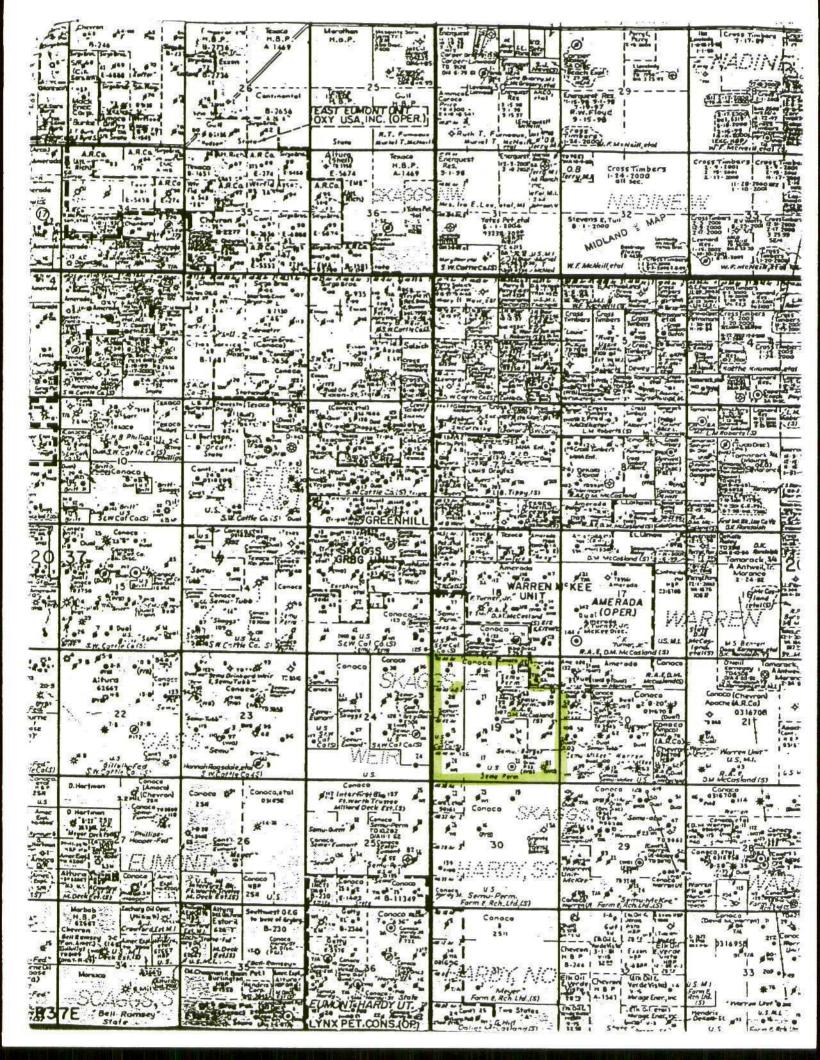
Simultaneously Dedicating:

SEMU Burger #141 – Eumont Producer Section 19, T-20-S, R-38-E, D Lea County, NM

SEMU Burger #81 – Eumont Producer Section 19, T-20-S, R-38-E, P Lea County, NM

P 329 304 580

	US Postal Service Receipt for Cer No Insurance Coverage Do not use for Internation	Provided.								
	Sent to Amerada Street & Number Control									
	Post Office State, & ZIP Cod	20/0								
	1/00/101/	x 112500090	/							
	Postage	\$								
	Certified Fee									
	Special Delivery Fee Restricted Delivery Fee									
995	Return Receipt Showing to									
April	Whom & Date Delivered Return Receipt Showing to Whom, Date, & Addressee's Address									
800,	TOTAL Postage & Fees	\$								
PS Form 3800 , April 1995	Postmark or Date									
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PF01 HELP

PF07 BKWD

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OGOMES -TP9I

PAGE NO: 2

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OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TP9I

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

OGRID Idn : 5073 CONOCO INC Prop Idn : 3077 SEMU BURGER

Well No : 141 GL Elevation: 3542

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : 1 19 20S 38E FTG 1300 F N FTG 1150 F W P

