

Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-11668

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

B M Justis A

8. Well No. 002

9. Pool name or Wildcat
Jalmat Tansill Yates Seven Rivers

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Bettis, Boyle & Stovall

3. Address of Operator
P.O. Box 1240, Graham, TX 76450

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line
Section 20 Township 25S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

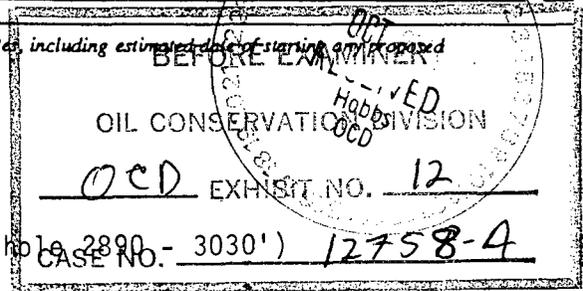
- 1) MIRU Pulling Unit
- 2) POOH with 2-3/8" tbg. - lay down all tbg.
- 3) RU wireline truck & set 7" CIBP @ 2800' (open hole to 2890 - 3030')
- 4) Pressure test csg. to 500 psi for 30 minutes - use 2% KCL H2O & pkr. fluid.
- 5) Clean up location.

ESTIMATED DATE TO START IS JANUARY 2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Derrick Salter TITLE District Engineer DATE 10/29/01

TYPE OR PRINT NAME DERICK SALTER TELEPHONE NO.



THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

POST SUBSEQUENT TO RBDMS COMPLIANCE SCREEN

ORIGINAL SIGNED BY
TITLE GARY W. WINK DATE 11/14/2001
NATURAL SCIENCE MANAGER - 2