AFFIDAVIT OF NOTICE

Before me, the undersigned authority, on this day personally appeared DAVID K. BROOKS, well known to me to be a credible person, and after being duly sworn, did solemnly declare upon his oath as follows:

"My name is David K. Brooks. I am employed by the Energy, Minerals and Natural Resources Department of the State of New Mexico as Assistant General Counsel.

"I am attorney of record for the New Mexico Oil Conservation Division, as Applicant, in Case No. 12758, Application of the New Mexico Oil Conservation Division for an Order Requiring Operators to Bring One Hundred Forty-Seven (147) Wells into Compliance with Rule 201.B, and Assessing Appropriate Civil Penalties; Lea, Roosevelt and Chaves Counties, New Mexico.

"On October 11, 2001, I prepared a letter to all of the operators named as respondents in the Application filed in Case No. 12758. Attachment A to this Affidavit is a true copy of the letter that I prepared. I then caused a copy of Attachment A to be mailed to each of the operators named on the second page of Attachment A, by Certified Mail, Return Receipt Requested. A copy of the Application filed with the Division is Case No. 12758 was enclosed with each letter.

"A copy of the notification letter (Attachment A) was sent to Erwin Oil & Gas Ltd. Co. by Certified Mail, Return Receipt Requested, and received by Erwin Oil & Gas, Ltd. Co., as evidenced by receipt for certified mail and postal return receipt true copies whereof are attached hereto as Attachment B.

"A copy of the notification letter (Attachment A) was sent to Fi-Ro Corp. by Certified Mail, Return Receipt Requested, as evidenced by receipt for certified mail a true copy whereof is attached hereto as Attachment C. Such notification letter was not returned to the Division, nor has a return receipt been received by the Division as of this date.

"A copy of the notification letter (Attachment A) was sent to by Certified Mail, Return Receipt Requested, and received by Happy Oil Co. Inc., as evidenced by receipt for certified mail and postal return receipt true copies whereof are attached hereto as Attachment D.

"A copy of the notification letter (Attachment A) was sent to by Certified Mail, Return Receipt Requested, and received by Kersey & Co., as evidenced by receipt for certified mail and postal return receipt true copies whereof are attached hereto as Attachment E.

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION
OCD EXHIBIT NO. 2

CASE NO. 12758

"Personnel of the Division acting under my direction caused notice of the hearing scheduled for November 1, 2001 in this Case No. 12758 to be published in the Lovington Daily Leader, a newspaper of general circulation in Lea County, New Mexico, on October 17, 2001. A true copy of the notice published in the Lovington Daily Leader is attached hereto as Attachment F."

"Personnel of the Division acting under my direction caused notice of the hearing scheduled for November 1, 2001 in this Case No. 12758 to be published in the Roswell Daily Record, a newspaper of general circulation in Chaves County, New Mexico, on October 17, 2001. A true copy of the notice published in the Roswell Daily Record is attached hereto as Attachment G."

Further Affiant sayeth not.

David K Brooks

Subscribed and sworn to in the City of Santa Fe, County of Santa Fe, State of New Mexico, this 18th day of October, 2001. Witness my hand and seal of office.

Notary Public

State of New Mexico

[SEAL]

My commission expires $\frac{2}{18}$, 2003



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

October 11, 2001

Lori Wrotenbery
Director
Oil Conservation Division

ADDRESS LIST

VIA: CERTIFIED MAIL, RETURN RECEIPT REQUESTED

Re: Case No. 12758: Application of the New Mexico Oil Conservation Division for an Order Requiring Operators to Bring One Hundred Forty-Seven (147) Wells into Compliance with Rule 201.B, and Assessing Appropriate Civil Penalties; Lea, Roosevelt and Chaves Counties, New Mexico.

Ladies and Gentlemen:

You are hereby notified that the New Mexico Oil Conservation Division has filed the referenced Application, a copy of which is enclosed herewith, seeking an Order requiring you to bring specified inactive wells in Lea, Roosevelt and Chaves Counties, New Mexico into compliance with Dvision Rule 201.B, by either restoring such wells to production or beneficial use, permanently abandoning or temporarily abandoning them. In addition, the Division seeks assessment of civil penalties for your failure to comply with previous administrative notices to bring these wells into compliance.

A hearing on this Application will take place before a Division hearing officer on Thursday, November 1, 2001, at 8:15 a.m., in the Division Hearing Room, First Floor, 1220 South St. Francis Drive in Santa Fe, New Mexico. At that hearing you will have an opportunity to show cause, if any there be, why an order should not be entered as requested in the Application.

