

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. 30-025-31337
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  Merit - Record 35
8. Well No. 1
9. Pool name or Wildcat South Pearl (Wolfcamp)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Amtex Energy, Inc.

3. Address of Operator  
P. O. Box 3418, Midland, Texas 79702

4. Well Location  
Unit Letter P : 990 feet from the South line and 990 feet from the East line  
Section 35 Township 19S Range 35E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,672' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

SEE ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

BEFORE EXAMINER	
OIL CONSERVATION DIVISION	
<u>OCD</u>	EXHIBIT NO. <u>9</u>
CASE NO. <u>12758A</u>	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William J. Savage TITLE President DATE 10/26/01  
Type or print name William J. Savage Telephone No. 915/686-0847  
(This space for State use)

APPROVED BY PAUL F. KAUTZ TITLE PETROLEUM ENGINEER DATE OCT 26 2001  
Conditions of approval, if any:

See your attached procedure

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**Amtex Energy Inc.  
Merritt Record 35 #1  
Section 35, T19S, R35E  
Lea County, New Mexico**

Surface casing: 13-3/8" 54.5# csg in 17 1/2" hole @ 512' w/ 530 sx, circulated  
Intermediate csg: 8-5/8" 32# K-55 csg in 12 1/4" hole @ 5,132' w/ 2,175 sx, circulated  
Production csg: 5-1/2" 17# S-95 in 7-7/8" hole @ 12,950' w/ 625 sx, TOC @ 10,100'  
by CBL  
Open perms: 11,226 – 11,336'  
CIBP w/ 30' cmt @ 12,600' on perforations 12,625 – 12,836'  
Perforations 10,632 – 10,721' sqz'd w/ 200 sx

1. Dig and line 300 bbl working pit. Flow well down as needed.
2. MIRU plugging equipment. RU cementer and displace casing from surface w/ 200 bbls 9.5 #/gal plugging mud.
3. RU wireline and RIH w/ gauge ring to 11,150'. POOH w/ gauge ring and set CIBP @ 11,150'. Dumpbail 5 sx cement on top of CIBP @ 11,150 – 11,100'.
4. Stretch 5 1/2" casing and recover based on stretch measurements, estimated 8,150'. If casing is not free at or below 8,150', RIH w/ tubing and pump 25 sx cement 8,150 – 8,050', WOC and tag. Recover 5 1/2" casing based on stretch measurements. **3,000' rule plug**
5. RIH w/ tbq to 50' inside 5 1/2" stub, pump 45 sx C cmt w/ 2% CaCl<sub>2</sub>. WOC and tag to insure minimum 100' plug. **casing stub plug**
6. Pump 60 sx C cmt w/ 2% CaCl<sub>2</sub> @ 5,182'. WOC and tag this plug no deeper than 2,550'. **intermediate casing shoe plug** *Tag*
7. Pump 35 sx C cmt @ <sup>3200</sup>~~2,550~~'. **estimated base of salt**
8. Pump 35 sx C cmt @ <sup>1792</sup>~~1,200~~'. **estimated top of salt**
9. Pump 35 sx C cmt @ 562'. **surface casing shoe** *Tag*
10. Pump 15 sx 50' to surface.
11. RDMO.
12. Cut off wellhead and install dry hole marker. Empty and level pit, cut off anchors, back-drag location.

<b>OPERATOR:</b> Amtext Energy Inc.	<b>NAME OF LEASE:</b> Merrit Record 35	<b>WELL:</b> No. 1	
<b>LOCATION:</b> 990' FSL and 990' FEL Sec. 35, T-19S, R-35E Lea County, New Mexico			

