

WALSH

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892 • Fax: (505) 327-9834

July 20, 1999

Ms. Lori Wrotenbery New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87505

Re: Non-Standard Gas Unit
Williams Production Company
Rosa Unit #162
1850' FSL, 790' FWL
Section 30, T31N R5W
Rio Arriba, NM
Blanco Mesa Verde

Dear Ms. Wrotenbery,

This is a request on behalf of Williams Production Company for administrative approval for a non-standard gas unit in the Blanco Mesa Verde pool for the referenced well. The proposed spacing unit is the southeast quarter and lots 3 and 4 of Section 30, T31N, R5W, which is 232.79 acres due to a variation in the legal subdivision of the U.S. Public Land Surveys.

As the Unit Operator of the Rosa Unit, Williams Production is the only offset operator. Attached is a plat indicating the well location and proposed spacing unit.

Thank you for your consideration and approval of this application. If you have any questions please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson, P.E.

President, Walsh Engineering

cc: David Spitz, WPC
NMOCD Aztec NM

BLM Farmington NM

NSP





ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892

July 26, 1999

Ms. Lori Wrotenbery New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87505

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Williams Production Company
Rosa Unit #162
1850' FSL, 790' FWL
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As the Unit Operator of the Rosa Unit, Williams Production is the offset operator in all directions except to the southwest (Section 36, T31N, R6W) where Phillips petroleum is the operator of the San Juan 31-6 Unit. A waiver from Phillips is attached.

Attached is a map showing the offset ownership and a plat indicating the well location and proposed spacing unit.

Thank you for your consideration and approval of this application. If you have any questions please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson, P.E.

President, Walsh Engineering

cc: David Spitz, WPC
NMOCD Aztec NM
BLM Farmington NM

Olstrict I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy. Minerals & Natural Resources Departme(

Form C-102 Revised February 21, 1994 Instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION EIVED PO Box 2088

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

99 JAN 14 PM 12: 38 AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

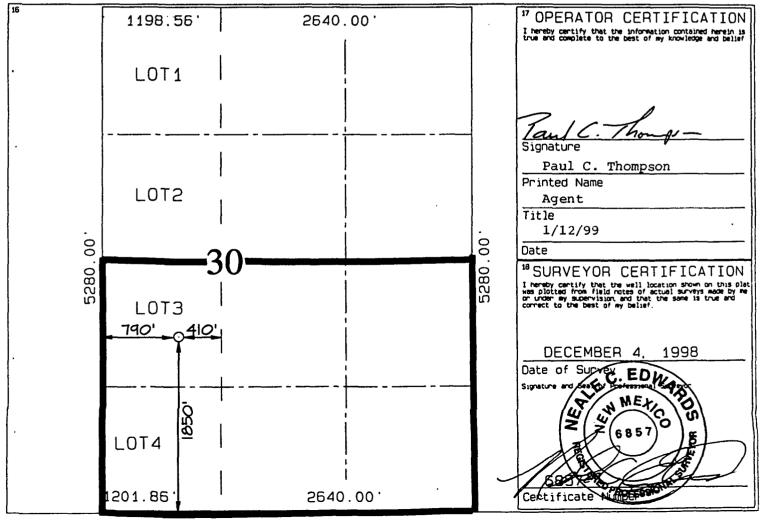
WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	*Pool Code	Pool Name	
	72319	Blanco Mesa Verde	
⁴ Property Code		operty Name	Well Number
008480	ROSA UNIT		162
'OGRIO No.	*Op	erator Name	Elevation
120782	WILLIAMS PF	ODUCTION COMPANY	6402
	40.0.		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/West line	County
· к	30	31N	5W		1850	SOUTH	790	WEST	RIO ARRIBA
		11	Bottom	Hole L	ocation I	f Different	From Surf	ace	
UL or lot no.	Section	Township	Range	Lot Ion	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	13 Joint o	r Infill 14	Consolidation	Code 15 Orc	ler No.				•
232.79	I		U						
	- 1								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping

7415 East Main Farmington, New Mexico 87402 (505) 327-4892

July 20, 1999

Ms. Lori Wrotenbery New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87505

Re: Non-Standard Gas Unit Williams Production Company Rosa Unit #162A 1850' FSL, 1610' FEL Section 30, T31N R5W Rio Arriba, NM Blanco Mesa Verde

Dear Ms. Wrotenbery,

This is a request on behalf of Williams Production Company for administrative approval for a non-standard gas unit in the Blanco Mesa Verde pool for the referenced well. The proposed spacing unit is the southeast quarter and lots 3 and 4 of Section 30, T31N, R5W, which is 232.79 acres due to a variation in the legal subdivision of the U.S. Public Land Surveys.

