



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Division

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation

August 11, 2000

Lonnie J. Buck
902 South Rusk
Gainesville, TX 76240

Deceased

RE: Monco #1 U.L.- L Sec. 25 T-25S R-36E; Monco #2 U.L.- M Sec. 25 T-25S R-36E

Dear Mr. Buck,

Through routine inspections and review of our records it has come to our attention that the attached referenced wells have not been in service for a long period of time. NOMCD Order R-9210 states that an operator may not leave a well shut in longer than 1 year. The following options are available regarding the future disposition of these wells

- 1) The wells will be placed back into beneficial use.
- 2) The wells will be temporarily abandoned in accordance with Rule 203
- 3) The wells will be plugged and abandoned in accordance with Rule 202

This letter is the first step in the documentation to schedule a Show Cause Hearing as to whether these wells should not be plugged and abandoned. We request that you submit a form C-103 of your intent on one of the above options no later than August 28, 2000. After this date this matter will be turned over to OCD Santa Fe attorney, Lyn Hebert, to schedule a Show Cause Hearing. If you have any other questions you can call Gary W. Wink, at 505-393-2121 EXT. 114, District 1 Hobbs Office.

Very truly yours
OIL CONSERVATION DIVISION

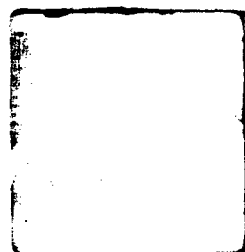
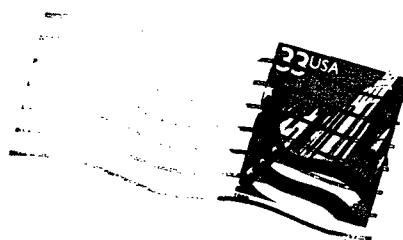
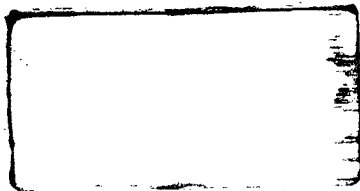
Gary W. Wink

Gary W. Wink

Field Representative II, District 1

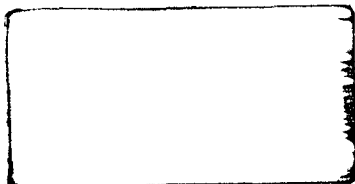
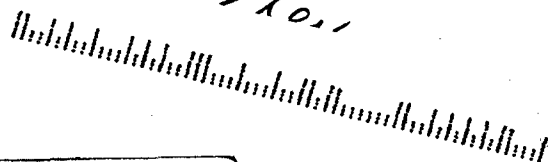
CC: Chris Williams, Lyn Hebert

BEFORE EXAMINER STOGBER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 1
CASE NO.	12528



Oil Conservation
1625 N. French Dr.
Hahler & Moss

44240+7301



**Lonnie J. Buck
Monco # 1
UL L, Sec 25,T25S,R36E
Plugging Procedure**

**9 5/8" casing set at 400 feet, cement circulated
5 1/2" 15.50# set at 3339 feet , cement circulated**

All well fluids will be circulated to plastic lined pit or steel tank

- 1. Set and test service unit anchors**
- 2. Move in rig up plugging unit**
- 3. Nipple up BOP**
- 4. Pull tubing**
- 5. Run gauge ring and junk basket by wire line to 3000 feet**
- 6. Pull gauge ring and tools**
- 7. Run and set cast iron bridge plug at 3000 feet**
- 8. Run tubing open ended and tag cast iron bridge**
- 9. Displace well with gelled brine water**
- 10. Spot balanced plug of 25 sacks Class "C" cement**
- 11. Pull tubing to 1150 feet**
- 12. Spot balanced plug of 25 sacks Class "C" cement**
- 13. Pull tubing to 450 feet**
- 14. Spot balanced plug of 25 sacks Class "C" cement**
- 15. Pull tubing and WOC**
- 16. Run tubing and tag cement plug, maximum depth is 350 feet**
- 17. Pull tubing to 60 feet**
- 18. Circulate cement to surface**
- 19. Pull tubing**
- 20. Cut off well head and install PA marker**
- 21. Rig down move out service unit**
- 22. Cut service anchors off 1 foot below ground leave**
- 23. Clean location**

**Lonnie J. Buck
Monco # 2
UL M, Sec 25, T25S, R36E
Plugging Procedure**

**7" casing set at 500 feet, cement circulated
4 1/2" casing set at 3326 feet, cement circulated
2 3/8" tubing with packer set 3046 feet**

All well fluids will be circulated to plastic lined pit or steel tank

- 1 Set new service unit anchors**
- 2 Move in rig up plugging unit**
- 3 Nipple up BOP**
- 4 Pull tubing and packer**
- 5 Run and set cast iron bridge plug at 3200 feet with wire line**
- 6 Run tubing open ended, tag CIBP at 3200 feet**
- 7 Displace well with gelled brine water**
- 8 Spot balanced plug with 25 sacks Class "C" cement**
- 9 Pull tubing to 1150 feet**
- 10 Spot balanced plug with 25 sacks Class "C" cement**
- 11 Pull tubing to 550 feet**
- 12 Spot balanced plug with 25 sacks Class "C" cement**
- 13 Pull tubing and WOC**
- 14 Run tubing and tag cement plug, maximum depth 450 feet**
- 15 Pull tubing to 60 feet**
- 16 Circulate cement to surface**
- 17 Pull tubing**
- 18 Cut off well head and install PA marker**
- 19 Rig down and move out plugging unit**
- 20 Cut off service unit anchors 1 foot below ground level**
- 21 Clean Location**

