

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-031621A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H. M. Britt No. 3

9. API Well No.

30-025-05991

10. Field and Pool, or Exploratory Area

Eumont (Y-7R-Qn)

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman

3. Address and Telephone No.

500 N. Main St., Midland, TX 79701, (915) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 1650' FEL (Unit G),
Section 7, T-20-S, R-37-E, N.M.P.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary Abandonment &
Wellbore Integrity Test

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

For details of completed operations, please refer to page 2 of 4, 3 of 4 and 4 of 4 attached hereto, and made a part hereof.

TA Approved For 12 Month Period
Ending 2/25/04

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Engineer

Date 03/26/2003

(This space for Federal or State office use)

Approved by [Signature] Title Petroleum Engineer

Conditions of approval, if any:

BEFORE EXAMINER 5/1/03

OIL CONSERVATION DIVISION

EXHIBIT NO. 11

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CASE NO. 13050

Page 2 of 4
BLM Form 3160-5 dated 3-26-03
Doyle Hartman
H. M. Britt No. 3
G-7-20S-37E
API No. 30-025-05991

Details of Temporary-Abandonment Operations

Shut in well, at 4:30 p.m., CST, on 2-12-03. Performed herein enclosed 183.5-hr pressure buildup (2-12-03 to 2-20-03).

Moved in well service unit, on 2-20-03. Pulled and laid down rods and pump. Lowered 2 3/8" O.D. tubing. Tagged up at 3615'. Pulled and laid down rod-cut 2 3/8" O.D. tubing.

Ran 2 7/8" O.D. work string equipped with 6 1/4" bit. Hooked up air-foam cleanout unit. Cleaned out fill to 3690'. Pulled 2 3/8" O.D. work string.

Ran work string equipped with 6 1/4" bit and 7" casing scraper. Scraped casing to PBTD of 3690'. Pulled work string.

Rigged up Schlumberger. Logged well with SAS-CNL-GR-CCL log and VDCBL-GR-CCL log, from 3690' to 2950' (top of fluid).

Set Halliburton 7" EZ-Drill cement retainer at 3055'. Loaded 7" casing with 2% KCl water. Finished logging well. Rigged down Schlumberger.

Ran 2 7/8" O.D. work string equipped with cementing stinger. Stung into 7" EZ-Drill cement retainer. Pressured 7" O.D. casing to 500 psi. Cemented Eumont perms (from 3135' to 3415'), by mixing and pumping 460 sx of API Class "C" cement containing 2.5% CaCl_2 , 3 lbs/sx Gilsonite, 0.25 lb/sx Flocele. Squeezed Eumont perms to a final pressure of 4800 psi. Perfs squeezed off with tubing full of cement slurry.

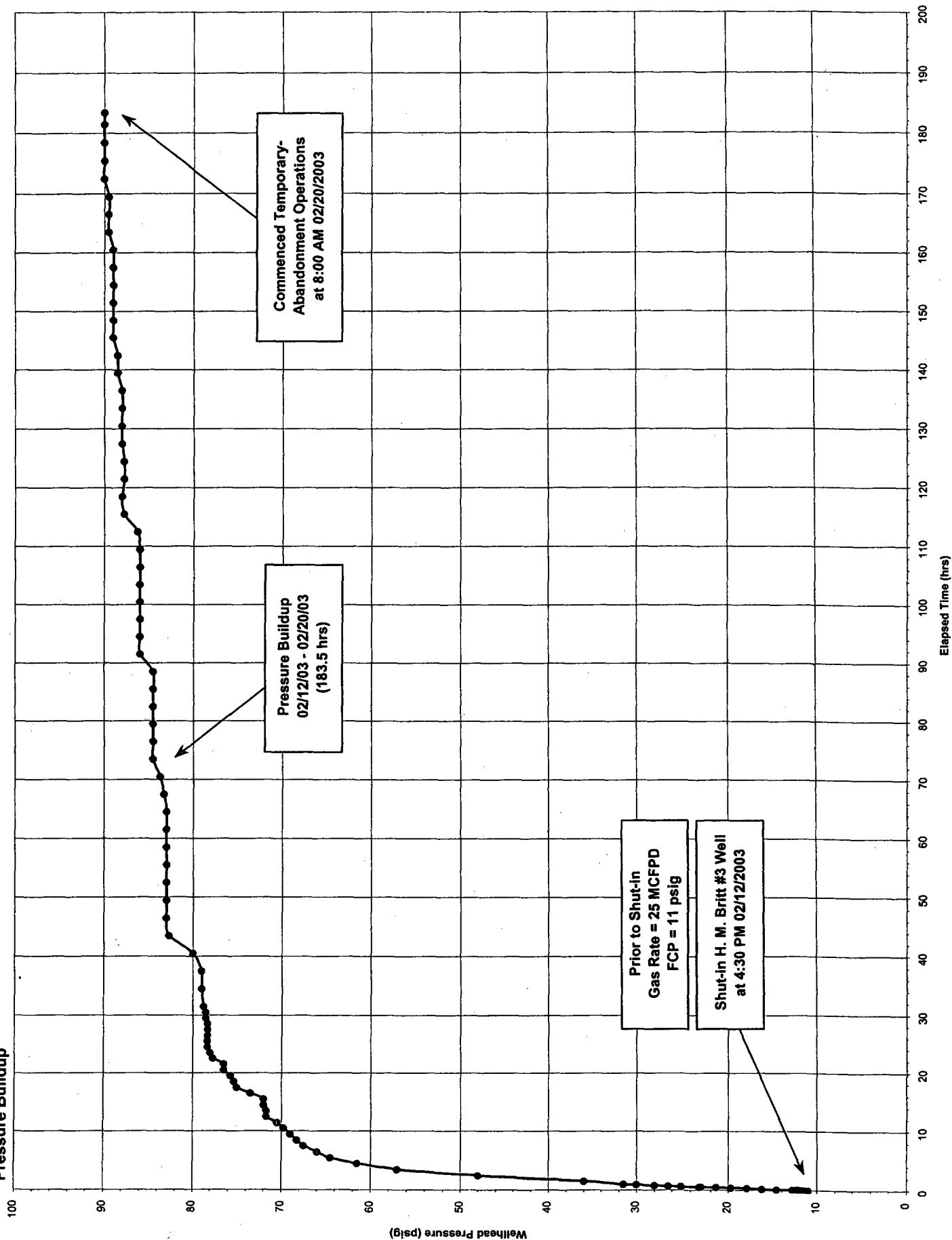
Pulled out retainer. Reversed out 75 sx of cement slurry.