Lot Identifier:

Dedicated Acre: 441.68

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 2/28/2001 Time: 04:08:19 PM

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INOUIRE WELL COMPLETIONS

OGOMES -TP9I

API Well No : 30 25 7826 Eff Date : 04-07-1997 WC Status : P

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

OGRID Idn : 5073 CONOCO INC Prop Idn : 3081 SEMU MCKEE

Well No : 063 GL Elevation: 3544

> U/L Sec Township Range North/South East/West Prop/Act(P/A)

: G 19 20S 38E FTG 1650 F N FTG 1650 F E B.H. Locn

Lot Identifier: Dedicated Acre: Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 2/28/2001 Time: 04:09:51 PM

CMD :

ONGARD 02/28/01 15:49:22 OGOMES -TP9I OG6IWCM

INQUIRE WELL COMPLETIONS

API Well No : 30 25 20500 Eff Date : 12-29-1997 WC Status : A

Pool Idn : 76480 EUMONT; YATES-7 RVRS-QUEEN (PRO GAS)

OGRID Idn : 5073 CONOCO INC Prop Idn : 3083 SEMU PERMIAN

Well No : 081 GL Elevation: 3535

U/L Sec Township Range North/South East/West Prop/Act(P/A)

___ ___

: P 19 20S 38E FTG 660 F S FTG 660 F E B.H. Locn

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : F

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

 PF01
 HELP
 PF02
 PF03
 EXIT
 PF04
 GoTo
 PF05
 PF06

 PF07
 PF08
 PF09
 PF10
 NEXT-WC
 PF11
 HISTORY
 PF12
 NXTREC

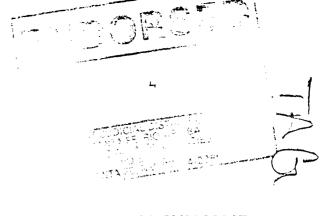
Date: 2/28/2001 Time: 04:13:25 PM

FIRST JUDICIAL DISTRICT STATE OF NEW MEXICO COUNTY OF SANTA FE

DOYLE HARTMAN, OIL OPERATOR,

Plaintiff,

٧.



No. D-0101-CV9902927

NEW MEXICO OIL CONSERVATION DIVISION, LORI WROTENBERY, DIVISION DIRECTOR.

Defendants.

STIPULATED DECLARATORY JUDGMENT

Plaintiff Doyle Hartman, Oil Operator filed his Motion for Summary Judgment herein on December 15, 2000, which was supported by a Memorandum and Affidavit of Linda Land. The defendants New Mexico Oil Conservation Division ("Division") and Lori Wrotenbery, Division Director, agree to the granting of the plaintiff's motion by the entry of this Declaratory Judgment in the terms hereafter stated and the Court being fully advised IT IS THEREFORE ORDERED AND DECREED as follows:

- 1. The approval of drilling an additional well or wells on a spacing unit ("infill drilling") in the Eumont and Jalmat Gas Pools shall be administered in a manner that affords due process to affected parties, including notice, an opportunity to object and in the case of objection a right to public hearing in accordance with Division Rule 104.
- 2. In accordance with those principles it is provided that in the event an operator files an application with the Division for approval of an additional well or wells in the Eumont Gas Pool or the Jalmat Gas Pool, which if allowed would result in spacing

of less than 160 acres per well on a proration unit, the infill well or wells may be permitted only after notice pursuant to Division Rule 1207A(2) and opportunity for hearing for affected persons. The application must be supported by evidence that the additional well or wells are necessary to efficiently and economically drain the proration unit, will prevent waste and protect correlative rights.

3. Each party shall bear their own costs and fees incurred in this matter.

JUDGE JIM HALL

JAMES A. HALL DISTRICT COURT JUDGE

AGREED AND APPROVED:

GALLEGOS LAW FIRM, P.C.