**Petroleum Production Management Inc
Midwest State # 1
UL J, Sec 23, T10S, R33E
Plugging Procedure**

13 3/8" casing set at 335 feet, cement circulated

8 5/8" casing set at 4096 feet, cement with 400 sacks, estimated TOC is 2596 feet

4 1/2" casing set 9889 feet, cement with 250 sacks cement, calculated TOC is 8553 feet, Hole repaired in 4 1/2" casing at 1500 feet, cement circulated to surface between 4 1/2" and 8 5/8" casing

Cast iron bridge plug set at 9666 feet

All well fluids will be circulated to plastic lined pit or steel tank

- 1 Move in rig up service unit**
- 2 Nipple up BOP**
- 3 Run 2 3/8" tubing open ended and tag cast iron bridge plug at 9666 feet**
- 4 Displace well with gelled brine water**
- 5 Spot balanced cement plug of 25 sacks of Class "C" cement**
- 6 Pull tubing**
- 7 Run perforating guns and perforate 4 1/2" casing at 6867 feet with 4 shots**
- 8 Run packer and tubing, set packer at 6400 feet**
- 9 Establish injection rate**
- 10 Squeeze perfs with 25 sacks Class "C" cement, displace cement to 6767 feet and WOC**
- 11 Release packer and pull tubing and packer**
- 12 Run tubing and tag cement plug, maximum depth 6767 feet**
 - If unable to pump in to perfs at 6867 feet**
 - Pull tubing and packer**
 - Run tubing to 6917 feet**
 - Spot balanced plug of 25 sacks of Class "C" cement**
 - Pull tubing and WOC**
 - Run tubing and tag cement plug, maximum depth is 6767 feet**
- 13 Pull tubing**
- 14 Perforate 4 1/2" casing at 5333 feet with 4 shots**
- 15 Run packer and tubing**
- 16 Set packer at 5100 feet**
- 17 Establish injection rate**
- 18 Squeeze perfs with 25 sacks Class "C" cement**
- 19 Displace cement to 5283 feet and WOC**
- 20 Release packer and pull tubing**
- 21 Perf 4 1/2" casing at 4146 feet**
- 22 Run packer and tubing, set packer at 3900 feet**

Page 2 of Midwest State #1

- 23 Establish injection rate**
- 24 Squeeze perfs with 25 sacks of Class "C" cement**
- 25 Displace cement to 4050 feet and WOC**
- 26 Release packer and pull tubing and packer**
- 27 Run tubing and tag cement plug, maximum depth is 4050 feet**
- 28 Pull tubing to 2050 feet**
- 29 Spot balanced plug of 25 sacks of Class "C" cement**
- 30 Pull tubing**
- 31 Perf 4 1/2" casing at 385 feet with 4 high penetration shots**
- 32 Run packer and tubing, set packer at 200 feet**
- 33 Establish circulation between 8 5/8" casing and 13 3/8 casing**
- 34 Pump cement until cement circulated between above casing strings**
- 35 Displace cement to 275 feet and WOC**
- 36 Release packer and pull tubing and packer**
- 37 Run tubing and tag cement plug, maximum depth 285 feet**
- 38 Pull tubing to 60 feet**
- 39 Circulate cement to surface**
- 40 Pull tubing**
- 41 Cut off well head and install PA marker**
- 42 Rig down and move out plugging unit**
- 43 Cut off service unit anchors 1 foot below ground level**
- 44 Clean location**

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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TRANSPORTER	OIL
	NAT
OPERATOR	
PRODUCTION OFFICE	

Operator

Lonnie J. Buck

Address

2021 North McKinley, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter oil

Oil ☒Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Monco	Well No. #1	Pool Name, including Formation Jalmat	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter L	990	Feet From The West	Line and 2310	Feet From The South
Line of Section 25	T. nship 25S	Range 36E	NMPM, Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Getty Trading & Transportation Co.	101 E. Marland, Suite 113, Hobbs, NM	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	Midland, Tx	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 25
	Twp. 25S	Rge. 36E
	Is gas actually connected? yes	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

JAN 13 1983

APPROVED _____, 19____

BY ORIGINAL SIGNED BY

JERRY SEXTON

TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple

1101012002

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

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	GAS
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. **Operator**
Lonnie J. Buck

Address
901 North Jefferson Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 8/6/79
UNLESS AN EXCEPTION TO B-4070
IS OBTAINED.**

