

AFFIDAVIT OF NOTICE

Before me, the undersigned authority, on this day personally appeared DAVID K. BROOKS, well known to me to be a credible person, and after being duly sworn, did solemnly declare upon his oath as follows:

"My name is David K. Brooks. I am employed by the Energy, Minerals and Natural Resources Department of the State of New Mexico as Assistant General Counsel.

"I am attorney of record for the New Mexico Oil Conservation Division, as Applicant, in Case No. 12758, Application of the New Mexico Oil Conservation Division for an Order Requiring Operators to Bring One Hundred Forty-Seven (147) Wells into Compliance with Rule 201.B, and Assessing Appropriate Civil Penalties; Lea, Roosevelt and Chaves Counties, New Mexico.

"On October 11, 2001, I prepared a letter to all of the operators named as respondents in the Application filed in Case No. 12758. Attachment A to this Affidavit is a true copy of the letter that I prepared. I then caused a copy of Attachment A to be mailed to each of the operators named on the second page of Attachment A, by Certified Mail, Return Receipt Requested. A copy of the Application filed with the Division is Case No. 12758 was enclosed with each letter.

"A copy of the notification letter (Attachment A) was sent to Erwin Oil & Gas Ltd. Co. by Certified Mail, Return Receipt Requested, and received by Erwin Oil & Gas, Ltd. Co., as evidenced by receipt for certified mail and postal return receipt true copies whereof are attached hereto as Attachment B.

"A copy of the notification letter (Attachment A) was sent to Fi-Ro Corp. by Certified Mail, Return Receipt Requested, as evidenced by receipt for certified mail a true copy whereof is attached hereto as Attachment C. Such notification letter was not returned to the Division, nor has a return receipt been received by the Division as of this date.

"A copy of the notification letter (Attachment A) was sent to by Certified Mail, Return Receipt Requested, and received by Happy Oil Co. Inc., as evidenced by receipt for certified mail and postal return receipt true copies whereof are attached hereto as Attachment D.

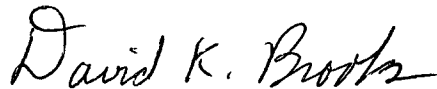
"A copy of the notification letter (Attachment A) was sent to by Certified Mail, Return Receipt Requested, and received by Kersey & Co., as evidenced by receipt for certified mail and postal return receipt true copies whereof are attached hereto as Attachment E.

BEFORE EXAMINER CATANACH	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 2
CASE NO. 12758	

"Personnel of the Division acting under my direction caused notice of the hearing scheduled for November 1, 2001 in this Case No. 12758 to be published in the Lovington Daily Leader, a newspaper of general circulation in Lea County, New Mexico, on October 17, 2001. A true copy of the notice published in the Lovington Daily Leader is attached hereto as Attachment F."

"Personnel of the Division acting under my direction caused notice of the hearing scheduled for November 1, 2001 in this Case No. 12758 to be published in the Roswell Daily Record, a newspaper of general circulation in Chaves County, New Mexico, on October 17, 2001. A true copy of the notice published in the Roswell Daily Record is attached hereto as Attachment G."

Further Affiant sayeth not.



David K. Brooks

Subscribed and sworn to in the City of Santa Fe, County of Santa Fe, State of New Mexico, this 18th day of October, 2001. Witness my hand and seal of office.



Notary Public
State of New Mexico

[SEAL]

My commission expires 2/18, 2003



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

October 11, 2001

Lori Wrotenbery

Director

Oil Conservation Division

ADDRESS LIST

VIA: CERTIFIED MAIL, RETURN RECEIPT REQUESTED

Re: Case No. 12758: Application of the New Mexico Oil Conservation Division for an Order Requiring Operators to Bring One Hundred Forty-Seven (147) Wells into Compliance with Rule 201.B, and Assessing Appropriate Civil Penalties; Lea, Roosevelt and Chaves Counties, New Mexico.

Ladies and Gentlemen:

You are hereby notified that the New Mexico Oil Conservation Division has filed the referenced Application, a copy of which is enclosed herewith, seeking an Order requiring you to bring specified inactive wells in Lea, Roosevelt and Chaves Counties, New Mexico into compliance with Division Rule 201.B, by either restoring such wells to production or beneficial use, permanently abandoning or temporarily abandoning them. In addition, the Division seeks assessment of civil penalties for your failure to comply with previous administrative notices to bring these wells into compliance.

A hearing on this Application will take place before a Division hearing officer on Thursday, November 1, 2001, at 8:15 a.m., in the Division Hearing Room, First Floor, 1220 South St. Francis Drive in Santa Fe, New Mexico. At that hearing you will have an opportunity to show cause, if any there be, why an order should not be entered as requested in the Application.

Operational inquiries concerning the subject of this hearing should be directed to Mr. Chris Williams, District Supervisor, Oil Conservation Division, 1625 French Drive, Hobbs, NM 88240; phone (505)-393-6161. Counsel may contact the undersigned in the Santa Fe office at (505)-476-3450.

