

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
3002527323

5. Indicate Type of Lease
STATE X FEE

6. State Oil & Gas Lease No.
OG-4765

7. Lease Name or Unit Agreement Name:
Pennzoil State

8. Well No. 3

9. Pool name or Wildcat
NE Lovington Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well X Gas Well Other

2. Name of Operator

Gruy Petroleum Mgt.

3. Address of Operator

P.O. Box 140907, Irving, TX. 75014-0907

4. Well Location

Unit Letter ___ 660 ___ feet from the North ___ line and ___ 1830 ___ feet from the ___ West ___ line

Section 18 Township 16S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3851 GL, 3866 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON ☐

TEMPORARILY ABANDON

X

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

MULTIPLE

☐

COMPLETION

OTHER:

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS.

☐

PLUG AND
ABANDONMENT

☐

CASING TEST AND
CEMENT JOB

☐

OTHER:

☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Request TA status on the above well. After reviewing the OCD well files, it was noticed that Mallon did not send a C-103 That reflected added perforations in the Strawn (11,334 to 3394), this operations was seen in the Mallon well files. The Strawn formation was originally perforated @ 11,432-42, 11 holes. Palm to Pooh with production tubing, Rih with gauge ring on Wire line to 11,300'. Pooh WL, Rih with CIBP & set @ 11,274' Spot 35' of class H cement. Rih with TBG to 11,000', circulate casing with 2%+ corrosion inhib. Test tubing to 500#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reggie Reston

TITLE

Production Supt.

DATE 1-31-02
FEB 2002
RECEIVED

Type or print name

Reggie Reston

Telephone No.

505-393-2358
Hobbs
OCD

(This space for State use)

APPROVED BY

Conditions of approval, if any:

TITLE

ORIGINAL SIGNED BY

PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

FEB 04 2002

BEFORE EXAMINER

OIL CONSERVATION DIVISION

EXHIBIT NO. 134

CASE NO.

12758-A

WELL MUST BE IN COMPLIANCE
WITH RULE 203 BY
5/1/02