As the Unit Operator of the Rosa Unit, Williams Production is the only offset operator. Attached is a plat indicating the well location and proposed spacing unit.

Thank you for your consideration and approval of this application. If you have any questions please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson, P.E.

President, Walsh Engineering

David Spitz, WPC CC: NMOCD Aztec NM

BLM Farmington NM

NSP





ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892

July 26, 1999

Ms. Lori Wrotenbery New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87505

Re: Non-Standard Gas Unit
Williams Production Company
Rosa Unit #162A
1850' FSL, 1610' FEL
Section 30, T31N R5W
Rio Arriba, NM
Blanco Mesa Verde

Dear Ms. Wrotenbery,

This is a request on behalf of Williams Production Company for administrative approval for a non-standard gas unit in the Blanco Mesa Verde pool for the referenced well. The proposed spacing unit is the southeast quarter and lots 3 and 4 of Section 30, T31N, R5W, which is 232.79 acres due to a variation in the legal subdivision of the U.S. Public Land Surveys.

As the Unit Operator of the Rosa Unit, Williams Production is the offset operator in all directions except to the southwest (Section 36, T31N, R6W) where Phillips petroleum is the operator of the San Juan 31-6 Unit. A waiver from Phillips is attached.

Attached is a map showing the offset ownership and a plat indicating the well location and proposed spacing unit.

Thank you for your consideration and approval of this application. If you have any questions please do not hesitate to call upon me.

Sincerely,

Paul C. Thompson, P.E.

President, Walsh Engineering

cc: David Spitz, WPC
NMOCD Aztec NM
BLM Farmington NM

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD. Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oistrict IV PO Box 2088, Santa Fe, NM 87504-2088

'API Number

State of New Mexico (Energy, Minerals & Natural Resources Department.

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102 Revised February 21, 1994 Instructions on back mit to Appropriate District Office

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

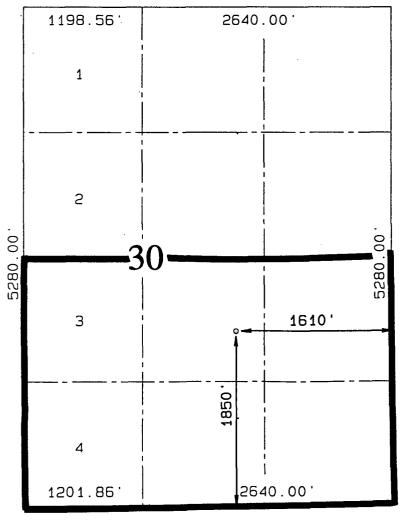
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

Well Number 162A
*Elevation 6394
RIO ARRIBA

UL or lot no. Section Township Range Lot Idn North/South line Feet from the Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 15 Order No. ¹⁴ Consolidation Code 232.79 Ι U

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



I hereby certify that the information contained herein is true and conclete to the best of my knowledge and belief Taul
Faul C. Thompson Printed Name Agent Title
Signature Paul C. Thompson Printed Name Agent Title
Signature Paul C. Thompson Printed Name Agent Title
Signature Paul C. Thompson Printed Name Agent Title
Signature Paul C. Thompson Printed Name Agent Title
Signature Paul C. Thompson Printed Name Agent Title
Paul C. Thompson Printed Name Agent Title
Printed Name Agent Title
Agent Title
Title
1
1 2/11/00
Date
18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me on under my supervision and that the same is true and correct to the best of my belief.
correct to the best or my besser.
MARCH 26, 1998
Date of Survey
Signature and Seal of Pooless Typ Signature
Signature and Seal of Poles ED War
A WEY
3 (685) (5)
589

WILLIAMS PRODUCTION COMPANY (NON-TANDARD PRORATION UNIT APPLICATION

	ROSA UNIT	ROSA UNIT	ROSA UNIT
	24	19	20
	WILLIAMS	WILLIAMS	WILLIAMS
	ROSA UNIT	ROSA UNIT	ROSA UNIT
	25	30 Rosa Unit #162 #162A X X	29
	WILLIAMS	WILLIAMS	WILLIAMS
	SAN JUAN 31-6 UNIT	ROSA UNIT	ROSA UNIT
	36	31	32
T31N	PHILLIPS PETROLEUM	WILLIAMS	WILLIAMS
T30N			
	DSM	DAU	•

R5W R6W



WALSH

ENGINEERING & PRODUCTION CORP.