Very truly yours,

David K. Brooks
Assistant General Counsel

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

7000 0520 0021 3771 6685

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

SANTA FE, NM 87502
 OCT 11 2001
 Postmark Here
 USPS

Recipient's Name (Please Print Clearly) (To be completed by mailer)
Erwin Oil & Gas Ltd. Co.
 Street, Apt. No.; or PO Box No. **PO Box 1506**
 City, State, ZIP+ 4 **Hobbs, NM 88241-1506**

PS Form 3800, February 2000 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Received by (Please Print Clearly) Faye M. Erwin B. Date of Delivery 10/15</p> <p>C. Signature X Faye M. Erwin <input type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Erwin Oil & Gas Ltd. Co. PO Box 1506 Hobbs, NM 88241-1506</p>	<p>3. Service Type</p> <p><input type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.</p>
<p>2. Article Number (Copy from service label)</p>	<p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes</p>

PS Form 3811, July 1999

Domestic Return Receipt

Case 12758

102595-00-M-0952

Attachment B

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

7000 0520 0021 3771 6692

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Recipient's Name (Please Print Clearly) (To be completed by mailer)
 Fi-Ro Corp.

Street, Apt. No., or PO Box No.
 RR 4 6628 Devonian

City, State, ZIP+ 4
 Roswell, NM 88201

PS Form 3800, February 2000 See Reverse for Instructions

Attachment C

U.S. Postal Service
CERTIFIED MAIL RECEIPT

(Domestic Mail Only; No Insurance Coverage Provided)

7000 0520 0021 3771 6500

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$



Recipient's Name (Please Print Clearly) (To be completed by mailer)
Happy Oil Co. Inc.
Street, Apt. No.; or PO Box No. 811 Bullock Ave.
City, State, ZIP+ 4 Artesia, NM 88210
 PS Form 3800, February 2000 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:
 Happy Oil Co. Inc.
 811 Bullock Ave.
 Artesia, NM 88210

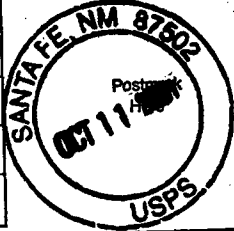
COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) **DALETON** B. Date of Delivery **JUN 13 2001**
 C. Signature **[Signature]** ☐ Agent ☒ Addressee
 D. Is delivery address different from item 1? ☐ Yes ☒ No
 If YES, enter delivery address below:

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.
 4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label) 7000 0520 0021 3771 6500

Attachment D

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provided)	
<div style="text-align: center;">  </div>	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
Recipient's Name (Please Print Clearly) (To be completed by mailer) Kersey & Co.	
Street, Apt. No.; or PO Box No. PO Box 1248	
City, State, ZIP+ 4 Fredericksburg, TX 78624	
PS Form 3800, February 2000 See Reverse for Instructions	

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kersey & Co.
PO Box 1248
Fredericksburgh, TX 78624

COMPLETE THIS SECTION ON DELIVERY

A. Received by (Please Print Clearly) **B. Date of Delivery**
10-15-01

C. Signature
X *McKersey* ☐ Agent ☐ Addressee

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
☒ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

2. Article Number (Copy from service label) 7000 0520 0021 3771 6531

Attachment E

PARTMENT

want to law, and the Rules and Regulations
1, in the Oil Conservation Division Hearing
ointed for the hearing. If you are an indi-
reter, or any other form of auxiliary aid or
76-3458 or through the New Mexico Relay
a and minutes, can be provided in various
ssible form is needed.

or not so stated.)

Applicant seeks an exception to Division
re spacing and proration unit in the Atoka
laddox Federal iBi Well No 1 to be recom-
s and the Maddox Federal iBi Well No. 2
n the West line of said Section 14 in the
st of Eunice, New Mexico.

well location, Lea County, New Mexico.
through the base of the Morrow formation
South, Range 32 East: the E/2 for all for-
sarily limited to the Undesignated South
e spacing; the N/2 SE/4 for all formations
ited to the Undesignated South Corbin
spacing which includes but is not neces-
icated to the Mantaray i13i Federal Com
320-acre and 160-acre and 80-acre spac-
ion 13. Also to be considered will be the
s actual operating costs and charges for
ed in drilling said well. Said area is locat-

w Mexico. Applicant seeks an order pool-
ying Lots 1-4 and the E/2 W/2 (W/2 equiv-
ar: Lots 1-4 and the E/2 W/2 (W/2 equiv-
and/or pool developed on 320-acre
nd proration unit for any formation and/or
E) to form a standard 40-acre oil spacing
t vertical extent, which presently includes
Pool and the Undesignated Townsend
l to Arrington's proposed Royal Stimulator
from the North line and 330 feet from the
n, and then directionally drill the well in a
ind 1300 feet from the West Line (Unit L)
nsidered will the cost of drilling and com-
d charges for supervision, designation of
d area is located approximately one mile

v Mexico. Applicant seeks an order pool-
ying the W/2 of Section 36, Township 16
ny and all formations and/or pools devel-
designated South Shoe Bar-Morrow Gas
pplicant's Double Hackle Drake '36' State
be considered will be the cost of drilling
g costs and charges for supervision, des-
ind completing the well. The unit is locat-

ounty, New Mexico. Applicant seeks an
derlying the following described acreage
ction 21 to form a standard 320-acre gas
spacing within that vertical extent, includ-
W/4 of Section 21 to form a standard 40-