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Monco	Well No. #1	Pool Name, including Formation Jalpat	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter L : 990 Feet From The West Line and 2310 Feet From The South Line of Section 25 Township 25S Range 36E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Cities Service Co., Trucks	Address (Give address to which approved copy of this form is to be sent) Box 1919 Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas	Address (Give address to which approved copy of this form is to be sent) Midland, Texas	
If well produces oil or liquids, give location of tanks.	Unit L Sec. 25 Twp. 25S Rge. 36E	Is gas actually connected? not tested When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded 4-30-79	Date Compl. Ready to Prod. 6-5-79	Total Depth 3339'	P.B.T.D. 3307'					
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation Seven-Rivers	Top Oil/Gas Pay 3050'	Tubing Depth 3293					
Perforations 3252-58; 61-63; 67-69; 72-83; 88-90; 95-99	28 holes	1 JSPP	Depth Casing Shoe 3339'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 7-5/8"	CASING & TUBING SIZE 5 1/2"-15.5#	DEPTH SET 3339'	SACKS CEMENT 920					
Set DV tool at 2546'-cement 1st stage w/ 260 sx Halliburton Class C-Circulated								
2nd stage w/ 660 sx Halliburton lite.								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-6-79	Date of Test 6-6-79	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test 165 bbls.	Oil-Bble. 15 BOPD	Water-Bble. 150 BOPD	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Lonnie J. Buck
(Signature)
owner-operator
(Title)
6-29-79
(Date)

OIL CONSERVATION DIVISION

APPROVED **JUL 6 1979**, 19_____
BY *[Signature]*
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Initial Type of Lease	STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Initial Agreement Name	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Name of Lessee Name Monco	
c. Name of Operator Lonnie J. Buck		9. Well No. 71	
3. Address of Operator 901 North Jefferson Hobbs, New Mexico 88240		10. Field and Loc. or District Jalnat	
4. Location of Well UNIT LETTER L LOCATED 990 FEET FROM THE West LINE AND 2310 FEET FROM THE South LINE OF SEC. 25 TWP. 25S RGE. 36E		11. County Lea	
12. Proposed Depth 3395		13. Formation Seven Rivers	
14. Kind & Status Plug. Bond Single		15. Approx. Date Work will start 4-30-79	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7-7/8	5-1/2"	15.50#	3395	Circulated	

Plugged hole has 400' of 9-5/8" 36# surface with cement circulated. Plans include drilling out cement plugs, running 5 1/2", 15.50# casing to 3395' with DV tool at 2500'; cementing first stage, then circulating second stage; logging perforating and treating.

BOP: Double Shaffer 8" 900 Series w/high pressure valve. High pressure valve on Kelly

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Lonnie J. Buck Title Owner Date 4-27-79

(This space for State Use)

APPROVED BY Gerry L. Sells TITLE SUPERVISOR DISTRICT 1 DATE May 1 1979

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION AT

Form C-102
Supersedes C-1
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

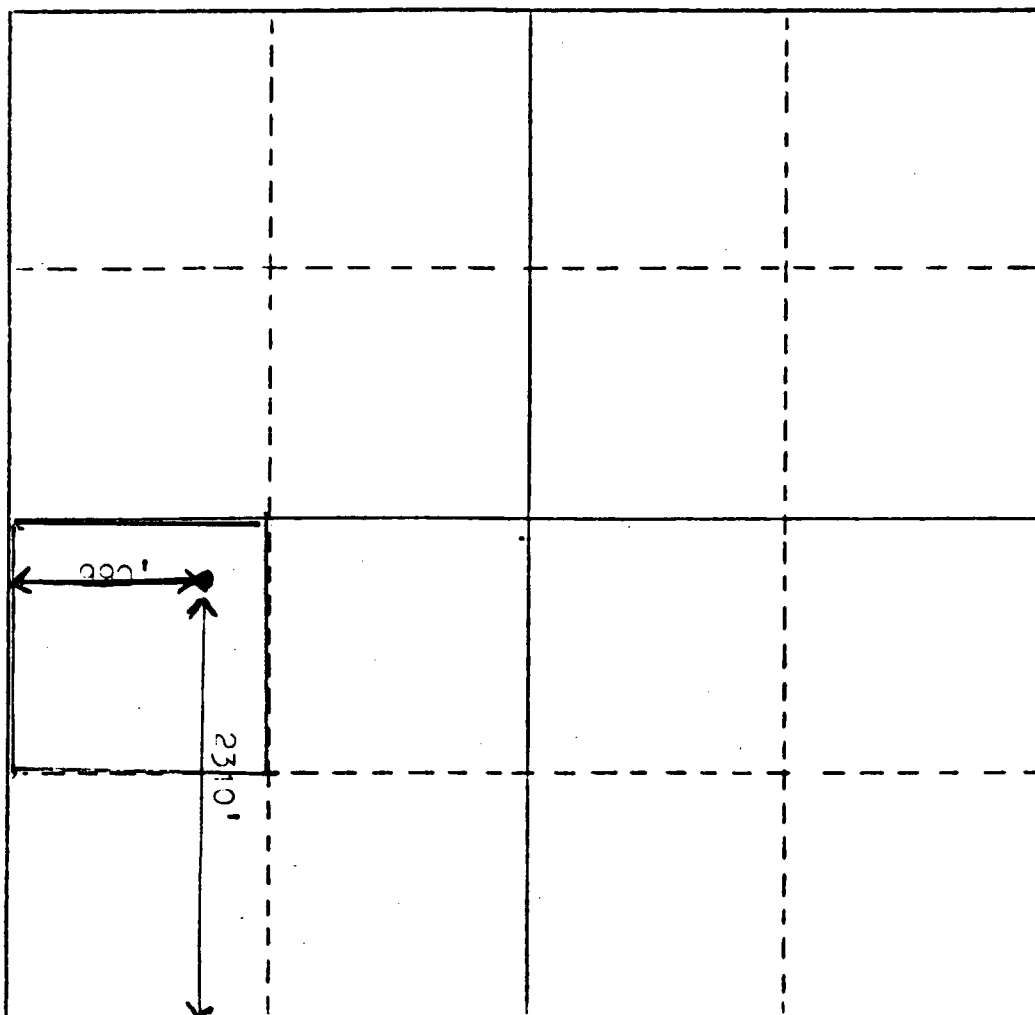
Operator Lonnie J. Buck			Lease Monco		Well No. #1
Unit Letter L	Section 25	Township 25S	Range 36E	County Lea	
Actual Footage Location of Well: 990 feet from the West line and 2310 feet from the South line					
Ground Level Elev.	Producing Formation Seven Rivers		Pool Jalmat		Dedicated Acreages 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Force Pooling