Operational inquiries concerning the subject of this hearing should be directed to Mr. Chris Williams, District Supervisor, Oil Conservation Division, 1625 French Drive, Hobbs, NM 88240; phone (505)-393-6161. Counsel may contact the undersigned in the Santa Fe office at (505)-476-3450.

·Very truly yours,

David K. Brooks

Assistant General Counsel

David K. Brooks

| | U.S. Postal Service CERTIFIED MA (Domestic Mail O | NL RECEIPT No Insurance | Coverage Provided) |
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| 3771 6 | Postage | \$ | NA NAME OF THE PARTY OF THE PAR |
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| SENDER: COMPLETE THIS SECTION | COMPLETE THIS SECTION ON DELIVERY |
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| SENDER: COMPLETE THIS SECTION | COVERED THIS SECTION ON BELIVERY |
| ■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Erwin Oil & Gas Ltd. Co. PO Box 1506 Hobbs, NM 88241-1506 | A. Received by (Please Print Clearly) B. Date of Delivery C. Signature X |
| | 3. Seprice Type Certified Mail Express Mail Registered Return Receipt for Merchandise C.O.D. 4. Restricted Delivery? (Extra Fee) Yes |
| Article Number (Copy from service label) 7 (| 000 0520 0021 3771 6685 |
| PS Form 3811, July 1999 Domestic Retu | um Receipt Case (27)55 102595-00-M-0952 |

Attachment B

| | | IAIL RECEIPT | e Coverage Provided) | |
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Attachment C

| | U.S. Postal Ser CERTIFIED I (Domestic Mail | MAIL RECEIPT | ce Coverage Provided) |
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| Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. | A. Received by (Please Print Clearly) B. Date of Delivery C. Signature Agent Addressee D. Is delivery address different from item 17 Yes |
| 1. Article Addressed to: Happy Oil Co. Inc. 811 Bullock Ave. Artesia, NM 88210 | If YES, enter delivery address below: |
| | 3. Service Type Certified Mail Express Mail Registered Return Receipt for Merchandise C.O.D. |
| | 4. Restricted Delivery? (Extra Fee) Yes |
| Article Number (Copy from service label) 7 | 000 0520 0021 3771 6500 |

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| Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Kersey & Co. PO Box 1248 Fredericksburgh, TX 78624 | A. Received by (Please Print Clearly) B. Date of Delivery 10-15-01 C. Signature X | | |
| Article Number (Copy from service label) 7000 | 3. Service Type Grentified Mail Express Mail Registered Return Receipt for Merchandise Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee) Yes 0520 0021 3771 6531 | | |
| 2. Attack radiibel (copy from service label) 7000 | | | |
| PS Form 3811, July 1999 Domestic Retu | urn Receipt (454 /2766 102595-00-M-0952 | | |

Affidavit of Publication

| STATE OF NEW MEXICO |) |
|---------------------|-------|
| |) ss. |
| COUNTY OF LEA | 1 |

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertisting Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled Notice Of Publication

was published in a regular and entire issue of THE LOV-INGTON DAILY LEADER and not in any supplement thereof, for one (1) day _____, beginning with the issue of October 17 _____, 2001 and ending with the issue of October 17

And that the cost of publishing said notice is the sum of \$ 570.24 ___ which sum has been (Paid) as Court Costs.

Subsefibed and sworn to before me this 23rd day of

October 2001.

Debbie Schilling

Notary Public, Lea County, New Mexico My Commission Expires June 22, 2002

Attachment F

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES I OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice puol the Division of the following public hearing to be held at 8:15 A.M. on November 1, 2 Room at 1220 South St. Francis, Santa Fe, New Mexico, before an examiner duly a vidual with a disability who is in need of a reader, amplifier, qualified sign language in service to attend or participate in the hearing, please contact Florene Davidson at 50: Network, 1-800-659-1779 by October 22, 2001. Public documents, including the age accessible forms. Please contact Florene Davidson if a summary or other type of ac

STATE OF NEW MEXICO TO: having any right, title, interest or claim in the following cases and notice to the public.