Petroleum Engineering Consulting Lease Management Contract Pumping 7415 East Main Farmington, New Mexico 87402 (505) 327-4892

July 26, 1999

Phillips Petroleum Company 5525 Highway 64 Farmington, NM 87401

Re: Williams Production Company
Non-standard Proration Unit Application
Rosa Unit #162 and #162A
Section 30, T31N, R5W
Rio Arriba Co., NM

Land Manager,

Williams Production Company has applied to the New Mexico Oil and Gas Conservation Division for administrative approval for a non-standard proration unit in the Blanco Mesa Verde pool for the referenced wells. Section 30 is not a full 640 acres due to a variation in the legal subdivision of the U. S. Public Land Surveys.

As an offset operator (Section 36, T31N, R6W) you are being notified of this application pursuant to NMOCD rules. If you object to this application, please notify the NMOCD with in 20 days of receipt of this letter. If you don't object to this application, Williams would appreciate your signing the waiver below.

Sincerely,

Paul C. Thompson, PE

Phillips Petroleum has no objection to Williams Production Company's application for a non-standard proration unit for Section 30, T31N, R5W.

section 30, 131N, RSW.

Date:

7/27/99

PHILLIPS PETROLEUM COMPANY

Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

07/22/99 16:01:15

OGOMES -TPX8

PAGE NO: 2

Sec : 30 Twp : 31N Rng : 05W Section Type : NORMAL

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	36.41	40.00	40.00
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PF07 BKWD PF08 FWI	O PF09 PRINT F	F10 SDIV PF11	PF12

23279-acre

Date: 7/22/99 Time: 04:08:04 PM

Page: 1 Document Name: untitled

07/22/99 16:01:43 ONGARD CMD :

C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPX8 OG6C101

OGRID Idn : 120782 API Well No: 30 39 26069 APD Status(A/C/P): A

Opr Name, Addr: WILLIAMS PRODUCTION COMPANY Aprvl/Cncl Date : 02-26-1999

PO BOX 58900

SALT LAKE CITY,UT 84158-0900

Prop Idn: 17033 ROSA UNIT Well No: 162

U/L Sec Township Range Lot Idn North/South East/West

Surface Locn: 3 30 31N 05W FTG 1850 F S FTG 790 F W

OCD U/L : K API County : 39

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C) : G Cable/Rotary (C/R) : F

Lease typ(F/S/P/N/J/U/I): F Ground Level Elevation: 6402

Multiple Comp (Y/N) : N State Lease No:

Prpsd Depth : 6109 Prpsd Frmtn : BLANCO MESAVERDE

E0009: Enter data to modify record

LP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12 PF01 HELP PF02

PF07

Date: 7/22/99 Time: 04:08:33 PM

Page: 1 Document Name: untitled

ONGARD CMD : C101-APPLICATION FOR PERMIT TO DRILL OGOMES -TPX8 OG6C101

07/22/99 16:01:59

OGRID Idn : 120782 API Well No: 30 39 26122 APD Status(A/C/P): A

Opr Name, Addr: WILLIAMS PRODUCTION COMPANY Aprvl/Cncl Date : 03-11-1999

PO BOX 58900

SALT LAKE CITY, UT 84158-0900

Prop Idn: 17033 ROSA UNIT

Well No: 162 A

U/L Sec Township Range Lot Idn North/South East/West

Surface Locn : J 30 31N 05W FTG 1850 F S FTG 1610 F E

OCD U/L : J API County : 39

Work typ (N/E/D/P/A) : N Well typ (O/G/M/I/S/W/C) : G Cable/Rotary (C/R) : F

Lease typ (F/S/P/N/J/U/I): F Ground Level Elevation : 6394

Multiple Comp (Y/N) : N State Lease No:

Prpsd Depth : 6111 Prpsd Frmtn : BLANCO MESAVERDE

E0009: Enter data to modify record

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 PF08 PF09 PRINT PF10 C102 PF11 HISTORY PF12

Date: 7/22/99 Time: 04:08:49 PM

Page: 1 Document Name: untitled

CMD : OG5SECT

ONGARD

INQUIRE LAND BY SECTION

07/22/99 16:01:11

OGOMES -TPX8

PAGE NO: 1

Sec : 30 Twp : 31N Rng : 05W Section Type : NORMAL

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	36.33	40.00	40.00
	Federal owned	Federal owned	Federal owned
	U	U	U
			A
	2	G	H
	36.36	40.00	40.00
	i 		
	Federal owned	Federal owned	Federal owned
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PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08	FWD PF09 PRINT	PF10 SDIV PF11	PF12

Date: 7/22/99 Time: 04:08:02 PM

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

July 22, 1999

Williams Production Company c/o Walsh Engineering & Production Corporation 7415 East Main Farmington, New Mexico 87402

Attention: Paul

Paul C. Thompson

Re:

Administrative application to establish a non-standard 232.79-acre gas spacing and proration unit within the Blanco-Mesaverde Pool comprising Lots 3 and 4 and the SE/4 (S/2 equivalent) of irregular Section 30, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico.

Dear Mr. Thompson:

Your application is incomplete with respect to notice, the special pool rules applicable to the Blanco-Mesaverde Pool require all offset operators be notified. Since the proposed unit is not totally surrounded by the Rosa Unit Area the operator to the southwest is entitled to notification.

I am therefore returning this application to you at this time.

Sincerely,

Michael E. Stogner

Chief Hearing Officer/Engineer

cc:

New Mexico Oil Conservation Division - Aztec U. S. Bureau of Land Management - Farmington

Kathy Valdes, NMOCD - Santa Fe

Ms. Tracy Ross, Williams Production Company – Telefax No. (918) 573-1298



February 9, 1999

Assistant District Manager, Minerals Bureau of Land Management Farmington Resource Area 1235 La Plata Highway Farmington, New Mexico 87401 State of New Mexico
Oil Conservation Commission
2040 South Pacheco
Santa Fe, New Mexico 87505

State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148

Re: Rosa Unit I, Sec.No.587

San Juan and Rio Arriba Counties, New Mexico

1999 Plan of Development

Gentlemen:

By letters dated February 23, July 14 and October 26, 1998, Williams Production Company as Rosa Unit Operator, filed the 1998 Plan of Development for the Rosa Unit. Following is a summary of the operations proposed under the 1998 Plan of Development:

Well Name	Formation	Operations Status
Rosa Unit #12A	Mesaverde	Completed/Producing
Rosa Unit #29M (MV/DK Dual)	Mesaverde/	Completed/Producing
	Dakota	Completed/Producing
Rosa Unit #44	Mesaverde	Completed/Producing
Rosa Unit #66M (MV/DK Dual)	Mesaverde/	Completed/Producing
	Dakota	Completed/Shut-in
Rosa Unit #72A	Mesaverde	Completed/Producing
Rosa Unit #91A	Mesaverde	Completed/Producing
Rosa Unit #125 (MV Recompletion)	Mesaverde	Completed/Producing
Rosa Unit #132 (MV Recompletion)	Mesaverde	Completed/Producing
Rosa Unit #139A	Mesaverde	Completed/Producing
Rosa Unit #147A	Mesaverde	Completed/Producing
Rosa Unit Com #148A	Mesaverde	Completed/Producing
Rosa Unit #149A	Mesaverde	Completed/Producing
Rosa Unit #150A	Mesaverde	Completed/Producing

Well Number	Formation	Operations Status
Rosa Unit #151A	Mesaverde	Completed/Producing
Rosa Unit #152A	Mesaverde	Completed/Producing
Rosa Unit #154	Mesaverde	Completed/Producing
Rosa Unit #156	Mesaverde	Completed/Producing
Rosa Unit #156A	Mesaverde	Completed/Producing
Rosa Unit #160	Mesaverde	Completed/Producing
Rosa Unit #160A	Mesaverde	Completed/Producing
Rosa Unit #167	Mesaverde	Carried Over to 1999 P.O.D.
Rosa Unit #168	Mesaverde	Completed/Producing
Rosa Unit #170	Mesaverde	Completed/Producing
Rosa Unit #283 (PC Completion-	Pictured Cliffs	Completed/Producing
dual with FT)		
Rosa Unit #339	Fruitland Coal	Completed/Producing

