

extent. The units are to be dedicated to applicant's Roughneck Red 29 Com Well No. 1 to be located at a standard gas well location 1480 feet from the North line and 1980 feet from the West line of said Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are to be located approximately 8 miles southeast of Artesia, New Mexico.

**CASE 13246: Application of Preston Exploration, L.L.C. for Compulsory Pooling, Eddy County, New Mexico.**

Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 of Section 3, Township 18 South, Range 26 East, to form standard 320-acre gas spacing and proration units for any and all formations and/or pools developed on 320-acre spacing within that vertical extent including, but not limited to the undesignated Kennedy Farms-Morrow Gas Pool. The unit is to be dedicated to applicant's Uncle Buck "3" Well No. 1 to be located at a standard gas well location 1200 feet from the North line and 1800 feet from the East line of said Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is to be located approximately 6 miles east of Atoka, New Mexico.

**CASE 13217: Continued from March 18, 2004, Examiner Hearing.**

**Application of Concho Resources Inc. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 21, Township 21 South, Range 35 East, and in the following manner: The W/2 to form a standard 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Grama Ridge-Wolfcamp Gas Pool and Undesignated South Osudo-Morrow Gas Pool; the NW/4 to form a standard 160-acre gas spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent, including the Undesignated North San Simon-Yates Associated Pool and Undesignated South Osudo-Wolfcamp Pool; and the SW/4 NW/4 to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent, including the Undesignated North San Simon-Yates Associated Pool. The units are to be dedicated to applicant's San Simon State Com. Well No. 2, to be located at an orthodox location in the SW/4 NW/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 7 miles southwest of Oil Center, New Mexico.

**CASE 13163: Continued from February 19, 2003, Examiner Hearing.**

**Application of the New Mexico Oil Conservation Division for an Order Requiring Saba Energy of Texas, Inc., to Properly Plug Six Wells, Imposing Civil Penalties in Event of Failure to Comply, Authorizing the Division to Plug Said Wells in Default of Compliance by Operator, and Ordering a Forfeiture of Applicable Security, if Any, Lea County, New Mexico.** The Applicant seeks an order requiring Saba Energy of Texas, Inc., the operator of six inactive wells in Lea County, New Mexico, to properly plug and abandon the same, imposing civil penalties in event of failure to comply, authorizing the Division to plug said well or wells if the operator fails to do so, forfeiting Operator's plugging security, if any, and providing for such other relief as the Director deems appropriate. The affected wells are the following:

Harton State #1	API # 30-025-28540	UL H, Section 7, T13S, R36E
Morris #1	API # 30-025-29247	UL D, Section 8, T13S, R36E
Fern Guye #1	API #30-025-34488	UL M, Section 5, T13S, R36E
Saba State #1	API #30-025-33726	UL I, Section 7, T13S, R36E
San Simon 5 State #1	API #30-025-27564	UL E, Section 5, T22S, R35E
San Simon 5 State #2	API #30-025-28480	UL G, Section 5, T22S, R35E