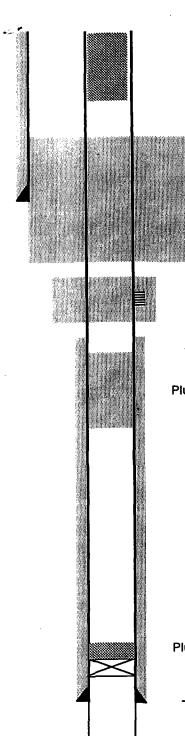
SECTION   Same Act. And Sec	Office Energy Minerals of	ew Mexico	Form C-103 Revised March 25, 1999	
1301 W. Greek AAresis, NM #8410   1220 South St. Francis Dr. Santa Fe, NM 87505   6. State Oil & Coal Lease STATE   SEE	Polyadia II		WELL API NO.	
South Press of Austern No. 9410   Santa Fe, NM 87505   Size Oil & Gas Lease No.	1301 W. Grand Ave., Artesia, NM 88210 UIL CONSERV	1301 W. Grand Ave., Artesia, NM 88210 UIL CONSERVATION DIVISION		
### B-11610  #### B-11610  #################################	1000 Rio Brazos Rd., Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELLS   7. Lease Name or Unit Agreement Name: DON NOT USE THIS PORM FOR PROPOSALS TO BRILL OR TO DEFERS ON REALD FOR PLUS PARK TO A DIFFERENT ESSENVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS]   1. Type of Well	1220 S. St. Francis Dr., Santa Fe, NM	1		
DiFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS]   1. Type of Well   Gas Well   Other - WATER SUPPLY WELL   7. Well No. 17     2. Name of Operator	SUNDRY NOTICES AND REPORTS ON			
Oil Well   Gas Well   Other -WATER SUPPLY WELL	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS.)			
2. Name of Operator HAL J. RASMUSSEN OPERATING, INC.  3. Address of Operator 550 W. TEXAS, SUITE 200, MIDLAND, TEXAS 79701  4. Well Location Unit Letter A		Y WELL		
3. Address of Operator 550 W. TEXAS, SUITE 200, MIDLAND, TEXAS 79701  4. Well Location  Unit Letter A 330 _ feet from the _NORTH _ line and _ 330 _ feet from the _EAST _ line Section 23	2. Name of Operator		7. Well No. 17	
4. Well Location  Unit Letter A 330 _ feet from the NORTH _ line and _ 330 _ feet from the _EAST _ line  Section 23		G, INC.	8. Pool name or Wildcat	
Unit Letter A	550 W. TEXAS, SUITE 200, MIDL	AND, TEXAS 7970		
Section 23 Township 21S Range 34E NMPM LEA County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   SUBSEQUENT REPORT OF:  REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PLUG AND ABANDON   CHANGE PLANS   CASING TEST AND CEMENT JOB  OTHER:   OTHER:   OTHER:  12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  Subject well has CIBP @ 3402. Calc Top of Cement @ 1500' & has perfs 910'-940' (Santa Rosa)  Propose to P&A as follows:  1. Tag CIBP @ 3402' + dump bail 35' cement plug (Bottom) — 74 6 2. 25 sx cement plug 1560' – 1700' Tag (Top Salt @1735') 3. 45 sx cement 860- 940' sqz perfs 910-940 4. 100 sx cement 95'- 195' Perf @ 195' and Sqz & Tag (Surface Shoe) 5. 10 sx surface plug w/ regulation marker  THE COMMISSION MUST & NOTHED THE ECONNING OF HOURS PRICE TO THE ECONNIN	4. Well Location			
10. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK   PLUG AND ABANDON   COMMENCE DRILLING OPNS.   PLUG AND ABANDON   COMMENCE DRILLING OPNS.   