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Lonnie J. Buck

Position
Owner-Operator

Company
Lonnie J. Buck

Date
4-27-79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certified true copy

310 280 250 220 190 160 130 100 70 40 10 0

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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Obtained 7/1/60
(Form C-101)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Standard Production Company
(Company or Operator)

Brown
(Lease)

Well No. **6**, in $\frac{1}{4}$ of $\frac{1}{4}$ of Sec. **25**, T. **25 S**, R. **36 E**, NMPM.

Jalmat

Pool,

Lee

County.

Well is **2310** feet from **South** line and **999** feet from **West** line

of Section **25**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **September 28**, 19**60**. Drilling was Completed **October 9**, 19**60**.

Name of Drilling Contractor **Buffalo Drilling Company**

Address **Kermit, Texas**

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until

, 19

OIL SANDS OR ZONES

No. 1, from **none** to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **none logged** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	36#	New	400	Grider			Surface pipe

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	9 5/8	400	325	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Plugged and abandoned

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3395 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Flugged & Abandoned 10/9, 1963

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1100	T. Devonian	T. Ojo Alamo
T. Salt 1320	T. Silurian	T. Kirtland-Fruitland
B. Salt 2850	T. Montoya	T. Farmington
T. Yates 3192	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1100	1100	Red Bed				
1100	1320	220	Anhydrite				
1320	2850	1530	Anhydrite & Salt				
2850	3192	342	Belamite & Anhydrite				
3192	3395	203	Sand & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Standard Production Company
Name H. L. Smith
Address BOX 743 HOBBS, NEW MEXICO
Position or Title Agent
Date June 19, 1963

DUPLICATE

CO OIL CONSERVATION COMM
Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

NOTICE OF INTENTION TO DRILL OIL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101

Hobbs, New Mexico

September 15, 1960

(Place)

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

STANDARD PRODUCTION COMPANY

(Company or Operator)

Brown

(Lease)

Well No. **6**, in **L** (Unit) The well is

located **2310** feet from the **South** line and **990** feet from the

East

line of Section **25**, T. **25**, R. **36**, NMPM.

(GIVE LOCATION FROM SECTION LINE)

John

Pool, **Lee**

County

If State Land the Oil and Gas Lease is No.....

If patented land the owner is.....

Address.....

We propose to drill well with drilling equipment as follows: **Rotary**

The status of plugging bond is **In effect \$10,000 Bond**

Drilling Contractor **Buffalo Drilling Co.**

We intend to complete this well in the **Texas** formation at an approximate depth of **2000** feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
12-1/4"	9-5/8"	220	SH	990'	600
8-1/4"	7"	220	SH	75	400

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

0-128 attached

SEP 15 1960

Approved....., 19.....
Except as follows:

OIL CONSERVATION COMMISSION

By.....
Engineer District 1

Sincerely yours,

STANDARD PRODUCTION COMPANY
(Company or Operator)

By.....

Position.....

Name.....

Address.....

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company STANDARD PRODUCTION CO. OF TEXAS		Address P. O. Box 5006 Lubbock, Texas		1960 OCT 24 AM 10:51	
Lease Brown	Well No. 6	Unit Letter L	Section 25	Township 25S	Range 36E
Date Work Performed 9/28-30/60	Pool Jalmat (Oil)		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded well 9/28/60 -Buffalo Drilling Company
 Drilled 13-3/4" hole to 400', ran and set 400' 9-5/8" 36# J-55 New ST&C
 casing, cemented w/325 sz reg 50/50 Pozmix w/2% CaCl 9/29, cement circ.
 WOC 24 hrs Tested w/1000# 30 minutes OK.