Crestridge Drilling & Prod Co., LLC Mexico F #001	30-025-05246	3-02-15s-37e	Lea
Crestridge Drilling & Prod Co., LLC Mexico F #004	30-025-05249	4-02-15s-37e	Lea
Crestridge Drilling & Prod Co., LLC Mexico F #005	30-025-05250	2-02-15s-37e	Lea
Erwin Oil & Gas Ltd Co State Wyo #001	30-025-04392	H-34-20s-36e	Lea
Fi-Ro Corp Gulf State H #001	30-005-00822	H-23-13s-31e	Chavi
Fi-Ro Corp Hondo Holloway State #001	30-005-00691	F-36-12s-31e	Chavi
North Ciprock Queen Unit 1			
Tr 27 #05Y	30-025-24155	E-08-13s-32e	Lea
Amerado State #003	30-025-02531	G-13-21s-34e	Lea
Charlotte State #002	30-025-04377	C-32-20s-36e	Lea
Charlotte State #004	30-025-04371	N-29-20s-36e	Lea
Gulf Cookie State #001	30-025-23964	G-21-23s-36e	Lea
Gulf Cookie State #002	30-025-24073	H-21-23s-36e	Lea
Kaiser State #005	30-025-02534	J-13-21s-34e	Lea
Kaiser State #008	30-025-02537	O-13-21s-34e	Lea
Kaiser State #009	30-025-02538	F-13-21s-34e	Lea
Kaiser State #041	30-025-02546	E-13-21s-34e	Lea
Kaiser State #042	30-025-02547	J-13-21s-34e	Lea
Kaiser State #044	30-025-32741	F-13-21s-34e	Lea
Mobil State #001	30-025-21747	O-16-23s-36e	Lea
Phillips State #001	30-025-02549	G-14-21s-34e	Lea
Shell State #001	30-025-03424	K-07-21s-35e	Lea
Shell State #004	30-025-03422	4-07-21s-35e	Lea
Shell State #007	30-025-03427	F-07-21s-35e	Lea
Shell State #008	30-025-03428	C-07-21s-35e	Lea
Shell State #014	30-025-03431	3-07-21s-35e	Lea
State #02	30-025-02554	K-16-21s-34e	Lea
State #001	30-025-02557	O-16-21s-34e	Lea
State B #001	30-025-02563	B-21-21s-34e	Lea
State J #001	30-025-10748	B-16-23s-36e	Lea
Valero State #001	30-025-02553	N-16-21s-34e	Lea
Wilson State #001	30-025-03436	G-07-21s-35e	Lea
Wilson State #002	30-025-03433	B-07-21s-35e	Lea
Wilson State #001	30-025-02571	G-23-21s-34e	Lea
Wilson State #002	30-025-02577	J-23-21s-34e	Lea
Wilson State #003	30-025-02575	J-23-21s-34e	Lea
Wilson State #017	30-025-02569	A-23-21s-34e	Lea
Wilson State #021	30-025-02577	J-23-21s-34e	Lea
Chikita State 6 #001	30-025-29725	O-06-21s-35e	Lea
Murphy Kirkpatrick Federal #002	30-041-00218	B-14-08s-37e	Roose
Langlie Jal Unit #001	30-025-11304	B-31-24s-37e	Lea
Langlie Jal Unit #002	30-025-24837	I-31-24s-37e	Lea
Langlie Jal Unit #003	30-025-11311	D-32-24s-37e	Lea
Langlie Jal Unit #007	30-025-11314	H-32-24s-37e	Lea
Langlie Jal Unit #010	30-025-11308	E-32-24s-37e	Lea
Langlie Jal Unit #011	30-025-11293	H-31-24s-37e	Lea
Langlie Jal Unit #012	30-025-11303	G-31-24s-37e	Lea
IncLanglie Jal Unit #015	30-025-11305	3-31-24s-37e	Lea
IncLanglie Jal Unit #018	30-025-11298	I-31-24s-37e	Lea
Langlie Jal Unit #031	30-025-11475	4-06-25s-37e	Lea
Langlie Jal Unit #036	30-025-11452	3-05-25s-37e	Lea
Langlie Jal Unit #039	30-025-11442	4-04-25s-37e	Lea
Langlie Jal Unit #044	30-025-11443	E-04-25s-37e	Lea
Langlie Jal Unit #050	30-025-24890	G-06-25s-37e	Lea
Langlie Jal Unit #051	30-025-11473	F-06-25s-37e	Lea
Langlie Jal Unit #053	30-025-11469	6-06-25s-37e	Lea
Langlie Jal Unit #057	30-025-23884	L-05-25s-37e	Lea
Langlie Jal Unit #060	30-025-24879	I-05-25s-37e	Lea
Langlie Jal Unit #062	30-025-24880	M-04-25s-37e	Lea
Langlie Jal Unit #063	30-025-11451	P-05-25s-37e	Lea
Langlie Jal Unit #065	30-025-23885	N-05-25s-37e	Lea
Langlie Jal Unit #067	30-025-11472	P-06-25s-37e	Lea
Langlie Jal Unit #068	30-025-11471	O-06-25s-37e	Lea
Langlie Jal Unit #069	30-025-11470	N-06-25s-37e	Lea
Langlie Jal Unit #070	30-025-24480	7-06-25s-37e	Lea
Langlie Jal Unit #071	30-025-23869	O-08-25s-37e	Lea
Langlie Jal Unit #072	30-025-11506	C-08-25s-37e	Lea
Langlie Jal Unit #073	30-025-11497	B-08-25s-37e	Lea
Langlie Jal Unit #075	30-025-11510	D-09-25s-37e	Lea
Langlie Jal Unit #076	30-025-24881	E-09-25s-37e	Lea
Langlie Jal Unit #077	30-025-11498	H-08-25s-37e	Lea
Langlie Jal Unit #079	30-025-23870	F-08-25s-37e	Lea
Langlie Jal Unit #081	30-025-11501	J-08-25s-37e	Lea
Langlie Jal Unit #083	30-025-11513	L-09-25s-37e	Lea
Langlie Jal Unit #085	30-025-11493	P-08-25s-37e	Lea
Langlie Jal Unit #088	30-025-11644	A-17-25s-37e	Lea
Langlie Jal Unit #089	30-025-11630	H-17-25s-37e	Lea
Langlie Jal Unit #093	30-025-11633	P-17-25s-37e	Lea
Langlie Jal Unit #094	30-025-11635	O-17-25s-37e	Lea
Langlie Jal Unit #096	30-025-27841	N-32-24s-37e	Lea
Langlie Jal Unit #097	30-025-27842	P-32-24s-37e	Lea
Langlie Jal Unit #099	30-025-27844	K-32-24s-37e	Lea
Langlie Jal Unit #103	30-025-28406	P-01-24s-37e	Lea
Langlie Jal Unit #104	30-025-28407	M-32-24s-37e	Lea
Langlie Jal Unit #106	30-025-28963	A-32-24s-37e	Lea