THE PROPERTY OF THE

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whet CALL MAN PLANTE BOME AND A DESCRIPTION OF THE PROPERTY OF

Application of BTA Oil Producers for simultaneous dedication, Lea County, New Mexi Rule 104.C.(2)(b) to permit the simultaneous dedication of the following wells to a 320 formation comprised of the N/2 of Section 35, Township 22 South, Range 34 East: the pleted from the Morrow formation at a location 1980 feet from the North and West I located at a standard gas well location 1980 feet from the North-line and 660 feet Antelope Ridge-Atoka Gas Pool. Said wells are located approximately 28 miles south

Application of EOG Resources, Inc. for compulsory pooling and an unorthodox g Applicant seeks an order pooling all mineral interests in all formations from the surfain the following described spacing and proration units located in Section 13, Township mations and/or pools developed on 320-acre spacing which includes but is not ne Corbin-Morrow Gas Pool; the SE/4 for all formations and/or pools developed on 160and/or pools developed on 80-acre spacing which includes but is not necessarily Wolfcamp Pool and the NE/4 SE/4 for all formations and/or pools developed on 40-a safily limited to the Undesignated Querecho Plains-Upper Bone Spring Pool, to be Well No. 1 to be drilled at an unorthodox gas well location in all formations developed ing at a point 2306 feet from the South line and 936 feet from the East line of said South line and 936 feet from the East line of said South line and the allocation of the cost thereof as we supervision, designation of applicant as operator of the well and a charge for risk investigation. ed approximately 15 miles southeast of Loco Hills, New Mexico.

the property of the first of the state of th

THE ROLL OF THE PARTY.

Application of David H. Arrington Oil and Gas, Inc. for compulsory pooling, Lea County, ing all mineral interests from the surface to the base of the Mississippian formation und alent) of irregular Section 31, Township 15 South, Range 36 East, in the following malent) to form a standard 320,56-acre stand-up gas spacing and proration unit for any spacing within that vertical extent; the SW/4 to form a standard 160-acre gas spacin pool developed on 160-acre spacing within that vertical extent; and the SW/4 NW/4 (Uand proration unit for any formation and/or pool developed on 40-acre spacing within but is not necessarily limited to the Undesignated Caudill-Permo Upper Pennsylvan Permo Upper Pennsylvanian Pool. These spacing and proration units are to be dedict in 11 Well No. 2 which it proposes to drill as a straight hole at a surface location 2235 fewest line (Unit E) of said Section 31 to a depth sufficient to test the Wolfcamp forms southeasterly direction to a standard bottomhole location 1900 feet from the South line. of said Section 31 to a depth sufficient to test the Mississippian formation. Also to be pleting said well and the allocation of the cost thereof as well as actual operating cost applicant as operator of the well and a charge for risk involved in drilling said well north of Lovington, New Mexico.

Application of David H. Arrington Oil & Gas, Inc. for compulsory pooling, Lea County, ing all mineral interests from the surface to the base of the Mississippian formation ur South, Range 35 East, to form a standard 320-acre gas spacing and proration unit for oped on 320-acre spacing within that vertical extent, including but not limited to the Pool and Undesignated Shoe Bar-Mississippian Gas Pool. The unit is to be dedicated Well No. 1, to be drilled at an orthodox location in the NW/4 NW/4 of Section 36. Als and completing the well and the allocation of the cost thereof, as well as actual opera ignation of applicant as operator of the well, and a charge for the risk involved in drilling ed approximately 6 miles southwest of Lovington, New Mexico.

Application of Southwestern Energy Production Company for compulsory pooling, Le order pooling all mineral interests from the surface to the base of the Atoka formation in Section 21, Township 17 South, Range 35 East, in the following manner: the N/2 of spacing and proration unit for any and all formations and/or pools developed on 320-a ing but not limited to the Undesignated South Shoe Bar-Atoka Gas Pool; and the SE/

