

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25588
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Lease Name or Unit Agreement Name B T Lanehart
3. Name of Operator Bettis, Boyle & Stovall	4. Well No. 006
5. Address of Operator P.O. Box 1240, Graham, TX 76450	6. Pool name or Wildcat Langlie Mattix 7 Rivers Q Grayburg
7. Well Location Unit Letter B : 990 Feet From The North Line and 1650 Feet From The East Line Section 21 Township 25S Range 37E NMPM Lea County	8. Elevation (Show whether DF, RKB, RT, GR, etc.) 3080 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU Pulling Unit
- 2) POOH with rods & tbg. - lay all rods & tbg. down
- 3) RU wireline truck & set 4-1/2" CIBP @ 3300' (Perfs @ 3372-3400')
- 4) Pressure test csg. to 500 psi for 30 minutes - use 2% KCL H2O with pkr. fluid
- 5) Clean up location.

ESTIMATED DATE TO START IS JANUARY 2002.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Analyst

DATE

10/29/01

TYPE OR PRINT NAME

TELEPHONE NO.

DERRICK SALLER

(This space for State Use)

Post subsequent to RBDMS  
Compliance Screen

ORIGINAL SIGNED BY

GARY W. WINK

NATURAL SCIENCE MANAGER - 2

DATE

NOV 14 2001