to Bring One Hundred Forty-Seven (147) Roosevelt and Chaves Counties, New in Lea, Roosevelt and Chaves Counties, said wells to production or beneficial use, ment thereof. The affected wells are the

ULSTR	COUNTY
0-16-19s-34e	Lea
O-05-22s-33e	Lea
P-35-19s-35e	Lea
N-26-19s-35e	Lea
H-20-25s-37e	Lea
H-20-25s-37e	Lea
G-21-25s-37e	Lea
C-21-25s-37e	Lea
B-21-25s-37e	Lea
G-21-25s-37e	Lea
B-21-25s-37e	Lea
B-20-22s-37e	Lea
N-17-22s-37e	Lea
A-16-25s-37e	Lea
D-20-25s-37e	Lea
A-19-08s-31e	Chaves
P-19-08s-31e	Chaves
E-04-18s-32e	Lea
1-05-18s-32e	Lea
I-05-18s-32e	Lea
K-04-18s-32e	Lea
P-32-17s-32e	Lea
O-32-17s-32e	Lea
3-04-18s-32e	Lea
2-05-18s-32e	Lea
J-04-14s-31e	Chaves

[illegible]

CASE 12759:

Application of Phillips Pipe Line Company to approve abatement plans for Line NM-1-1 site and East Hobbs Junction site, I County, New Mexico. Applicant seeks approval of Stage 2 Abatement Plan Proposals for remediation of petroleum contaminated soil and ground water at the Line NM-1-1 Site located in Unit N, Section 9, Township 19 South, Range 38 East and the East Hobbs Junction Site located in Unit N, Section 8, Township 19 South, Range 38 East in accordance with OCD Rule 19.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 11th day
October, 2001.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
Lori Wrotenbery,
Director

Published in the Lovington Daily Leader October 17, 2001.

