# 1 STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING: CASE NO. 13,163 APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION FOR AN ORDER REQUIRING SABA ENERGY OF TEXAS, INC., TO PROPERLY PLUG SIX WELLS, IMPOSING CIVIL PENALTIES IN EVENT OF FAILURE TO COMPLY, AUTHORIZING THE DIVISION TO PLUG SAID WELLS IN DEFAULT OF COMPLIANCE BY OPERATOR AND ORDERING A FORFEITURE OF APPLICABLE SECURITY, IF ANY, LEA COUNTY, NEW MEXICO ORIGINAL **REPORTER'S TRANSCRIPT OF PROCEEDINGS** EXAMINER HEARING RECEIVEI BEFORE: DAVID R. CATANACH, Hearing Examiner APR 15 2004 **Oil Conservation Division** April 1st, 2004 1220 S. St. Francis Drive Santa Fe, NM 87505 Santa Fe, New Mexico This matter came on for hearing before the New Mexico Oil Conservation Division, DAVID R. CATANACH, Hearing Examiner, on Thursday, April 1st, 2004, at the New Mexico Energy, Minerals and Natural Resources Department, 1220 South Saint Francis Drive, Room 102, Santa Fe, New Mexico, Steven T. Brenner, Certified Court Reporter No. 7 for the State of New Mexico.

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April 1st, 2004 Examiner Hearing CASE NO. 13,163

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APPEARANCES

STATEMENT BY MS. MacQUESTEN

STATEMENT BY MR. BRUCE

**REPORTER'S CERTIFICATE** 

\* \* \*

Submission by the Division, not offered or admitted:

Identified

5

Letter from Short and Johnston to Ms. MacQuesten, dated 3-31-04

\* \* \*

#### APPÉARANCES

FOR THE DIVISION:

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DAVID K. BROOKS, JR. Assistant General Counsel Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505

GAIL MacQUESTEN Deputy General Counsel Energy, Minerals and Natural Resources Department 1220 South St. Francis Drive Santa Fe, New Mexico 87505

FOR SABA ENERGY:

JAMES G. BRUCE Attorney at Law P.O. Box 1056 Santa Fe, New Mexico 87504

\* \* \*

STEVEN T. BRENNER, CCR (505) 989-9317

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1	WHEREUPON, the following proceedings were had at
2	10:12 a.m.:
3	EXAMINER CATANACH: All right, at this time we'll
4	call Case 13,163, the Application of the New Mexico Oil
5	Conservation Division for an order requiring Saba Energy of
6	Texas, Inc., to properly plug six wells, imposing civil
7	penalties in event of failure to comply, authorizing the
8	Division to plug said wells in default of compliance by
9	operator and ordering a forfeiture of applicable security,
10	if any, Lea County, New Mexico.
11	Call for appearances in this case.
12	MS. MacQUESTEN: Gail MacQuesten for the Oil
13	Conservation Division.
14	MR. BRUCE: Jim Bruce representing Saba Energy,
15	Mr. Examiner.
16	EXAMINER CATANACH: Okay, any additional
17	appearances?
18	There are none, so can you explain why we're here
19	today, Ms. MacQuesten? I believe we've already heard this
20	case; is that correct? We've already heard this case?
21	MS. MacQUESTEN: Yes, we have, the Division
22	presented its testimony at the last setting, and at the end
23	of that testimony, Mr. Examiner, you asked the Division to
24	contact several potential operators for some of these wells
25	that had been identified by Mr. Bruce. So we continued the

hearing to allow us to notify these operators. 1 I've sent you a copy of those letters with a 2 cover letter explaining that I contacted the firm of Short 3 and Johnston. They represent the Hartons, who are 4 individuals who may have an interest in two of the wells at 5 6 issue in this case. 7 I also notified Nearburg. Nearburg has taken on the state lease on some of -- that covers some of these 8 wells. 9 I received a response from Short and Johnston, 10 and this was also copied to Mr. Bruce. I can give it to 11 you for your file --12 13 MR. BRUCE: I have a copy, Gail. MS. MacQUESTEN: They've expressed an interest in 14 15 two of the wells and asked that those wells be temporarily 16 abandoned rather than plugged. 17 I did not hear anything from Nearburg, but you should have the green receipts in the file for those two 18 19 notices. 20 MR. BRUCE: And Ms. MacQuesten did provide me 21 with copies of those, Mr. Examiner. 22 EXAMINER CATANACH: Okay. Ms. MacQuesten, does the Division have a position on the request of Short and 23 24 Johnston? 25 MS. MacQUESTEN: We have no objection to having