The Participating Areas which have been established in the Rosa Unit are as follows:

Formation	Revision	Effective
Mesaverde	Fifteenth	January 1, 1983
Dakota	Ninth	January 1, 1992

Attached are maps of each of the producing formations within the Rosa Unit showing the boundaries of the Participating Areas as applicable. There were no wells commingled within the Rosa Unit during 1998.

Pursuant to Section 9 of the Rosa Unit Agreement, Williams Production Company is submitting a Plan of Development providing for the completion of the following wells during 1999:

Well Number	Drilling Block	Formation
Rosa Unit #12A (Recomplete PC, dual with existing MV)	SE/4 Sec.15,T31N,R6W	Pictured Cliffs
Rosa Unit #5Y	E/2 Sec.26,T31N,R6W	Mesaverde
Rosa Unit #21A	W/2 Sec.23,T31N,R6W	Mesaverde
Rosa Unit #25A	W/2 Sec.15,T31N,R6W	Mesaverde
Rosa Unit #30A	S/2 Sec.12,T31N,R6W	Mesaverde
Rosa Unit #34A	E/2 Sec. 36,T32N,R6W	Mesaverde
Rosa Unit #44A	W/2 Sec. 35,T32N,R6W	Mesaverde
Rosa Unit Com #60	ALL Sec.4,T31N,R6W	Mesaverde
Rosa Unit Com #60A	ALL Sec.4,T31N,R6W	Mesaverde
Rosa Unit #75	W/2 Sec.10,T31N,R6W	Mesaverde
Rosa Unit #75A	W/2 Sec.10,T31N,R6W	Mesaverde
Rosa Unit Com #129	W/2 Sec.34,T32N,R6W	Mesaverde
Rosa Unit Com #129A	W/2 Sec.34,T32N,R6W	Mesaverde
Rosa Unit #137A	S/2 Sec.31,T31N,R5W	Mesaverde
Rosa Unit #162	S/2 Sec.30,T31N,R5W	Mesaverde
Rosa Unit #162A	S/2 Sec.30,T31N,R5W	Mesaverde
Rosa Unit #164	ALL Sec.1,T31N,R6W	Mesaverde
Rosa Unit #164A	ALL Sec.1,T31N,R6W	Mesaverde
Rosa Unit #165	N/2 Sec.25,T31N,R6W	Mesaverde
Rosa Unit #165A	N/2 Sec.25,T31N,R6W	Mesaverde

Page 3 2/4/99

Well Number	Drilling Block	Formation
Rosa Unit #167	E/2 Sec.8,T31N,R6W	Mesaverde
Rosa Unit #167A	E/2 Sec.8,T31N,R6W	Mesaverde
Rosa Unit Com #169	ALL Sec.3,T31N,R6W	Mesaverde
Rosa Unit Com #169A	ALL Sec.3,T31N,R6W	Mesaverde
Rosa Unit #180	W/2 Sec.9,T31N,R6W	Mesaverde
Rosa Unit #180A	W/2 Sec.9,T31N,R6W	Mesaverde
Rosa Unit #181	E/2 Sec.10,T31N,R6W	Mesaverde
Rosa Unit #500 (MV/PC/OJO Test)	W/2 Sec.23,T31N,R4W	Mesaverde
•	NW/4 Sec.23,T31N,R4W	Pictured Cliffs
	NW/4 Sec.23,T31N,R4W	Ojo Alamo
Rosa Unit #501 (PC/OJO Test)	SE/4 Sec.15,T31N,R4W	Pictured Cliffs
	SE/4 Sec.15,T31N,R4W	Ojo Alamo
Page 11-it #502 (DC/O 10 Tags)	SEIA See 22 T24N BANA	Disturad Cliffa
Rosa Unit #502 (PC/OJO Test)	SE/4 Sec.23,T31N,R4W	Pictured Cliffs
	SE/4 Sec.23,T31N,R4W	Ojo Alamo
Rosa Unit #503 (PC/OJO Test)	SE/4 Sec.13,T31N,R4W	Pictured Cliffs
11000 01111 11000 (1 0/000 1001)	SE/4 Sec.13,T31N,R4W	Ojo Alamo
	Jan 1 330. 10, 13 114,1114	
Rosa Unit #504 (PC/OJO Test)	NW/4 Sec.11,T31N,R4W	Pictured Cliffs
	NW/4 Sec.11,T31N,R4W	Ojo Alamo