/J.E. GALLEGOS

MICHAEL J. CONDON

Attorneys for Doyle Hartman, Oil Operator

MARILYN S. HEBERT

By

Attorney for New Mexico Oil Conservation

Division and Lori Wrotenbery, Director

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

January 10, 2000

Conoco, Inc.
10 Desta Drive - Suite 100-W
Midland, Texas 79705-4500
Attention: Kay Maddox, Regulatory Agent

Administrative Order NSP-1666-A (L) (SD)

Dear Ms. Maddox:

Reference is made to the following: (i) your application dated December 15, 1999; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe, including the files on Division Administrative Order NSP-1666 (L), dated April 6, 1993: all concerning Conoco, Inc.'s request for a 441.68-acre non-standard gas spacing and proration unit ("GPU") consisting of the following acreage in the Eumont Gas Pool:

LEA COUNTY, NEW MEXICO TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM

Section 19: Lots 1, 2, 3, and 4, W/2 NE/4, SE/4 NE/4, E/2 NW/4, and E/2 SW/4.

It is our understanding that this unit is to be simultaneously dedicated to the following described wells:

- (1) Conoco's existing SEMU Burger "B" Well No. 72 (API No. 30-025-12760), located 330 feet from the North line and 1650 feet from the East line (Unit B) of Section 19, which is considered to be an unorthodox gas well location for this GPU, is currently a temporarily abandoned oil well in the Warren-Tubb Pool; however, it is to be plugged back and recompleted up-hole into the Eumont Gas Pool upon issuance of this order;
- Conoco's existing SEMU Burger "B" Well No. 126 (API No. 30-025-34127), located at an unorthodox gas well location for this GPU 1310 feet from the South line and 1120 feet from the West line (Lot 4/Unit M) of Section 19, which is currently completed in the Skaggs-Drinkard Pool at an unorthodox oil well location within a standard 40-acre oil spacing and proration unit comprising Lot 4/Unit "M" of Section 19 (approved in part by Division Administrative Order NSL-3854, dated August 14, 1997); however, it too is to be plugged back and recompleted uphole into the Eumont Gas Pool upon issuance of this order; and
- (3) proposed SEMU Burger "B" Well No. 141 to be drilled at an

Administrative Order NSP-1666-A(L)(SD) Conoco, Inc. January 10, 2000 Page 2

unorthodox gas well location for this GPU 1300 feet from the North line and 1150 feet from the West line (Lot 1/Unit D) of Section 19.

By authority granted me under the provisions Rule 2(d) of the "Special Rules and Regulations for the Eumont Gas Pool", as promulgated by Division Order No. R-8170, as amended, and Division Rules 104.D and 104.F (2), the above-described 441.68-acre non-standard GPU and the three unorthodox Eumont gas well locations for the above-described SEMU Burger "B" Wells No. 72, 126, and 141 are hereby approved.

Also, Conoco is hereby authorized to simultaneously dedicate Eumont gas production from all three of the above described wells and is also permitted to produce the allowable assigned the subject 441.68-acre GPU from all three wells in any proportion.

The Division's records indicate that Conoco's previously existing 120-acre GPU, comprising the W/2 NE/4 and the SE/4 NE/4 of Section 19, approved by Division Administrative Order NSP-1666 (L), dated April 6, 1993, ceased to exist when its only dedicated well, the SEMU Burger Well No. 63 (API No. 30-025-07826), located at an unorthodox gas well location for this 120-acre GPU [also approved by Order NSP-1666 (L)] 1650 feet from the North and East lines (Unit G) of Section 19, was plugged and abandoned in April, 1993. Therefore, Division Administrative Order NSP-1666 (L) as described above shall be placed in abeyance until further notice.

Furthermore, that portion of Division Administrative Order NSL-3854 pertaining to SEMU Burger "B" Well No. 126 shall be placed in abeyance until further notice.

Sincerely,

Lori Wrotenbery

Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Hobbs

U. S. Bureau of Land Management - Carlsbad

W. Thomas Kellahin, Legal Counsel for Conoco, Inc. - Santa Fe

File: NSP-1666 (L) /

NSL-3854