| | Crestridge Drilling & Prod Co., LC | | | 30-025-05246 30-025-05249 | 3-02-15-376 ea 4-02-15-376 ea |
|---|--|-------------------------|--|--|---------------------------------------|
| | Crestridge Drilling & Prod Co., LLC Crestridge Drilling & Prod Co., LLC | Mexic | F #005 | 30-025-05250 | 2-02-15s-37e Lea |
| PARTMENT | | State Will Gulf Stat | ig #001 is H #001 | 30-025-04392 30-005-00822 | H-23-139-31e Chav |
| principal control of the control of | Fi-Ro Corp | Hondo | olloway State #001 | 30-005-00691 | F-36-12s-31e Chav |
| ant to few and the Rules and Regulations | Fi-Ro Corp | Tr 27 # | iprock Queen Unit 1 05Y | 30-025-24155 | E-08-13s-32e - 14 Lea |
| I, in the Oil Conservation Division Hearing binted for the hearing. If you are ah indi- | | | State #003 7-13 (1-24) | 30-025-02531 30-025-04377 | G-13-21s-34e Lea C-32-20s-36e Lea |
| preter, or any other form of auxiliary aid or | Hal J Rasmussen Oper Inc | Charlot | State #004 | 30-025-04371 30-025-23964 | N-29-20s-36e Lea G-21-23s-36e Lea |
| 76-3458 or through the New Mexico Relay a and minutes, can be provided in various | The same was the s | | kie State #001 kie State #002 | 80-025-24073 | H-21-23s-36e 💥 📜 Lea |
| sible form is needed. | | | ate #005 ate #008 | 30-025-02534 30-025-02537 | J-13-21s-34e : |
| | Hal J Rasmussen Oper Inc | Kaiser | ate #009 | 30-025-02538 | F-13-21s-34e 🔭 Lea |
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| or not so stated.) | | | ite #001 5 2 3 2 5 2 5 2 5 2 5 2 5 2 5 2 5 2 5 2 | 30-025-03424 30-025-03422 | K-07-21s-35e Lea 4-07-21s-35e Lea |
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| Applicant seeks an exception to Division | | | te #008 te #014 | 30-025-03428 30-025-03431 | 3-07-21s-35e 💮 Lea |
| re spacing and proration unit in the Atoka | Hal J Rasmussen Oper Inc | State # State A | 02 | 30-025-02554 30-025-02557 | K-16-21s-34e Lea O-16-21s-34e Lea |
| laddox Federal iBî Well No 1 to be recom- | Hal J Rasmussen Oper Inc | State B | 001 | 30-025-02563 | B-21-21s-34e |
| n the West line of said Section 14 in the st of Eunice, New Mexico. | | State Jo Valero | #001 late #001 | 30-025-10748 30-025-02553 | B-16-23s-36e Lea N-16-21s-34e Lea |
| SLUI EUING, NOW MONICO. | Hal J Rasmussen Oper Inc | Wilson | State #001 | 30-025-03436 7 30-025-03433 | G-07-21s-35e Lea |
| | | | State #002 | 30-025-02571 | G-23-21s-34e Lea |
| tion toodhort, bod obality, tion | CONTRACTOR TO A CONTRACTOR OF THE CONTRACTOR OF | | tate #002 | 30-025-02577 30-025-02575 | 1-23-21s-34e |
| hrough the base of the Morrow formation South, Range 32 East: the E/2 for all for- | | | Sate #017 | `30-025-02569 | A-23-215-34e 📜 🔏 Lea |
| sarily limited to the Undesignated South e spacing; the N/2 SE/4 for all formations | | : ` 🛖 | Nate #021 | 30-025-02577 *********************************** | J-23-21s-34eLea O-06-21s-35eLea |
| lited to the Undesignated South Corbin- | John A Yates Jr | Murphy | Kirkpatrick Federal #002 | 30-041-00218 | B-14-08s-37e Roos B-31-24s-37e Lea |
| spacing which includes but is not neces- icated to the Mantaray i13i Federal Com | Kenson Operating Company Inc. | Langlie | al Unit #001 al Unit #002 | 30-025-11304 30-025-24837 | -1-31-24s-37e 🚛 Lea |
| 320-acre and 160-acre and 80-acre spac- | | | al Unit #003 al Unit #007 | 30-025-11311 30-025-11314 | D-32-24s-37e Lea |
| tion 13. Also to be considered will be the is actual operating costs and charges for | Kenson Operating Company Inc | Langlie | A Unit #010 2 4 11 15 15 15 15 15 15 15 15 15 15 15 15 | 30-025-11308 | E-32-24s-37e Lea H-31-24s-37e Lea |
| ad in drilling said well. Said area is locat- | Kenson Operating Company Inc | Langlie | al Unit #011 : Signal Unit #012 | 30-025-11293 30-025-11303 | G-31-24s-37e,Lea |
| | | | e Jal Unit #015 | \$30-025-11305 \$30-025-11298 Dril. 2 | 3-31-24s-37e Lea |
| | Kenson Operating Company Inc | Langlie | al Unit #031 | 30-025-11475 | 4-06-25s-37e Lea |