1	Saba put the two wells onto temporarily abandonment status.
2	We ask that they comply with Rule 203 in that regard.
3	One of the wells, the I believe it's the
4	Harton State Number 1, did have some problems. You may
5	recall Mr. Williams testified that there were tanks on the
6	property that contained liquid. We would ask that when
7	that well is temporarily abandoned, that the tanks be
8	cleaned out and remain empty during the period of temporary
9	abandonment.
10	We also ask that to the extent Saba chooses to
11	satisfy Rule 201 by placing any of these wells on temporary
12	abandonment status, that they also provide a single well
13	bond for those wells.
14	Right now we're in a position that we have a
15	\$50,000 blanket bond. We have six wells. Saba, according
16	to the Public Regulation Commission, no longer exists, so
17	it's unlikely that we'll be able to recover any costs if
18	the State has to plug these wells ourselves, beyond what's
19	covered by a bond.
20	EXAMINER CATANACH: Do you know are you
21	recommending any amount of bond?
22	MS. MacQUESTEN: I'd suggest the amount set by
23	statute or by rule for each well, based on location and
24	depth.
25	EXAMINER CATANACH: So a single-well plugging

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1       bond for each of the wells?         2       MS. MacQUESTEN: Exactly.         3       EXAMINER CATANACH: Okay. Anything further,         4       MacQuesten?         5       MS. MacQUESTEN: No, thank you.         6       EXAMINER CATANACH: Mr. Bruce, do you have         7       anything?         8       MR. BRUCE: Just briefly, Mr. Examiner. I th         9       as we discussed at the original hearing in this matter,         10       there's basically two sets of wells:         11       The two San Simon wells, which were the ones         12       Nearburg acquired the leasehold on, and apparently, as         13       MacQuesten said, Nearburg does not express an interest         14       those wells, and frankly I do not know if there's any         15       alternative other than to plugging and abandoning those         16       wells.	
<ul> <li>3 EXAMINER CATANACH: Okay. Anything further,</li> <li>4 MacQuesten?</li> <li>5 MS. MacQUESTEN: No, thank you.</li> <li>6 EXAMINER CATANACH: Mr. Bruce, do you have</li> <li>7 anything?</li> <li>8 MR. BRUCE: Just briefly, Mr. Examiner. I th</li> <li>9 as we discussed at the original hearing in this matter,</li> <li>10 there's basically two sets of wells:</li> <li>11 The two San Simon wells, which were the ones</li> <li>12 Nearburg acquired the leasehold on, and apparently, as</li> <li>13 MacQuesten said, Nearburg does not express an interest</li> <li>14 those wells, and frankly I do not know if there's any</li> <li>15 alternative other than to plugging and abandoning those</li> </ul>	
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15 alternative other than to plugging and abandoning those	in
16 wells.	
17 With respect to the other four wells, which I	'11
18 refer to as the Harton group although the letter from S	hort
19 and Johnston refers to the Harton and the Guye wells, r	У
20 client believes that there is potential in all four we	ls
21 and would ask that an order be issued requiring to TA t	he
22 wells. They have looked into TA'ing the wells and give	ng
23 them a certain time frame in which to TA those wells.	
24 And thirdly, I believe that Mr. Williams from	
25 Hobbs office did request cleanup of the Harton State we	the

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1	and have an order covering that issue as well. I don't
2	think it was a substantial cleanup, but nonetheless that's
3	what the Division would like to see.
4	Because of the and Mr. Examiner, I did and
5	I'll I did get a copy of the complaint in the matter,
6	and I neglected yesterday to make copies. I will submit
7	that to counsel and to the Division. It's the complaint
8	that was discussed regarding against Saba Energy, its
9	parent corporation Greka, by the Hartons and others,
10	regarding trespass and various other matters involving some
11	of these wells, which is the reason why Saba was reluctant
12	to plug and abandon them, which could increase their
13	exposure as a result of that lawsuit.
14	EXAMINER CATANACH: Uh-huh.
15	MR. BRUCE: And I will make copies and submit
16	that to Ms. MacQuesten, as well as to you. I apologize for
17	I have too much other paperwork on the other cases.
18	EXAMINER CATANACH: Mr. Bruce, have you had a
19	chance to talk to Saba regarding having to put up some
20	additional bonding for these wells?
21	MR. BRUCE: No, I haven't, Mr. Examiner. Ms.
22	MacQuesten just mentioned that this morning, and I will
23	certainly be contacting them later today about these
24	issues.
25	EXAMINER CATANACH: Okay.

