

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-02569

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-11610

7. Lease Name or Unit Agreement Name:

WILSON STATE

7. Well No. 17

8. Pool name or Wildcat
WILSON YATES 7 RVRS ASSOC.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other -WATER SUPPLY WELL

2. Name of Operator

HAL J. RASMUSSEN OPERATING, INC.

3. Address of Operator

550 W. TEXAS, SUITE 200, MIDLAND, TEXAS 79701

4. Well Location

Unit Letter A : 330 feet from the NORTH line and 330 feet from the EAST line

Section 23

Township 21S

Range 34E

NMPM

LEA

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3682 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Subject well has CIBP @ 3402. Calc Top of Cement @ 1500' & has perms 910'-940' (Santa Rosa)

Propose to P&A as follows:

1. Tag CIBP @ 3402' + dump bail 35' cement plug (Bottom) -- TAG
2. 25 sx cement plug 1560' - 1700' Tag (Top Salt @1735')
3. 45 sx cement 860- 940' sqz perms 910-940
4. 100 sx cement 95'- 195' Perf @ 195' and Sqz & Tag (Surface Shoe)
5. 10 sx surface plug w/ regulation marker

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE CIBP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael P. Jobe TITLE Agent DATE 10/01/01

Type or print name Michael P. Jobe

Telephone No. 915-687-1664

(This space for State use) BEFORE EXAMINER

APPROVED BY OIL CONSERVATION DIVISION TITLE AGENT
Conditions of approval, if any:

OCD EXHIBIT NO. 67

CASE NO. 12758-1

ORIGINAL SIGNED BY

GARY W. WINK

DATE 10/2001

NATURAL SCIENCE MANAGER - 2

Hal J. Rasmussen Operating, Inc.

Lease WILSON STATE

Well # 17

Location: A-23-21S-34E

Formation @ TD: 7 RVRS

Formation @ PBTD: 7 RVRS

Surface plug
10 sx

16" @ 145' w/ 150 sx cmt (Circ)

Plug #4 95' - 195' Perf and Sqz. w/ 100 sx

Plug #3 860' - 940'
Sqz perfs 910'-940' (Santa Rosa) w/ 45 sx

TOC: 1500 Det. By: Calc & Experience of prev Operator

Plug #2 1560' - 1700' 25 sx

T. Salt: 1735

Plug #1 CIBP @ 3402' w/35' (Proposed)
CIBP is currently there

7" @ 3718' w/ 300 sx cmt

T.S

3796'

Plug	Type	Sacks Cmnt	Depth	
			from	to
Plug #1	CIBP w/35'		3402	
Plug #2	Casing	25 sx	1560	1700
Plug #3	Sqz perfs	45 sx	870	940
Plug #4	Shoe Perf & Sqz	100 sx	95	195
Plug #5	Surface	10 sx		
Plug #6				

TD: 3917
PBTD: 3402

3815