Hover #1 #001	30-025-00789	A-32-17s-32e	Lea
E B Anderson #002	30-025-22454	M-06-13s-38e	Lea
E B Anderson #003	30-025-29786	M-06-13s-38e	Lea
East Ek Unit #002	30-025-02361	J-22-18s-34e	Lea
East Ek Unit #003	30-025-02357	K-22-18s-34e	Lea
East Ek Unit #007	30-025-22362	G-22-18s-34e	Lea
East Ek Unit #009	30-025-22730	E-23-18s-34e	Lea
East Ek Unit #012	30-025-27948	F-22-18s-34e	Lea
Federal A #001	30-025-21806	P-12-15s-34e	Lea
Gulf Federal #001	30-025-20991	H-12-15s-34e	Lea
Maxwell #001	30-025-21186	F-06-13s-38e	Lea
Maxwell #002	30-025-23089	E-06-13s-38e	Lea
So Caprock Queen Unit #012	30-005-01180	L-33-14s-31e	Chave
So Caprock Queen Unit #014	30-005-01193	N-33-14s-31e	Chave
So Caprock Queen Unit #015	30-005-01161	O-28-14s-31e	Chave
State Land 76 #001	30-025-00376	10-02-16s-32e	Lea
State Land 76 #003	30-025-29066	9-02-16s-32e	Lea
Be Shipp Estate #001	30-025-29485	G-04-17s-37e	Lea
Byers #001	30-025-29980	I-03-17s-37e	Lea
Gallagher State #001	30-025-21930	1-03-17s-34e	Lea
Mallon 34 Federal #006	30-025-32617	C-34-19s-34e	Lea
Mallon 34 Federal #009	30-025-32784	G-34-19s-34e	Lea
Mobil State #001	30-025-22029	G-03-17s-34e	Lea
Pennzoil State #002	30-025-26749	B-18-16s-37e	Lea
Pennzoil State #003	30-025-27323	C-18-16s-37e	Lea
Pennzoil State #004	30-025-27498	2-18-16s-37e	Lea
Price Family Trust #001	30-025-30351	E-01-17s-37e	Lea
Price Family Trust #002	30-025-30497	N-01-17s-37e	Lea
Simmons Estate #001	30-025-30177	N-03-17s-37e	Lea
State D #003	30-025-24936	O-17-16s-37e	Lea
State C #004	30-025-27433	G-20-16s-37e	Lea
Viersen #002	30-025-29445	O-04-17s-37e	Lea
Waldron #002	30-025-29885	3-03-17s-37e	Lea

acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre unit. The unit is to be dedicated to applicant's Electrolux "21" St. Com. Well No. 1, to be drilled at an SE/4 NW/4 of Section 21. Also to be considered will be the cost of drilling and completing the well thereof, as well as actual operating costs and charges for supervision, designation of applicant as for the risk involved in drilling and completing the well. The unit is located approximately 3 miles north of Eunice, New Mexico.

CASE 12758:

Application of Arch Petroleum Inc. for approval of a pilot pressure maintenance project and to qualify for oil tax rate pursuant to the Enhanced Oil Recovery Act, Lea County, New Mexico. Applicant seeks pressure maintenance project in the Teague Paddock-Blaine Pool on Federal Lease LC 030187 in Section 21 and the W/2 NW/4 of Section 22, Township 23 South, Range 37 East, by the injection of water into Well No. 79, located in Unit H of Section 21. Applicant further seeks to qualify the project for the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). The project is located 12 miles south of Eunice, New Mexico.

CASE 12758:

Application of the New Mexico Oil Conservation Division for an Order Requiring Operators to Bring Wells into Compliance with Rule 201.B, and Assessing Appropriate Civil Penalties; Lea, Roswell, and Ruidoso, New Mexico. The Applicant seeks an order requiring the operators of 147 inactive wells located in Lea, Roswell, and Ruidoso, New Mexico, to bring said wells into compliance with OCD Rule 201.B by either restoring said wells to production, plugging and abandoning said wells or securing Division approval for temporary abandonment of said wells.

OPERATOR	WELL NAME AND NUMBER	API NO.
Arntex Energy Inc	Chukar State #001	30-025-32747
Arntex Energy Inc	Dagger Lake 5 State #001	30-025-31653
Arntex Energy Inc	Merit Record 35 #001	30-025-31337
Arntex Energy Inc	Record #004	30-025-32196
Bettis Boyle & Stovall	B M Justis A #002	30-025-11668
Bettis Boyle & Stovall	B M Justis A #006	30-025-11664
Bettis Boyle & Stovall	B T Lanehart #001	30-025-11680
Bettis Boyle & Stovall	B T Lanehart #003	30-025-11682
Bettis Boyle & Stovall	B T Lanehart #004	30-025-11681
Bettis Boyle & Stovall	B T Lanehart #005	30-025-11679
Bettis Boyle & Stovall	B T Lanehart #006	30-025-25588
Bettis Boyle & Stovall	Patsy A #001	30-025-23721
Bettis Boyle & Stovall	Patsy B #002	30-025-23925
Bettis Boyle & Stovall	State O #001	30-025-11629
Bettis Boyle & Stovall	V H Justis #002	30-025-11666
C E Larue & B M Muncy Jr	Gulf Kimmons #002	30-005-20953
C E Larue & B M Muncy Jr	Gulf Wilcox #001	30-005-20967
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #001	30-025-00839
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #001	30-025-00842
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #001	30-025-00846
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #001	30-025-20242
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #001	30-025-21710
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #001	30-025-21711
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #002	30-025-00838
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #002	30-025-00843
C E Larue & B M Muncy Jr	Trigg Federal #014	30-005-00983