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MR. BRUCE: And I don't know what the regulations 1 2 provide with respect to additional bonding, I must say. 3 MS. MacOUESTEN: Mr. Examiner, this --There aren't any --4 MR. BRUCE: There is a provision in the Oil and 5 MR. BROOKS: 6 Gas Act that says that the Oil Conservation Division has 7 the discretion to require additional bonding if a well has 8 been temporarily abandoned for more than two years, which 9 generally we've interpreted its meaning as been --10 MR. BRUCE: -- not producing. MR. BROOKS: -- yeah, inactive for more than two 11 12 years. I'm sorry, I cut you off. 13 MS. MacQUESTEN: No, that's what I would have 14 liked to have said, but you said it better. 15 I did want to bring up that this was mentioned at the hearing. I did ask for additional bonding when we met 16 17 a month ago. 18 EXAMINER CATANACH: Okay. I guess that pretty 19 much takes care of everything we need to do. Anything 20 else? 21 MR. BRUCE: I have nothing further, Mr. Examiner. 22 MS. MacQUESTEN: Nothing further. 23 EXAMINER CATANACH: Okay, there being nothing further in this case, Case 13,163 will be taken under 24 25 advisement. Thank you.

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And I believe that's it. This hearing is adjourned. (Thereupon, these proceedings were concluded at 10:22 a.m.) \* \* \* I do hereby certify that the foregoing is a complete record of the proceedings 14, the Examiner hearing of Case No. 13163. heard by me on April / Zeoy . I K L , Exeminer 1.A Oil Conservation Division 

#### CERTIFICATE OF REPORTER

STATE OF NEW MEXICO ) ) ss. COUNTY OF SANTA FE )

I, Steven T. Brenner, Certified Court Reporter and Notary Public, HEREBY CERTIFY that the foregoing transcript of proceedings before the Oil Conservation Division was reported by me; that I transcribed my notes; and that the foregoing is a true and accurate record of the proceedings.

I FURTHER CERTIFY that I am not a relative or employee of any of the parties or attorneys involved in this matter and that I have no personal interest in the final disposition of this matter.

WITNESS MY HAND AND SEAL April 2nd, 2004.

STEVEN T. BRENNER CCR No. 7

My commission expires: October 16th, 2006

STEVEN T. BRENNER, CCR (505) 989-9317

MICHAELA, SEIORT JEFFREY M. KMINSTON Also beened in New Mexan

# SHORT & JOHNSTON

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Of Canad: J. CURISTON HIR STATTON

## FAX COVER SHEET

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From Attorney:

Date:

Ms. Gail MacQuesten

Michael A. Short

March 31, 2004

505-476-3462

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March 31, 2004

#### Via Facsimile to: 505-476-3462

Via Facsimile to: 505-982-2151

Ms. Gail MacQuesten Assistant General Counsel New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505 Mr. James Bruce Attorney for Saba Energy of Texas, Inc. and Redland Insurance Company P. O. Box 1056 Santa Fe, New Mexico 87504

Re: Case No. 13163: Application of the New Mexico Oll Conservation Division for an Order Requiring Saba Energy of Texas, Inc., to Properly Plug Six Wells, Imposing Civil Penalties for Fallure to Comply, Authorizing the Division to Plug Said Wells and Ordering a Forfeiture of Applicable Plugging Bond; Lea County, New Mexico

Dear Ms. MacQuesten and Mr. Bruce:

Our law firm represents Michael and Linda Harton with regard to the Harton State #1 and the Fern Guye #1 wells in Lea County, New Mexico, which are two of the subject wells in the referenced application.

We are unable to attend the hearing for the referenced case on April 1, 2004, because of a hearing scheduled in Lovington. New Mexico, regarding litigation pending which involves the Harton State #1 Well. That matter is No. CV-2001-249-MC, Michael Harton, et al. v. Greka Energy Corporation, et al. in the Fifth Judicial District Court, Lea County, New Mexico.

Our clients have asked that we request that until the pending litigation is completed, the status of the Harton State #1 and the Fern Guye #1 wells be changed to temporarily abandoned instead of plugged and abandoned. Our engineering experts believe both wells are capable of production in paying quantities, and, therefore, it would be committing economic waste to plug them at this time.

If you have any questions, please do not hesitate to call.

Sincerely,

SHORT & JOHNSTON

Michael A.

MAS:lkc

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