Williams Production Company, as Unit Operator, will drill any offset wells that may be required to prevent drainage of unitized substances and any other wells deemed necessary or which are requested by the Unit Operator or the Working Interest Owners.

If this Plan of Development is acceptable, please signify your approval as required under Section 9 of the Unit Agreement in the space provided in the enclosed sheet and return an approved copy to Williams Production Company.

Copies of this Plan of Development are being sent to the Working Interest Owners as shown on the enclosed sheet.

Sincerely,

M. Vern Hansen Senior Landman

Enclosures:

CC:

Working Interest Owners

Mike Turnbaugh Kris Russell Tony Scheiper

APPROVED:		DATE:
· •	Assistant District Manager, Minerals Bureau of Land Management Subject to like approval by the Commissioner of Public Lands and the Oil Conservation Commission	
APPROVED:	Commissioner of Public Lands Subject to like approval by the Area Oil and Gas Supervisor and the Oil Conservation Commission	DATE:
APPROVED:	Oil Conservation Commission Subject to like approval by the Area Oil and Gas Supervisor and the Commissioner of Public Lands	DATE: 2/16/99

The foregoing approvals are for the 1999 Plan of Development for the Rosa Unit I, Section No.587.

WORKING INTEREST OWNERS

ROSA UNIT

AMOCO PRODUCTION COMPANY ATTN: HILARY SEARLES P O BOX 800 DENVER, CO 80201

MS. ELIZABETH T. CALLOWAY 4801 ST. JOHNS DRIVE DALLAS, TX 75205

COASTAL OIL & GAS CORPORATION ATTN: BART VALLS P O BOX 719 BELLAIRE, TX 77402-0719

MR. J. GLENN TURNER, JR. 3131 TURTLE CREEK BLVD. #1201 DALLAS, TX 57219

MARY FRANCES TURNER, JR TRUST ATTN: IRIS GLEISER P O BOX 660197 DALLAS, TX 75266-0197

MS. PATRICIA PENROSE SCHIEFFER, TRUSTEE ATTN: J. THOMAS SCHIEFFER 1000 BALLPARK WAY, #300 ARLINGTON, TX 76102

MR. WILLIAM G. WEBB 8226 DOUGLAS AVENUE, SUITE 709 DALLAS, TX 75225-5929

MALLON OIL COMPANY 999 18th STREET, SUITE 1700 DENVER, CO 80202 MR. FRANK A SCHULTZ LINCOLN PLAZA, #2160 LO-1 500 NORTH ARARD DALLAS, TX 75606-4079

MR. FRED E. TURNER ONE ENERGY SQUARE, #852 4925 GREENVILLE AVENUE DALLAS, TX 75206-4079

CROSS TIMBERS OIL COMPANY ATTN: EDWIN S. RYAN, JR. 810 HOUSTON STREET, SUITE 2000 FORT WORTH, TX 76102-6298

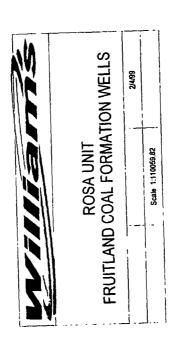
J. K. EDWARDS ASSOCIATES ATTN: KEITH EDWARDS 1401 17th STREET, SUITE 1400 DENVER, CO 80202

MR. JOHN TURNER P O BOX 33610 KERRVILLE, TX 78029-3610

THE WISER OIL COMPANY ATTN: LAURIE BLOCK 8115 PRESTON ROAD, #400 DALLAS, TX 75225

PHILLIPS PETROLEUM COMPANY ATTN: S. SCOTT PRATHER 5525 HWY 64 NBU 3004 FARMINGTON, NM 87401

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