OPERATOR	WELL NAME AND NUMBER	API NO.	ULSTR
Amtex Energy Inc.	Chukar State #001	30-025-32747	O-16-19s-34e
Amtex Energy Inc.	Dagger Lake S State #001	30-025-31653	O-05-22s-33e
Amtex Energy Inc.	Merit Record 35-#001	30-025-31337	F-35-19s-35e
Amtex Energy Inc.	Record #004	30-025-32196	N-28-19s-35e
Bettis Boyle & Stovall	B M Justis A #002	30-025-11668	H-20-25s-37e
Bettis Boyle & Stovall	B M Justis A #006	30-025-11664	H-20-25s-37e
Bettis Boyle & Stovall	B T Lanehart #001	30-025-11680	G-21-25s-37e
Bettis Boyle & Stovall	B T Lanehart #003	30-025-11662	G-21-25s-37e
Bettis Boyle & Stovall	B T Lanehart #004	30-025-11681	G-21-25s-37e
Bettis Boyle & Stovall	B T Lanehart #005	30-025-11679	G-21-25s-37e
Bettis Boyle & Stovall	B T Lanehart #006	30-025-25588	B-21-25s-37e
Bettis Boyle & Stovall	Patsy A #001	30-025-23721	B-20-22s-37e
Bettis Boyle & Stovall	Patsy B #002	30-025-23925	N-17-22s-37e
Bettis Boyle & Stovall	State O #001	30-025-11629	A-16-25s-37e
Bettis Boyle & Stovall	V H Justis #002	30-025-11666	D-20-25s-37e
C E Larue & B M Muncy Jr	Gulf Kimmons #002	30-005-20953	A-19-08s-31e
C E Larue & B M Muncy Jr	Gulf Wilcox #001	30-005-20967	P-19-08s-31e
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #001	30-025-00839	E-04-18s-32e
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #001	30-025-00842	I-05-18s-32e
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #001	30-025-20242	K-04-18s-32e
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #001	30-025-21710	F-32-17s-32e
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #001	30-025-21711	G-32-17s-32e
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #002	30-025-00836	S-04-18s-32e
C E Larue & B M Muncy Jr	Pearsall Queen Sand Unit #002	30-025-00843	T-05-18s-32e
C E Larue & B M Muncy Jr	Trigg Federal #004	30-005-00983	J-04-14s-31e
C W Stumhoffer	Shipman #001	30-025-27682	G-35-22s-37e
Crestridge Drilling & Prod Co., LLC	Mexico F #001	30-025-05246	3-02-15s-37e
Crestridge Drilling & Prod Co., LLC	Mexico F #004	30-025-05249	4-02-15s-37e
Crestridge Drilling & Prod Co., LLC	Mexico F #005	30-025-05250	2-02-15s-37e
Erwin Oil & Gas Ltd Co	State Weg #001	30-025-04392	H-34-20s-38e
Fi-Ro Corp	Gulf State H #001	30-005-00822	H-23-13s-31e
Fi-Ro Corp	Hondo Holloway State #001	30-005-00691	F-36-12s-31e
	North Caprock Queen Unit 1		

aw and the Rules and Regulations of the Division of the following
earing Room at 1220 South St. Francis, Santa Fe, New Mexico
is in need of a reader, amplifier, qualified sign language interpreter
tact Florene Davidson at 505-478-3455 or through the New Mexico
nda and minutes, can be provided in various accessible formats.

as including special spacing and well location requirements and a new pool, to be known as the Pecos Slope Deep Oil Pool, the South line and 1500 feet from the West Line of Section 1, the W/2 of Section 28, Township 6 South, Range 25 East, and the application of Special Pool Rules and Regulations for the pool including special well and spacing rules, pursuant to Division General Rule 505-D, a special rule, in the County of Lincoln, New Mexico.

g Operators to Bring One Hundred Forty-Seven (147) Wells to Compliance in Grant and Colfax Counties, New Mexico. The Applicant seeks an order from the Commission, to bring said wells into compliance with UCD Rule 201.3 or securing Division approval for temporary abandonment there

	ULSTR	COUNTY
747	O-18-19s-34e	Lea
853	O-05-22s-33e	Lea
337	E-35-19s-35e	Lea
196	N-26-19s-35e	Lea
688	H-20-25s-37e	Lea
654	H-20-25s-37e	Lea
680	G-21-25s-37e	Lea
682	G-21-25s-37e	Lea
681	E-21-25s-37e	Lea
679	G-21-25s-37e	Lea
588	E-21-25s-37e	Lea
1721	E-20-22s-37e	Lea
825	N-17-22s-37e	Lea
629	A-16-25s-37e	Lea
666	D-20-25s-37e	Lea
1953	A-19-08s-31e	Chaves
1967	P-19-08s-31e	Chaves
1639	E-04-18s-32e	Lea
1642	1-05-18s-32e	Lea
1242	K-04-18s-32e	Lea
1710	F-32-17s-32e	Lea
1711	O-32-17s-32e	Lea
0836	S-04-18s-32e	Lea
0843	2-05-18s-32e	Lea
0983	U-04-14s-31e	Chaves
7882	G-35-22s-37e	Lea
5246	3-02-15s-37e	Lea
5249	4-02-15s-37e	Lea
5250	2-02-15s-37e	Lea
4392	H-34-20s-36e	Lea
10822	H-23-13s-31e	Chaves
10691	F-36-12s-31e	Chaves