Witnessed by John L. Oliver	Position Engineer	Company Independent
---------------------------------------	-----------------------------	-------------------------------

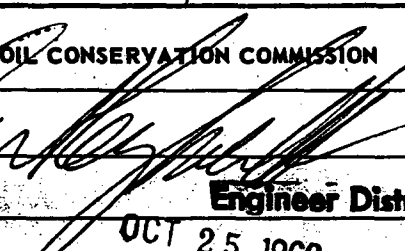
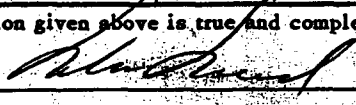
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION Approved by  Title Engineer District 1 Date OCT 25 1960		I hereby certify that the information given above is true and complete to the best of my knowledge.  Name _____ Position Agent Company STANDARD PRODUCTION COMPANY
--	--	---

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

Oct. 19, 1960

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

STANDARD PRODUCTION COMPANY Brown Well No. **6** in **L**
(Company or Operator) Lease 362 (Unit)
NW $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **25**, T. **25S**, R. **36E**, NMPM., **Jalnet** Pool
(40-acre Subdivision)
County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 3395 Verbal approval to plug received from Joe Ramey 10/9/60 To Plug as follows:

5 ex 0-15'
10 ex 300-1106' 9-5/8" set at 400'
20 ex 1100-1150'
20 ex 2840-2895'
20 ex 1142-3200'
20 ex 3350-3395'

Location will be cleaned and levelled and regulation marker set.

Approved _____, 19____
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By _____

Title _____

STANDARD PRODUCTION COMPANY

Company or Operator

By _____

Agent **P. O. Box 5006 Lubbock, Texas**

Position _____

Send Communications regarding well to:

Name _____

Address _____



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

December 18, 1985

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

Lonnie J. Buck
2021 North McKinley
Hobbs, NM 88240

SUBJECT: Monco SWD #2-M
Sec. 25, T25S, R35E (R-6799)

Gentlemen:

The above-referenced disposal well has been shutin since March 1983. The well was found to be defective when tested in December 1982 and has not been repaired.

The Oil Conservation Division is being required to confirm the mechanical integrity of all wells classified as disposal wells. The integrity of this well will need to be established. This can be done in one of the following ways.

- 1) Pressure test the tubing/casing annulus to 300# for 15 minutes
- 2) Set a BP and pressure test the casing

If the casing will pressure test, you can leave the well TA'd with the BP above the injection interval. However, if the casing will not pressure test -- it must be repaired or the well plugged and abandoned.

Please contact this office by January 15, 1986, to set up a time to test the well. Failure to comply with this request will be grounds for legal action.

Very truly yours,

OIL CONSERVATION DIVISION

Jerry Sexton
Supervisor, District I

JS/ED

cc: Jeff Taylor, OCD Attorney
File



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TONY ANAYA
GOVERNOR

February 7, 1983

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

Lonnie J. Buck
2021 North McKinley
Hobbs, New Mexico 88240

SUBJECT: Monco SWD #2-M Sec. 25, T25S, R36E (R-6799)

Dear Mr. Buck:

Our January 13, 1983, letter to you stated that your authority to dispose of produced water into your Monco SWD #2-M in Section 25, T25S, R36E, would cease to be valid unless the violations outlined in that letter had been corrected by February 1, 1983.

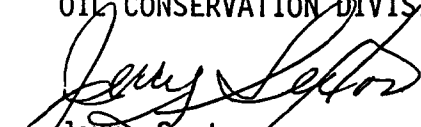
The well was rechecked February 2, 1983, and none of the violations have been corrected. You are therefore requested to cease disposal into the above-captioned well immediately.

The violations will have to be corrected and you will need our approval before the well can again be used for disposal purposes.

As of this date, we are turning this matter over to our legal department for action.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS/ED

cc: Perry Pearce - OCD General Counsel
File



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

February 7, 1983

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

Mr. Perry Pearce
General Counsel
Oil Conservation Division
Box 2088
Santa Fe, NM 87501

SUBJECT: Lonnie J. Buck
Monco SWD #2-M Sec 25, T25S, R36E (R-6799)

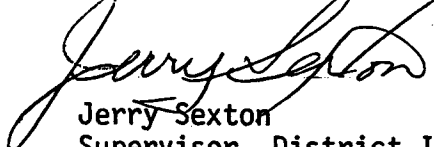
Dear Perry:

Enclosed are copies of letters to Lonnie J. Buck concerning the correction of violations at his disposal well, Monco SWD #2-M, in Section 25, T25S, R36E, approved by Division Order R-6799. Also enclosed are photographs taken February 1 and 2, 1983, of this facility indicating that the condition has not been corrected. As of this date, we have received no paper work covering conversion of well to disposal nor any monthly disposal reports (form C-120A).

He has ignored our attempts to get him to correct the violations and bring the well into compliance with the order and we feel action should be taken by the Division.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS/ED

Encl.

cc: File

C-103 Filed 2/14/83



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GOVERNOR

December 22, 1982

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88240
(505) 393-6161

SECRETARY

Lonnie J. Buck
901 North Jefferson
Hobbs, NM 88240

Dear Mr. Buck:

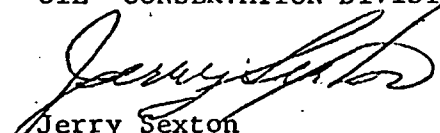
The bradenhead test conducted on your Monco SWD #2-M in Sec 25, T25S, R36E, on December 17, 1982, indicates a tubing and/or packer leak.

You are requested to repair as soon as possible and notify this office prior to commencing work.