| w Mexico. Applicant seeks an order pool- ying Lots 1-4 and the E/2 W/2 (W/2 equiv- | Kenson Operating Company Inc | Langlie | al Unit #036 al Unit #039 | 30-025-11452 30-025-11442 | 3-05-25s-37e Lea 4-04-25s-37e Lea |
| er: Lots 1-4 and the E/2 W/2 (W/2 equiv- | Kenson Operating Company Inc | Langlie | al Unit #044 al Unit #050 | 30-025-11443 30-025-24890 | E-04-25s-37e Lea G-06-25s-37e Lea |
| nation and/or pool developed on 320-acre nd proration unit for any formation and/or | Kenson Operating Company Inc | Langlie | al Unit #051 | 30-025-11473 | F-06-25s-37e ' Lea' |
| E) to form a standard 40-acre oil spacing t vertical extent, which presently includes | Kenson Operating Company Inc Kenson Operating Company Inc | Langlie Langlie | al Unit #053 | 30-025-11469 30-025-23884 | 6-06-25s-37e Lea L-05-25s-37e Lea |
| Pool and the Undesignated Townsend- | Kenson Operating Company Inc. | Langlie | al Unit #060 al Unit #062 | 30-025-24879 30-025-24880 | I-05-25s-37e Lea M-04-25s-37e Lea |
| I to Arringtonis proposed Royal Stimulator from the North line and 330 feet from the | Kenson Operating Company Inc. | Langlid | Tal Unit #063 | .30-025-11451 | P-05-25s-37e Lea |
| n, and then directionally drill the well in a and 1300 feet from the West Line (Unit L) | Kenson Operating Company Inc | Langlid | al Unit #065 | 30-025-23885 30-025-11472 | N-05-25s-37e Lea P-06-25s-37e Lea |
| nsidered will the cost of drilling and com- | Kenson Operating Company Inc | Langlie | al Unit #068 | 30-025-11471 | O-06-25s-37e Lea |
| nd charges for supervision, designation of d area is located approximately one mile | Kenson Operating Company Inc | Langlie | al Unit #069 al Unit #070 | 30-025-11470 30-025-24480 | N-06-25s-37e Lea 7-06-25s-37e Lea |
| | Kenson Operating Company Inc | Langlid | Jal Unit #071 Jal Unit #072 | 30-025-23869 30-025-11506 | 0-08-25s-37e Lea C-08-25s-37e Lea |
| | Kenson Operating Company Inc | Langlie | al Unit #073 | 30-025-11497 | B-08-25s-37e Lea |
| v Mexico. Applicant seeks an order pool- | Kenson Operating Company Inc Kenson Operating Company Inc | Langlia Langlia | lal Unit #075 lal Unit #076 | 30-025-11510 30-025-24881 | D-09-25s-37e Lea E-09-25s-37e Lea |
| tying the W/2 of Section 36, Township 16 | Kenson Operating Company Inc | Langlid | Jal Unit #077 | 30-025-11498 30-025-23870 | H-08-25s-37e Lea F-08-25s-37e Lea |
| ny and all formations and/or pools devel- designated South Shoe Bar-Morrow Gas | Kenson Operating Company Inc | Langlig | Jai Unit #081 | 30-025-11501 | പ്-08-259-37e 💮 Lea |
| pplicant's Double Hackle Drake "36" State) be considered will be the cost of drilling | Kenson Operating Company Inc Kenson Operating Company Inc | Langlie Langlie | Jai Unit #083 Jai Unit #085 | 30-025-11513 30-025-11493 | L-09-25s-37e Lea P-08-25s-37e Lea |
| a costs and charges for supervision, des- | Kenson Operating Company Inc | Langlid | al Unit #088 dat Unit #089 | 30-025-11644 30-025-11630 | A-17-25s-37e Lea H-17-25s-37e Lea |
| and completing the well. The unit is locat- | Kenson Operating Company Inc | Langlid | fal Unit #093 | 30-025-11633 | P-17-25s-37e Lea |
| | Kenson Operating Company Inc Kenson Operating Company Inc | Langlie Langlie | al Unit #094 al Unit #096 | 30-025-11635 30-025-27841 | O-17-25s-37e Lea N-32-24s-37e Lea |
| | | Langlid | al Unit #096 al Unit #097 al Unit #099 | 30-025-27842 | P-32-24s-37e Lea K-32-24s-37e Lea |
| County, New Mexico. Applicant seeks an identying the following described acreage | Kenson Operating Company Inc Kenson Operating Company Inc | Langlid | Bal Unit #103 | 30-025-27844 30-025-28406 | P-01-24s-37e Lea |
| ction 21 to form a standard 320-acre gas spacing within that vertical extent, includ- | Kenson Operating Company Inc Kenson Operating Company Inc | Langlid | al Unit #104 al Unit #106 | 30-025-28407 30-025-28963 | M-32-24s-37e Lea A-32-24s-37e Lea |
| Wild of Section 21 to form a standard 40 | Kanan Charating Company Inc | Landi | Nal I Init #440 | 00 025 2000 | A AA AF ART FITT |

