

**CASE 12860:** De Novo

**Application of Ocean Energy, Inc. for compulsory pooling, Lea County, New Mexico.**

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**CASE 12828:** De Novo – Continued from April 17, 2003, Commission Hearing.

**Application of David H. Arrington Oil & Gas, Inc. for compulsory pooling, Lea County, New Mexico.**

Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the following described acreage in Section 1, Township 15 South, Range 34 East, and in the following manner: the NE/4 NE/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent, including the Undesignated North Morton-Permo Pennsylvanian Pool and Undesignated Morton-Wolfcamp Pool; the N/2 NE/4 of Section 1 to form a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within that vertical extent, including the Undesignated Morton-Lower Wolfcamp Pool; the NE/4 of Section 1 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent; and the E/2 of Section 1 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated North Morton-Atoka Gas Pool, Undesignated East Morton-Morrow Gas Pool, and Undesignated Morton-Mississippian Gas Pool. The units are to be dedicated to applicant's Big Black Ant Well No. 1, to be drilled at an orthodox location in the NE/4 of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in drilling and completing the well. The units are located approximately 9½ miles northwest of Lovington, New Mexico. Upon application of Yates Petroleum Corporation, this case will be heard De Novo pursuant to the provisions of Rule 1220.

**CASE 13068:** APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION, THROUGH THE ENGINEERING BUREAU CHIEF, FOR AMENDMENT OF RULE 705 [COMMENCEMENT, DISCONTINUANCE, AND ABANDONMENT OF INJECTION OPERATIONS]. The New Mexico Oil Conservation Division applies to the Oil Conservation Commission to amend present Rule 705 [19.15.9.705] to repeal the requirement that no injection well may be temporarily abandoned for a period exceeding one year unless the injection interval has been isolated by use of cement or a bridge plug, and to conform the requirements for temporary abandonment of injection wells to those for temporary abandonment of production wells as set forth in Rule 203. The text of the proposed amendment is available for public review in the Division's Santa Fe office during regular business hours. The rule and the amendment are also posted on the Division's website at <http://www.emnrd.state.nm.us/ocd/whatsnew.htm>. The application of the proposed rule amendments is STATEWIDE.

**CASE 13069:** APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION, THROUGH THE ENGINEERING BUREAU CHIEF, FOR ADOPTION OF A NEW RULE RELATING TO COMPULSORY POOLING AND PRESCRIBING RISK CHARGES. The New Mexico Oil Conservation Division applies to the Oil Conservation Commission to adopt a new rule defining parameters for risk charges to be assessed against the interest of non-consenting owners in compulsory pooling orders issued by the Division. The text of the proposed rule is available for public review in the Division's Santa Fe office during regular business hours. The proposed rule is also posted on the Division's website at <http://www.emnrd.state.nm.us/ocd/whatsnew.htm>. The application of the proposed rule is STATEWIDE.