Also, as of this date we have not recieved your C-103 covering the conversion of this well to disposal, nor Form C-120A covering disposed water since injection commenced. We are enclosing some of these forms for your convenience.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS/ED

cc: File

Lonnie J. Buck
2021 North McKinley
Hobbs, New Mexico 88240

SUBJECT: Monco SWD #2-M in Sec. 25, T25S, R36E
Approved by Order No. R-6799

Dear Mr. Buck:

This letter will confirm the telephone conversation of this date between you and Mr. Eddie Seay of this office concerning the operation of your Monco SWD well #2. You were advised that we have made several attempts to get you to comply with the regulations covering the operation of this well as a disposal well, and as of this date we have received no response from you.

It appears you are in violation of a number of Division Rules and Regulations, some of which are: Rule 116, Rule 703, and Rule 706.

We are outlining below the things which must be done to bring this well into compliance.

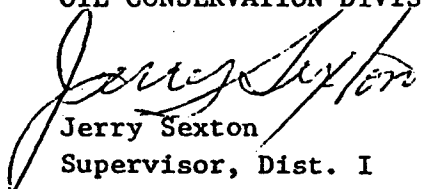
1. Submit Form C-103 covering conversion of well to disposal
2. Submit Form C-120A (Monthly Disposal Report) covering each month since disposal began
3. Repair of tubing and/or packer leak confirmed by bradenhead test conducted December 17, 1982.
4. Installation of riser on surface casing
5. Installation of proper sign
6. Fence repair and location clean up

Unless the above violations have been corrected by February 1, 1983, your authority to use this well as a disposal well will be cancelled.

Please notify this office prior to commencing workover to repair tubing or packer leak in order that we may witness work.

Very truly yours,

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, Dist. I

cc: Perry Pearce -- OCD General Counsel

File

OIL CONSERVATION DIVISION
DISTRICT I

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 9/11/81

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL _____
Proposed NSP _____
Proposed SWD X _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application for the:

Lonnie J. Buck Monco # 2-M 25-25-36
Operator Lease and Well No. Unit, S - T - R

and my recommendations are as follows:

OK JJ

Yours very truly,

/mc

Monco #2
Sec. 25-25S-36E
Lea County, New Mexico

APPLICATION FOR AUTHORIZATION TO INJECT

- I. Purpose: ☐ Secondary Recovery ☐ Pressure Maintenance ☒ Disposal ☐ Storage
Application qualifies for administrative approval? ☐ yes ☐ no
- II. Operator: Lonnie J. Buck
Address: Box 129 Hobbs, New Mexico
Contact party: Lonnie J. Buck Phone: 505-397-4583
- III. Well data: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? ☐ yes ☒ no
If yes, give the Division order number authorizing the project _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- * VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geological data on the injection zone including appropriate lithologic detail, geological name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such source known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- * X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division they need not be resubmitted.)
- * XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification
- I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- Name: Lonnie J. Buck Title Owner-Operator
Signature: Lonnie J. Buck Date: 9-8-81
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be duplicated and resubmitted. Please show the date and circumstance of the earlier submittal.

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate Division district office.

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
		XXXXX	
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		Monco	
2. Name of Operator		9. Well No.	
Lonnie J. Buck		#2	
3. Address of Operator		10. Field and Pool, or Willcut	
901 North Jefferson Hobbs, New Mexico		Jalmat	
4. Location of Well UNIT LETTER <u>M</u> LOCATED <u>670</u> FEET FROM THE <u>South</u> LINE			
AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>25S</u> RGE. <u>36E</u> NMPM			
		12. County	
		Le La	
		19. Proposed Depth	
		3325	
		19A. Formation	
		Seven Rivers	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
21A. Kind & Status Plug. Bond		7-30-79	
Single			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
6-1/4	4 1/2"	10/50	3325	Circulate	

Plugged hole has 500' of 7" surface pipe with cement circulated. Plans are to install double Shaffer 8"-900 30P, w/ high pressure valve on side and high pressure valve on kelly. Drill out plugs to TD of 3325, run 4 1/2" 10.50# casing to 3325 w/ DV tool at approx. 2500', cement first stage and circulate cement to surface on second stage. Run cased hole logs, perforate and treat in Seven Rivers formation.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 10/22/79

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

signed Lonnie J. Buck Title Owner-Operator Date 6-23-79

(This space for State Use)

APPROVED BY Orig. Signed by Les Clements TITLE Oil & Gas Insp. DATE JUL 24 1979

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION AT

Form C-102
 Supersedes C-128
 Effective 1-1-63

All distances must be from the outer boundaries of the Section.

