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Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-11681
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name B T Lanehart
8. Well No. 004
9. Pool name or Wildcat Jalmat Tansill Yates Seven River

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Bettis, Boyle & Stovall

3. Address of Operator
P.O. Box 1240, Graham, TX 76450

4. Well Location
Unit Letter B : 990 Feet From The North Line and 2310 Feet From The East Line
Section 21 Township 25S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3079 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU Pulling Unit
- 2) POOH with rods & tbg.
- 3) RIH & set CIBP (7") @ 2900' (Perfs 2956-3034')
- 4) Pressure test csg. to 500 psi for 30 minutes
- 5) Clean up location.

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE CIBP
TO BE APPROVED.

BEFORE EXAMINER
OIL CONSERVATION DIVISION
Hobbs
EXHIBIT NO. 15
CASE NO. 12758-A

ESTIMATED DATE TO START IS FEBRUARY 2002.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Derrick Salter TITLE District Engineer DATE 10/29/01

TYPE OR PRINT NAME DERRICK SALTER TELEPHONE NO.

Post subsequent to RBDMS
Compliance Screen

ORIGINAL SIGNED BY
GARY W. WINK
NATURAL SCIENCE MANAGER - 2
NOV 14 2001