| cant as op | ng the well and the allocation of the cost cant as operator of the well, and a charge miles northeast of Buckeye, New Mexico. | | | |
|------------|---|----------|-------|---------|
| miles nort | heast of | Buckeye, | New N | Aexico. |

nd to qualify the project for the recovered nt seeks approval to institute a pilot pres-0187 insofar as it covers the E/2 NE/4 of njection of water into the C.E. Lamunyon for the recovered oil tax rate pursuant to 15). The project is located approximately

to Bring One Hundred Forty-Seven (147) Roosevelt and Chaves Counties, New in Lea, Roosevelt and Chaves Counties, aid wells to production or beneficial use, nent thereof. The affected wells are the

| - | in the same of the | ma eline | |
|------------|--------------------|----------------------------------|--------|
| | ULSTR | | COUNTY |
| | 0-16-19s-34e | | Lea |
| | O-05-22s-33e | | Lea |
| · , | P-35-19s-35e | M. 47 | Lea |
| | N-26-19s-35e | | Lea |
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| ġ 1. | H-20-25s-37e | 5 949 / 2 8 40 /27 | Lea |
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| ASE 12759: 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | CASE 12759: | | | 建氯酚 加建环的人 | |

Application of Phillips Pipe Line Company to approve abatement plans for Line NM-1-1 site and East Hobbs Junction site, I County, New Mexico. Applicant seeks approval of Stage 2 Abatement Plan Proposals for remediation of petroleum contamina soil and ground water at the Line NM-1-1 Site located in Unit N, Section 9, Township 19 South, Range 38 East and the East Hol Junction Site located in Unit N, Section & Township 19 South, Range 38 East in accordance with OCD Rule 19.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 11th day October, 2001.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION Lori Wrotenbery, Director

Published in the Lovington Daily Leader October 17, 2001.

acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre to the unit is to be dedicated to applicant's Electrolux "21" St. Com. Well No. 1, to be drilled at an SE/4 NW/4 of Section 21. Also to be considered will be the cost of drilling and completing the thereof, as well as actual operating costs and charges for supervision, designation of applicant as for the risk involved in drilling and completing the well. The unit is located approximately 3 miles no

CASE 12758

Application of Arch Petroleum Inc. for approval of a pilot pressure maintenance project and to quoil tax rate pursuant to the Enhanced Oil Recovery Act, Lea County, New Mexico. Applicant seek sure maintenance project in the Teague Paddock-Blinebry Pool on Federal Lease LC 030187 in Section 21 and the W/2 NW/4 of Section 22, Township 23 South, Range 37 East, by the injection Well No. 79, located in Unit H of Section 21. Applicant further seeks to qualify the project for the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). The miles south of Eunice, New Mexico.

CASE 12758:

Application of the New Mexico Oil Conservation Division for an Order Requiring Operators to Brin Wells Into Compliance with Rule 201.B, and Assessing Appropriate Civil Penalties; Lea, Roos Mexico. The Applicant seeks an order requiring the operators of 147 inactive wells located in Lea New Mexico, to bring said wells into compliance with OCD Rule 201.B by either restoring said wells or securing Division approval for temporary abandonment to following:

| | The second secon | All the second s |
|--|--|--|
| | VELL NAME AND NUMBER | API NO. |
| Amtex Energy Inc | Chukar State #001 | 30-025-32747 |
| Amex Energy Inc | Dagger Lake 5 State #001 | 30-025-31653 |
| Amtex Energy Inc. C. Amtex Energy Inc. N | Merit Record 35 #001 | 30-025-31337 |
| Amtex Energy Inc | Record #004 | 30-025-32196 |
| Bettis Boyle & Stovall | M Justis A #002 | 30-025-11668 |
| | 3 M Justis A #006 | 30-025-11664 |
| | T Lanehart #001 | 30-025-11680 |
| Rattic Royle & Stovell | 3 T Lanehart #003 | 30-025-11682 |
| Bettis Boyle & Stovall | 3 T Lanehart #004 | 30-025-11681 |
| Bettis Boyle & Stovall Bettis Boyle & Stovall | 3 T Lanehart #005 | 30-025-11679 |
| Bettis Boyle & Stovall | 3 T Lanehart #006 | 30-025-25588 |
| Bettis Boyle & Stovall | Patsy A #001 | 30-025-23721 |
| Bettis Boyle & Stovall Bettis Boyle & Stovall Bettis Boyle & Stovall | Patsy B #002 | 30-025-23925 |
| Bettis Boyle & Stoval | State O #001 | 30-025-11629 |
| Bettis Boyle & Stovali | /H Justis #002 Jull Kimmons #002 | 30-025-11666 |
| C E Larue & B M Muncy Jr | Sulf Kimmons #002 | 30-005-20953 |
| C E Larue & B M Muncy Jr | JUIT WIICOX #UUT | 30-005-20967 |
| C E Larue & B M Muncy Jr. | | 30-025-00839 |
| | Pearsall Queen Sand Unit #001 | 30-025-00842 |
| | Pearsall Queen Sand Unit #001 | 30-025-00846 |
| | Pearsall Queen Sand Unit #001 | 30-025-20242 |
| | Pearsall Queen Sand Unit #001 | 30-025-21710 |
| | Pearsall Queen Sand Unit #001 | 30-025-21711 |
| | Pearsall Queen Sand Unit #002 | 30-025-00838 |
| C E Larue & B M Muncy Jr | Pearsall Queen Sand Unit #002 | 30-025-00843 |
| C E Larue & B M Muncy Jr. | | 30-005-00983 |
| | | |