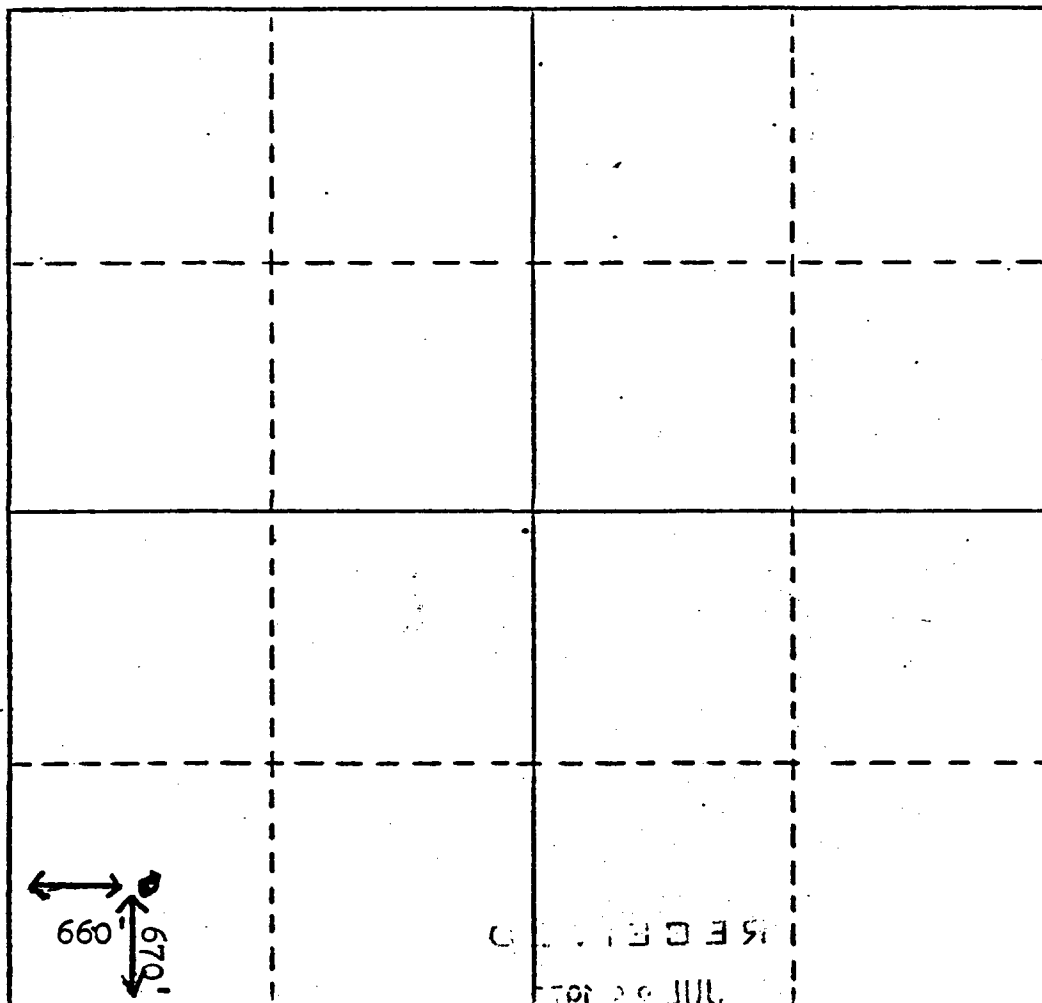
Operator Lonnie J. Buck			Lease Monco		Well No. #2
Unit Letter M	Section 25	Township 25S	Range 36E	County Lea	
Actual Footage Location of Well: 660 feet from the West line and 670 feet from the South line					
Ground Level Elev.	Producing Formation Seven Rivers		Pool Jalmat	Dedicated Acreage 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation **Force Pooling**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Lonnie J. Buck**

Position
Owner-Operator

Company
Lonnie J. Buck

Date
6-23-79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor

Certificate No. _____

300 400 500 600 700 800 900 1000 1100 1200 1300 1400 1500 1600 1700 1800 1900 2000

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J.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
Lonnie J. Buck

Address of Operator
901 North Jefferson, Hobbs, NM 88240

Location of Well

7. Unit Agreement Name
8. Farm or Lease Name Monco
9. Well No. 2
10. Field and Pool, or Wildcat Jalnat

WIT LETTER **M** LOCATED **670** FEET FROM THE **south** LINE AND **660** FEET FROM

HE **west** LINE OF SEC. **25** TWP. **25S** RGE. **36E** NMPM

12. County Lea

5. Date Spudded 7/30/79	16. Date T.D. Reached 8/5/79	17. Date Compl. (Ready to Prod.) 8/22/79	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
-----------------------------------	--	--	--	----------------------

20. Total Depth 3329'	21. Plug Back T.D. 3307'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-3329' Cable Tools
---------------------------------	------------------------------------	----------------------------------	---

24. Producing Interval(s), of this completion - Top, Bottom, Name 3264-70', 3281-91', 3296-98' Seven Rivers	25. Was Directional Survey Made No
---	--

26. Type Electric and Other Logs Run CNL-GR	27. Was Well Cored No
---	---------------------------------

8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	500'	10 1/4"	Circulated 350 sx	
4 1/2"	10.5#	3325'	6 1/4"	DV Tool @2501'	
				Circulated cement 980 sx	

9. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3238'	

11. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3081-83'; 88-90';	2400 gal 15% NE; failed to
	97-99'; 3102-04';	recover load.
	06908'	
	3264-70'; 81-91';	2400 gal 15% NE

13. PRODUCTION		96-98'	
Date First Production 9/5/79	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod.	
Date of Test 9/28/79	Hours Tested 24	Choke Size -	Prod'n. For Test Period 22
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 34
			Gas - MCF 4
			Water - Bbl. 1.55
			Oil Gravity - API (Corr.) 36°

14. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By RECEIVED
---	--------------------------------------

15. List of Attachments	
-------------------------	--

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED Juan Woodard	DATE 9/28/79

TITLE **Agent**

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name Brown	
2. Name of Operator Standard Production Company				9. Well No. 7	
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M. 88240				10. Field and Pool, or Wildcat Jalmat	
4. Location of Well UNIT LETTER M LOCATED 670 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 25 TWP. 25S RGE. 36E NMPM				12. County Lea	
15. Date Spudded 2/6/61	16. Date T.D. Reached 2/13/61	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
20. Total Depth 3327	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name None - P & A 2/14/61				25. Was Directional Survey Made	
26. Type Electric and Other Logs Run				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE 7"	WEIGHT LB./FT. 23#	DEPTH SET 500	HOLE SIZE 8 3/4	CEMENTING RECORD 160	AMOUNT PULLED none
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Daniel Hollos			TITLE Agent		DATE 9/29/72

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
THE INSTRUCTIONS FOR COMPLETING THIS FORM ARE ON PAGE 2 OF THIS SET**

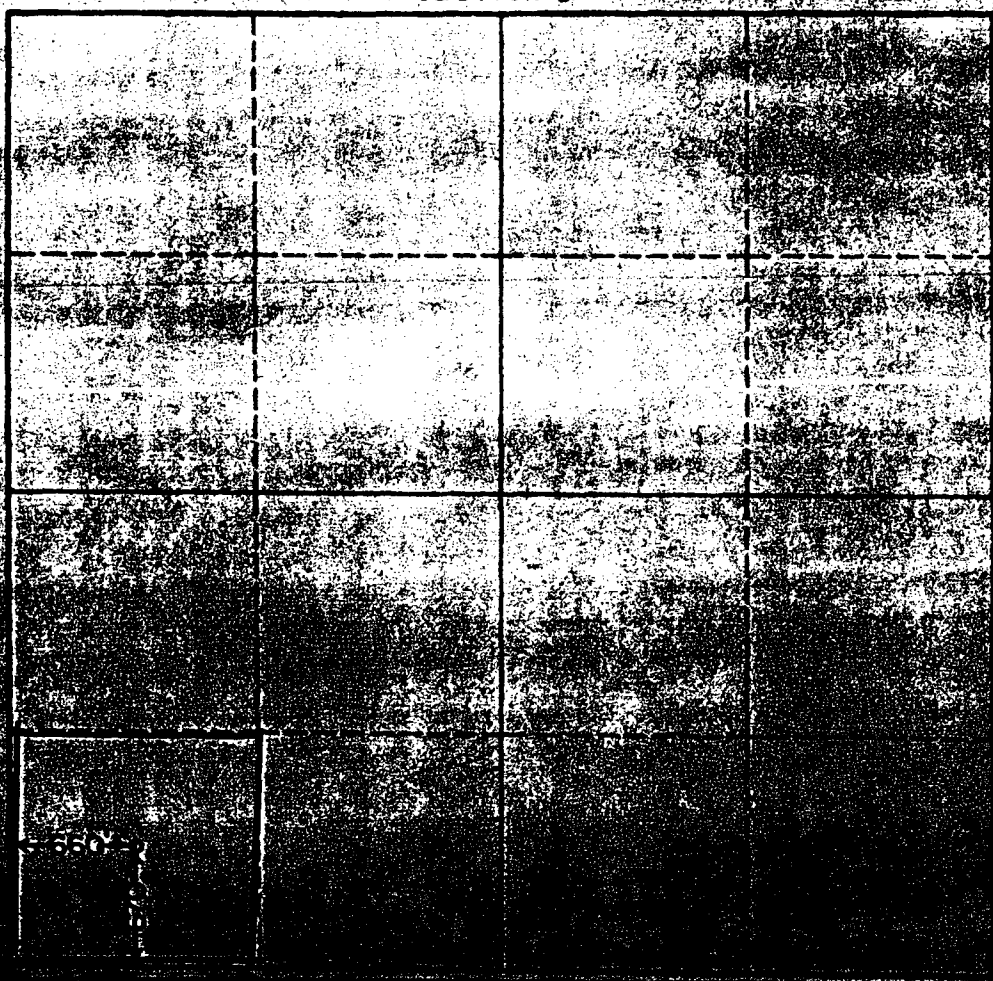
SECTION A

Operator Standard Production Co.		Lease Brown		County Lea	
Unit Letter M	Section 25	Township 25 South	Range 36 East		
Actual Footage Location of Well: 670 feet from the South line and 660 feet from the West line					
Ground Level Elev.	Producing Formation Yates		Pool Jalmat		Dedicated Acreage: 40 Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ____ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. 165-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communization agreement or otherwise? YES ____ NO ____ If answer is "yes," Type of Consolidation ____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information furnished in SECTION A is true and correct to the best of my knowledge and belief.

Name **Robert J. Brown**

Position **Manager**

Company **STANDARD PRODUCTION CO.**

Date **2/3/61**

I hereby certify that the information furnished in SECTION B is true and correct to the best of my knowledge and belief.