[illegible]

Given under the Seal of the State of New Mexico Oil Conservation
Commission at Santa Fe, New Mexico on this 11th day of October, 2001.

OIL CONSERVATION DIVISION

LORI WROTENBERY
Lori Wrotenbery, Director

angle Jal Unit #098	30-025-27841	N-32-24a-37e	Lee
angle Jal Unit #097	30-025-27842	P-32-24a-37e	Lee
angle Jal Unit #099	30-025-27844	K-32-24a-37e	Lee
angle Jal Unit #103	30-025-28406	P-01-24a-37e	Lee
angle Jal Unit #104	30-025-28407	M-32-24a-37e	Lee
angle Jal Unit #106	30-025-28963	A-32-24a-37e	Lee
angle Jal Unit #112	30-025-29408	C-08-25a-37e	Lee
angle Jal Unit #119	30-025-31014	I-05-25a-37e	Lee
angle Jal Unit #301	30-025-11308	A-31-24a-37e	Lee
Unit L #001	30-025-00789	A-32-17a-32a	Lee
B Anderson #002	30-025-22454	M-06-13a-38a	Lee
B Anderson #003	30-025-29786	M-06-13a-38a	Lee
est Ek Unit #002	30-025-02361	P-22-18a-34a	Lee
est Ek Unit #003	30-025-02357	K-22-18a-34a	Lee
est Ek Unit #007	30-025-22382	G-22-18a-34a	Lee
est Ek Unit #009	30-025-22730	E-23-18a-34a	Lee
est Ek Unit #012	30-025-27948	F-22-18a-34a	Lee
ederal A #001	30-025-21806	P-12-15a-34a	Lee
ut Federal #001	30-025-20991	H-12-15a-34a	Lee
axwell #001	30-025-21186	F-08-13a-38a	Lee
axwell #002	30-025-23089	E-06-13a-38a	Lee
Caprock Queen Unit #012	30-005-01180	L-33-14a-31e	Chaves
Caprock Queen Unit #014	30-005-01193	N-33-14a-31e	Chaves
Caprock Queen Unit #015	30-005-01161	O-28-14a-31e	Chaves
ate Land 78 #001	30-025-00376	10-02-16a-32a	Lee
ate Land 78 #003	30-025-29069	9-02-16a-32a	Lee
Shipp Estate #001	30-025-29485	G-04-17a-37e	Lee
vers #001	30-025-29990	I-03-17a-37e	Lee
Wheagher State #001	30-025-21930	I-03-17a-34a	Lee
elson 34 Federal #006	30-025-32617	C-34-19a-34a	Lee
elson 34 Federal #009	30-025-32764	G-34-19a-34a	Lee
ode State #001	30-025-23029	G-03-17a-34a	Lee
ennzoll State #002	30-025-26749	B-18-16a-37e	Lee
ennzoll State #003	30-025-27923	C-18-16a-37e	Lee
ennzoll State #004	30-025-27468	Z-18-16a-37e	Lee
nce Family Trust #001	30-025-30351	E-01-17a-37e	Lee
nce Family Trust #002	30-025-30497	N-01-17a-37e	Lee
nnmons Estate #001	30-025-30177	N-03-17a-37e	Lee
ode C #003	30-025-24936	D-17-16a-37e	Lee
ode C #004	30-025-27433	G-20-16a-37e	Lee
ersen #002	30-025-29445	O-04-17a-37e	Lee
erson #002	30-025-29885	3-03-17a-37e	Lee