AFFIDAVIT OF PUBLICATION

COUNTY OF CHAVES STATE OF NEW MEXICO

I, Fran Saunders Legals Clerk

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico, do solemnly swear that the clipping hereto attached was published in the regular and entire issue of said paper and not in a supplement thereof for a period of:

one time

beginning with the issue dated October 17th 2001

and ending with the issue dated October 17th 2001

from Saundous Clerk

Sworn and subscribed to before me

This 23rd day of October 200

Marylon S. Shipper Notary Public

My Commission expires July 25, 2002

(SEAL)

OK Gel

\$ 369.26

Attachment G

Publish October 17, 2001

7 NOTICE OF PUBLICATION

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

SANTA FE, NEW MEXICO

The State of New Mexico through its Oil Conservation Division hereby gives notice pursuant to law and the Hules and Hegicalar public hearing to be held at 8:15 A.M. on November 1, 2001, in the Oil Conservation Division Hearing Room at 1220 South St. before an examiner duty appointed for the hearing. If you are an individual with a disability who is in need of a reader, amptifies er, or any other form of auxiliary aid or service to attend or participate, in the hearing, please contact Florene Davidson at 505-4 co. Relay Network, 1-800-859-1779 by October 22, 2001. Public documents, including the agenda and minutes, can be provided.

STATE OF NEW MEXICO TO:

LAI named parties and persons

having any right, title, interest

Lat gc.claim in the following cases

said notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

CASE 12571: Application of Yates Petroleum Corporation for pool creation and special pool rules including special spacing and special oil depth bracket allowable. Chaves County, New Medico Applicant seeks the creation of a new pool, to be known at the result of the discovery of oil in its George "Qu" Federal Well No. 10 located 660 feet from the South line and 1500 feet f Township 6 South, Range 25 East. The pool boundaries for this new oil pool should include the W/Z of Section 28. Township should include all formations below the base of the Abo formation. Applicant also seeks the adoption of Special Pool Rules and 320-acre oil well spacing, a pre-approved infill well on the guarter section not containing the original well and, pursuant to Divisidepth bracket allowable of 694 barrels of oil per day. Said pool area is located approximately 26 miles north of Roswell, New Mexico.

CASE 12758: Application of the New Mexico Oil Conservation Division for an Order Requiring Operators to Bring One Hunt Compliance with Rule 201B, and Assessing Appropriate Civil Penalties; Lea, Roosevelt and Chaves Counties, New Mexico. Thing the operators of 147 inactive wells located in Lea, Roosevelt and Chaves Counties, New Mexico, to bring said wells into our either restoring said wells to production or beneficial use, plugging and abandoning said wells or securing Division approval to

