State of New Mexico

Form C-103 Revised 1-1-89

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DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

OIL

Energy-Minerals and Natural Resources Department

CONSERVATION	ועו	VIS.	ION
P.O. Box 2088			

P.O. Box 2088 nta Fe, New Mexico 87504-2088	3D-025-1162
1112 1 C, 146W IVICATED 8/304-2088	5. Indicate Type of Lease STATE

VELL API NO. 3D-DZ	5-1162	9		
5. Indicate Type of Lea	STATE		FEE	

DISTRICT II Santa Fe, New Mexico 87504-2088	30-023-0027
P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease
DISTRICT III	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Paile of Our Agreement Paile
1. Type of Well:	State 0
Off Well OTHER	
2. Name of Operator Bettis Boyle & Stovall	8. Well No /_
3. Address of Operator P 0 Box 1240, Graham, TX 76450	9. Pool name or Wildcat Langlie Mattix
4. Well Location	. I
Unit Letter A: 660 Feet From The N Line and 660	Feet From The Line
Section 16 Township 2/5S Range 37E	NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3131 GR	
11. Check Appropriate Box to Indicate Nature of Notice, Re	eport, or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CE	MENT JOB C
OTHER: schematic attached X OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103.	ling estimated date of starting any proposed

1) MIRU PULLING UNIT.

- RU WIRELINE & RIH W/ 4-1/2" CIBP SET @ +/- 3300' DUMP 2 SX CEMENT ON TOP. 2)
- PLACE 5 SX PLUG @ SURFACE 3)
- CUT OFF WELL CSG 4' BELOW GROUND LEVEL, WELD ON PLATE. 4)
- 5) CLEAN UP LOCATION.

A 100 PLUG 1150 TO 1050

I hereby certify that the differentiation above is true and complete to the best of my knowledge	ge ænd belief.		
SIGNATURE	mms Regulatory Analyst	DATE _	4/17/97
TYPE OR PRINT NAME Kim Ligon		TELEPH	оне но. 817-549-078
	BEFORE EXAMINER		14 75 På
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SEPERVISOR	OIL CONSERVATION DIVISION	DATE -	APR 28 1997
CONDITIONS OF APPROVAL, IF ANY:	OCD EXHIBIT NO. 22		
$ au_{\mathcal{O}}$	CASE NO: 12758-A	Name (San	

22-141 50 SHEETS 22-142 100 SHEETS 22-144 200 SHEETS

DAMMA

TOP CONT @ 1404

8"hole (7". 20# Set C 3030) cmt'0 W/ 100 sxs - Top (1404

6/8" hole (4/2" 9, 9.5 /fr set @ 3789 cmt'o w/ 1255x5 TOP @ 3061 17" holi (1234"- 40 = 0192" Cmt'o wy 125 5x5 to Surf.

W/ 175 SXS TO SUFFACE

TOP OF 41/2" LINER @ 2800'

CM1 @ 3061

3386 - 3639 Perforations

TD: 3789