Fi-Ro Corp	Gulf State H #001	30-005-00822	H-34-13s-31e	Chaves
Fi-Ro Corp	Hondo Holloway State #001	30-005-00891	F-36-12s-31e	Chaves
Fi-Ro Corp	Tr 27 #005Y	30-025-24195	E-08-13s-32e	Lea
Hal J Rasmussen Oper Inc	Amerada State #005	30-025-02531	G-13-21s-34e	Lea
Hal J Rasmussen Oper Inc	Charlotte State #002	30-025-04377	C-32-20s-36e	Lea
Hal J Rasmussen Oper Inc	Charlotte State #004	30-025-04371	N-29-20s-36e	Lea
Hal J Rasmussen Oper Inc	Gulf Cookie State #001	30-025-23964	G-21-25s-36e	Lea
Hal J Rasmussen Oper Inc	Gulf Cookie State #002	30-025-24073	H-21-23s-36e	Lea
Hal J Rasmussen Oper Inc	Kaiser State #005	30-025-02534	J-13-21s-34e	Lea
Hal J Rasmussen Oper Inc	Kaiser State #008	30-025-02537	O-13-21s-34e	Lea
Hal J Rasmussen Oper Inc	Kaiser State #009	30-025-02538	F-13-21s-34e	Lea
Hal J Rasmussen Oper Inc	Kaiser State #041	30-025-02546	E-13-21s-34e	Lea
Hal J Rasmussen Oper Inc	Kaiser State #042	30-025-02547	J-13-21s-34e	Lea
Hal J Rasmussen Oper Inc	Kaiser State #044	30-025-32741	F-13-21s-34e	Lea
Hal J Rasmussen Oper Inc	Mobil State #001	30-025-21747	D-16-23s-36e	Lea
Hal J Rasmussen Oper Inc	Phillips State #001	30-025-02549	G-14-21s-34e	Lea
Hal J Rasmussen Oper Inc	Shell State #001	30-025-03424	K-07-21s-35e	Lea
Hal J Rasmussen Oper Inc	Shell State #004	30-025-03422	A-07-21s-35e	Lea
Hal J Rasmussen Oper Inc	Shell State #007	30-025-03427	F-07-21s-35e	Lea
Hal J Rasmussen Oper Inc	Shell State #008	30-025-03428	C-07-21s-35e	Lea
Hal J Rasmussen Oper Inc	Shell State #014	30-025-03431	3-07-21s-35e	Lea
Hal J Rasmussen Oper Inc	State #002	30-025-02554	K-16-21s-34e	Lea
Hal J Rasmussen Oper Inc	State A #001	30-025-02557	O-16-21s-34e	Lea
Hal J Rasmussen Oper Inc	State B #001	30-025-02583	E-21-21s-34e	Lea
Hal J Rasmussen Oper Inc	State J #001	30-025-10748	B-16-23s-36e	Lea
Hal J Rasmussen Oper Inc	Valero State #001	30-025-02553	N-16-21s-34e	Lea
Hal J Rasmussen Oper Inc	Wilson A State #001	30-025-03436	G-07-21s-35e	Lea
Hal J Rasmussen Oper Inc	A State #001	30-025-03433	B-07-21s-35e	Lea
Hal J Rasmussen Oper Inc	Wilson State #001	30-025-02571	G-23-21s-34e	Lea
Hal J Rasmussen Oper Inc	Wilson State #001	30-025-02571	G-23-21s-34e	Lea
Hal J Rasmussen Oper Inc	Wilson State #002	30-025-02571	J-23-21s-34e	Lea
Hal J Rasmussen Oper Inc	Wilson State #003	30-025-02572	J-23-21s-34e	Lea
Hal J Rasmussen Oper Inc	Wilson State #017	30-025-02569	A-23-21s-34e	Lea
Hal J Rasmussen Oper Inc	Wilson State #021	30-025-02577	J-23-21s-34e	Lea
Happy Oil Co Inc	Chalk State #001	30-025-23725	O-06-21s-35e	Lea
John A Yarbrough	Murphy Kirkpatrick Federal #002	30-011-00218	B-14-08s-37e	Roosevelt
Kenson Operating Company Inc	Langile Jal Unit #001	30-025-11334	B-21-24s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #002	30-025-24637	1-31-24s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #003	30-025-11311	D-32-24s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #004	30-025-11314	H-32-24s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #005	30-025-11308	E-32-24s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #006	30-025-11293	H-31-24s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #007	30-025-11303	G-31-24s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #008	30-025-11305	3-31-24s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #009	30-025-11298	1-31-24s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #010	30-025-11474	4-06-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #011	30-025-11452	3-05-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #012	30-025-11442	4-04-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #013	30-025-11443	E-04-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #014	30-025-24890	G-06-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #015	30-025-11473	F-06-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #016	30-025-11469	B-06-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #017	30-025-23884	L-05-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #018	30-025-24879	I-05-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #019	30-025-24880	M-04-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #020	30-025-11451	P-05-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #021	30-025-23885	N-05-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #022	30-025-11472	P-06-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #023	30-025-11471	O-06-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #024	30-025-11470	N-06-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #025	30-025-24480	7-06-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #026	30-025-23886	D-06-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #027	30-025-11506	C-08-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #028	30-025-11497	B-08-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #029	30-025-11510	D-09-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #030	30-025-24481	E-09-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #031	30-025-11498	H-08-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #032	30-025-23870	F-08-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #033	30-025-11501	J-08-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #034	30-025-11519	L-09-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #035	30-025-11493	P-08-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #036	30-025-11644	A-17-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #037	30-025-11630	H-17-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #038	30-025-11633	P-17-25s-37e	Lea
Kenson Operating Company Inc	Langile Jal Unit #039	30-025-11635	O-17-25s-37e	Lea