| The allected weak are the columning. | 1 m |
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| OPERATOR WELL NAME AND NUMBER | API NO. |
| OFERMOR AND ROBBERT | in son Ru |
| Amtex Energy Inc. Chuker State #001 | 30-025-32747 |
| Amtex Energy Inc. Dagger Lake 5 State #001 | 30-025-31653 |
| Amtex Energy Inc. Merit Record 35-7001 | 30-025-31337 |
| December 2004 | 30-025-32196 |
| A STATE OF THE STA | 30-025-11668 |
| | 30-025-11664 |
| | 30-025-11680 |
| The second of th | 30-025-11682 |
| | 30-025-11681 |
| Bettis Boyle & Stovall BT Lanehart #004 | 30-025-11679 |
| Bettis Boyle & Stovall B T Lanehart #005 | . • • • • • • • • • • • • • • • • • • • |
| Bettis Boyle & Stovall BT Lanehart #006 | 30-025-25588 |
| Bettis Boyle & Stovall Patsy A #001 | 30-025-23721 |
| Bettis Boyle & Stovall Patsy B #002 | 2:30-025-23925 |
| Bettis Boyle & Stovelf State O #001 | 30-025-11629 |
| Bettis Boyle & Stovall V H Justis #002 | 30-025-11668 |
| C E Larue & B M Muncy Jr. Gulf Kimmone #002 | 30-005-20953 |
| C E Larue & B M Muncy Jr | 30-005-20967 |
| C E Larue & B M Muncy Jr Pearsail Queen Sand Unit #901 | 30-025-00839 |
| C E Larue & B M Muncy Jr. Pearsall Queen Sand Unit #901 | 30-025-00842 |
| C E Larue & B M Muncy Jr Pearsall Queen Sand Unit #001 | 30-025-20242 |
| C E Larue & B M Munoy Jr Pearsall Queen Sand Unit #001 | 30-025-21710 |
| C E Larue & B M Muncy Jr Pearsall Queen Sand Unit #001 | 30-025-21711 |
| C E Larue & B M Muncy Jr Pearsall Queen Sand Unit #002 | 30-025-00838 |
| C E Larue & B M Muncy Jr Pearsall Queen Sand Unit #002 | 30-025-00843 |
| C E Larue & B M Muncy Jr Trigg Federal #004 | 30-005-00983 |
| C W Stumhoffer Shipman #001 | 30-025-27882 |
| Crestridge Drilling & Prod Co., LLC Mexico F #001 | 30-025-05246 |
| Crestridge Drilling & Prod Co., LLC Mexico F #004 | 30-025-05249 |
| Crestridge Drilling & Prod Co., LLC Mexico F #005 | 30-025-05250 |
| Erwin Oil & Gas-Ltd Co | 30-025-04392 |
| Fi-Ro Corp Gulf State H #001 | 30-005-00822 |
| FLRo Corn | 30-005-00691 |

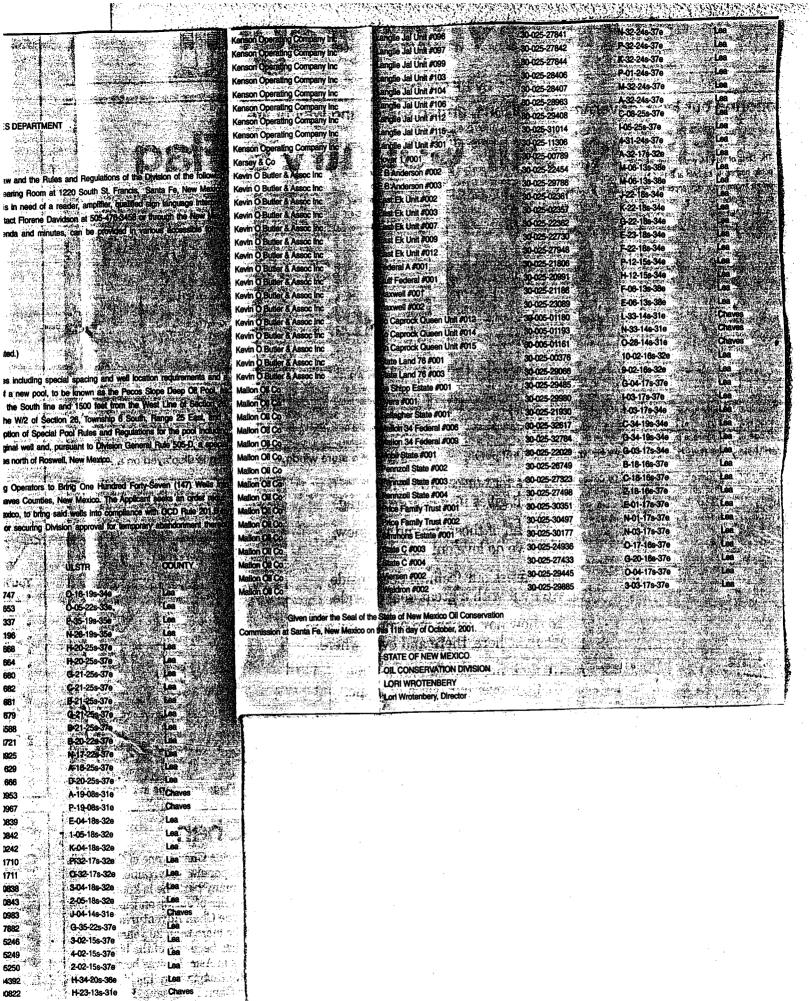
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