PLUG AND ABANDONIMENT CASING TST AND COMPLETION   CASING TST AND ABANDONIMENT COMPLETION   CASING TST AND ABANDONIMENT COMPLETION   COMPLETION   CASING TST AND ABANDONIMENT COMPLETION   COMPLETION   CASING TST AND ABANDONIMENT COMPLETION   COMPLETION   CASING TST AND ABANDONIMENT   CASING TST AND ABANDONIMENT   CASING TST AND ABANDONIMENT   COMPLETION   CASING TST AND ABANDONIMENT   COMPLETION   CASING TST AND ABANDONIMENT   CASING TST AND ABANDONIM	Unit Letter A :330feet from theNOR	TH line and _		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK  PLUG AND ABANDON  COMMENCE DRILLING OPPS: ALTERING CASING  ABANDON  ABANDON  ABANDON  ABANDON  ABANDON  ABANDON  ABANDONMENT  COMMENCE DRILLING OPPS: PLUG AND  ABANDONMENT  ABANDONMENT  ABANDONMENT   CASING TEST AND  ABANDONMENT   CEMENT JOB				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK □ PLUG AND ABANDON ☒ REMEDIAL WORK □ ALTERING CASING □  TEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS □ PLUG AND □ ABANDONMENT  PULL OR ALTER CASING □ MULTIPLE □ CASING TEST AND □ CEMENT JOB  OTHER: □ OTHER: □  12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  Subject well has CIBP @ 3402. Calc Top of Cement @ 1500' & has perfs 910'-940' (Santa Rosa)  Propose to P&A as follows:  1. Tag CIBP @ 3402' + dump bail 35' cement plug (Bottom) — 7A 6  2. 25 sx cement plug 1560' – 1700' Tag (Top Salt @1735')  3. 45 sx cement 860- 940' sqz perfs 910-940  4. 100 sx cement 95'-195' Perf @ 195' and Sqz & Tag (Surface Shoe)  5. 10 sx surface plug w/ regulation marker  THE COMMISSION MUST BE NOTIFIED THE BECCHNING OF THE BECCHNING OF THE BECCHNING OF THE CHOOL PROPERTIES FOR THE CHOOL PR	#552266055555000000000000000000000000000	ether DR, RKB, RT, C	iR, etc.)	
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1. Tag CIBP @ 3402' + dump bail 35' cement plug (Bottom) — 7A &  2. 25 sx cement plug 1560' – 1700' Tag (Top Salt @1735')  3. 45 sx cement 860- 940' sqz perfs 910-940  4. 100 sx cement 95'- 195' Perf @ 195' and Sqz & Tag (Surface Shoe)  5. 10 sx surface plug w/ regulation marker  THE COMMISSION MUST BE NOTIFIED 3  THE COMMISSION	starting any proposed work). SEE RULE 1103. For Multiprecompilation.	ple Completions: Atta	ach wellbore diagram of proposed completion or	
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Type or print notice Whender P. Jobe  (This space for State use) BEFORE EXAMINER  APPPROVED BY OIL CONSERVATION DIVISION TITLE GARY W. WINK  Conditions of approval, if any:  OCC EXHIBIT NO. 67  Telephone No. 915-687-1664  ORIGINAL SIGNED BY  GARY W. WINK  NATURAL SCIENCE MANAGER - 2	I hereby certify that the information above is true and complete	to the best of my know		
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CASE NO: 12758:1	Conditions of approval, if any:	1.3 = 11.1 1	MOE MANACED O	
MATTER STATE OF THE STATE OF TH	CASE NO. 12758 1		d	



Hal J. Rasmussen Operating, Inc.

Lease

WILSON STATE

Well#

17

Location: A-23-21S-34E

Formation @ TD: 7 RVRS

Formation @ PBTD: 7 RVRS

16" @ 145'

Surface plug

10 sx

w/ 150 sx cmt (Circ)

Plug #4 95' - 195' Perf and Sqz. w/ 100 sx

Plug #3 860' - 940' Sqz perfs 910'-940' (Santa Rosa) w/ 45 sx

TOC: 1500 Det. By: Calc & Experience of prev Operator

Plug #2 1560' - 1700' 25 sx

T. Salt: 1735

Plug #1 CIBP @ 3402' w/35' (Proposed) CIBP is currently there

7" @ 3718'

w/ 300 sx cmt

T.S

3796'

Plug	Туре	Sacks Cmnt	Dep	Depth	
			from	to	
Plug #1	CIBP w/35'		3402		
Plug #2	Casing	25 sx	1560	1700	
Plug #3	Sqz perfs	45 sx	870	940	
Plug #4	Shoe Perf & Sqz	100 sx	95	195	
Plug #5	Surface	10 sx			
Plug #6					

TD: 3917 PBTD: 3402

3815

MPJ 10/3/01