

BEFORE EXAMINER STOONER

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 12

CASE NO. 12946

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION  
RECEIVED  
MAR 11 AM 8 39

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|   |   |
|---|---|
| Operator<br>Gladstone Resources, Inc.   | Well API No.<br>30-025-26880  |
| Address<br>c/o Oil Reports & Gas Services, Inc., P.O. Box 755, Hobbs, NM 88241-0755   |   |
| Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)   |   |
| New Well <input type="checkbox"/>   | Change in Transporter of:   |
| Recompletion <input type="checkbox"/>   | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>               |
| Change in Operator <input checked="" type="checkbox"/>  | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |
| Effective March 1, 1994   |   |
| If change of operator give name and address of previous operator Team Exploration, c/o Oil Reports & Gas Services, Inc., Hobbs, NM 88241-0755 |   |

II. DESCRIPTION OF WELL AND LEASE

|   |               |   |  |           |
|---|---------------|---|--|-----------|
| Lease Name<br>McNeil  | Well No.<br>1 | Pool Name, Including Formation<br>Nadine Drinkard Abo | Kind of Lease<br>State, Federal or Fee | Lease No. |
| Location<br>Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line<br>Section 27 Township 19S Range 38E, NMPM, Lea County |               |   |  |           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |   |   |
|---|---|---|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>EOTT Energy Corporation     | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 4666, Houston, Texas 77210-4666 |   |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>GPM Gas Corporation | Address (Give address to which approved copy of this form is to be sent)<br>Bartlesville, Oklahoma 74002              |   |
| If well produces oil or liquids, give location of tanks.  | Unit A Sec. 27 Twp. 19S Rge. 38E  | Is gas actually connected? Yes When? 4/8/81 |

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

|                                     |                             |          |                 |          |        |                   |            |            |
|-------------------------------------|-----------------------------|----------|-----------------|----------|--------|-------------------|------------|------------|
| Designate Type of Completion - (X)  | Oil Well                    | Gas Well | New Well        | Workover | Deepen | Plug Back         | Same Res'v | Diff Res'v |
| Date Spudded                        | Date Compl. Ready to Prod.  |          | Total Depth     |          |        | P.B.T.D.          |            |            |
| Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation |          | Top Oil/Gas Pay |          |        | Tubing Depth      |            |            |
| Perforations                        |                             |          |                 |          |        | Depth Casing Shoe |            |            |
| TUBING, CASING AND CEMENTING RECORD |                             |          |                 |          |        |                   |            |            |
| HOLE SIZE                           | CASING & TUBING SIZE        |          | DEPTH SET       |          |        | SACKS CEMENT      |            |            |
|                                     |                             |          |                 |          |        |                   |            |            |
|                                     |                             |          |                 |          |        |                   |            |            |
|                                     |                             |          |                 |          |        |                   |            |            |

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|                                |                 |   |            |
|--------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tank | Date of Test    | Producing Method (Flow, pump, gas lift, etc.) |            |
| Length of Test                 | Tubing Pressure | Casing Pressure                               | Choke Size |
| Actual Prod. During Test       | Oil - Bbls.     | Water - Bbls.                                 | Gas- MCF   |

GAS WELL

|                                  |                           |                           |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D        | Length of Test            | Bbls. Condensate/MMCF     | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Laren Holler

Agent

Printed Name

Title

March 1, 1994

(505) 393-2727

Date

Telephone No.

OIL CONSERVATION DIVISION

MAR 09 1994

Date Approved

By

Title

DISTRICT 1 SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.