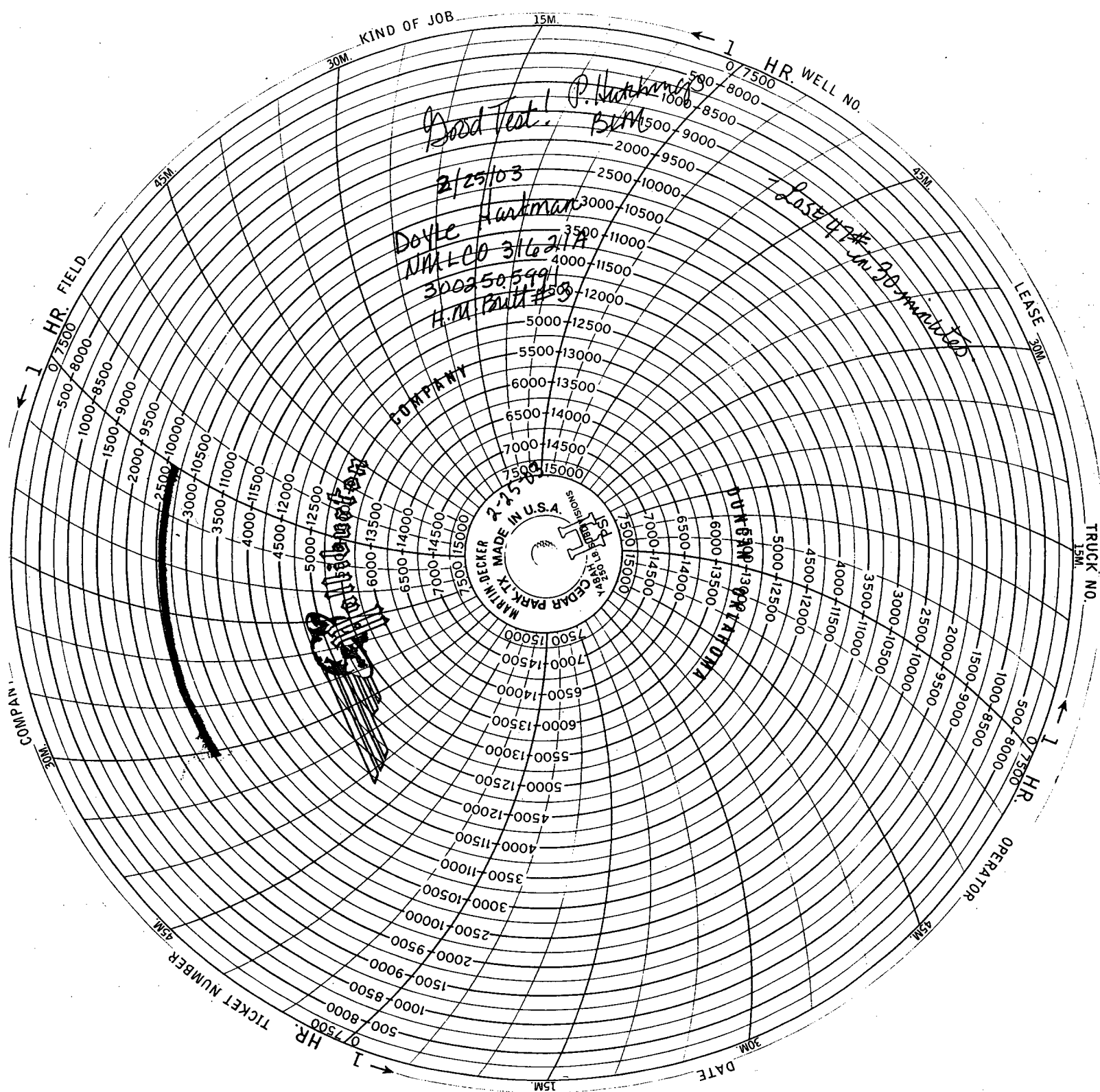
Performed wellbore integrity test, by pressure testing 7" O.D. casing, from 0' to 3055', to 2500 psi. Pressure held okay (test witnessed by Patricia Hutchings, of BLM).

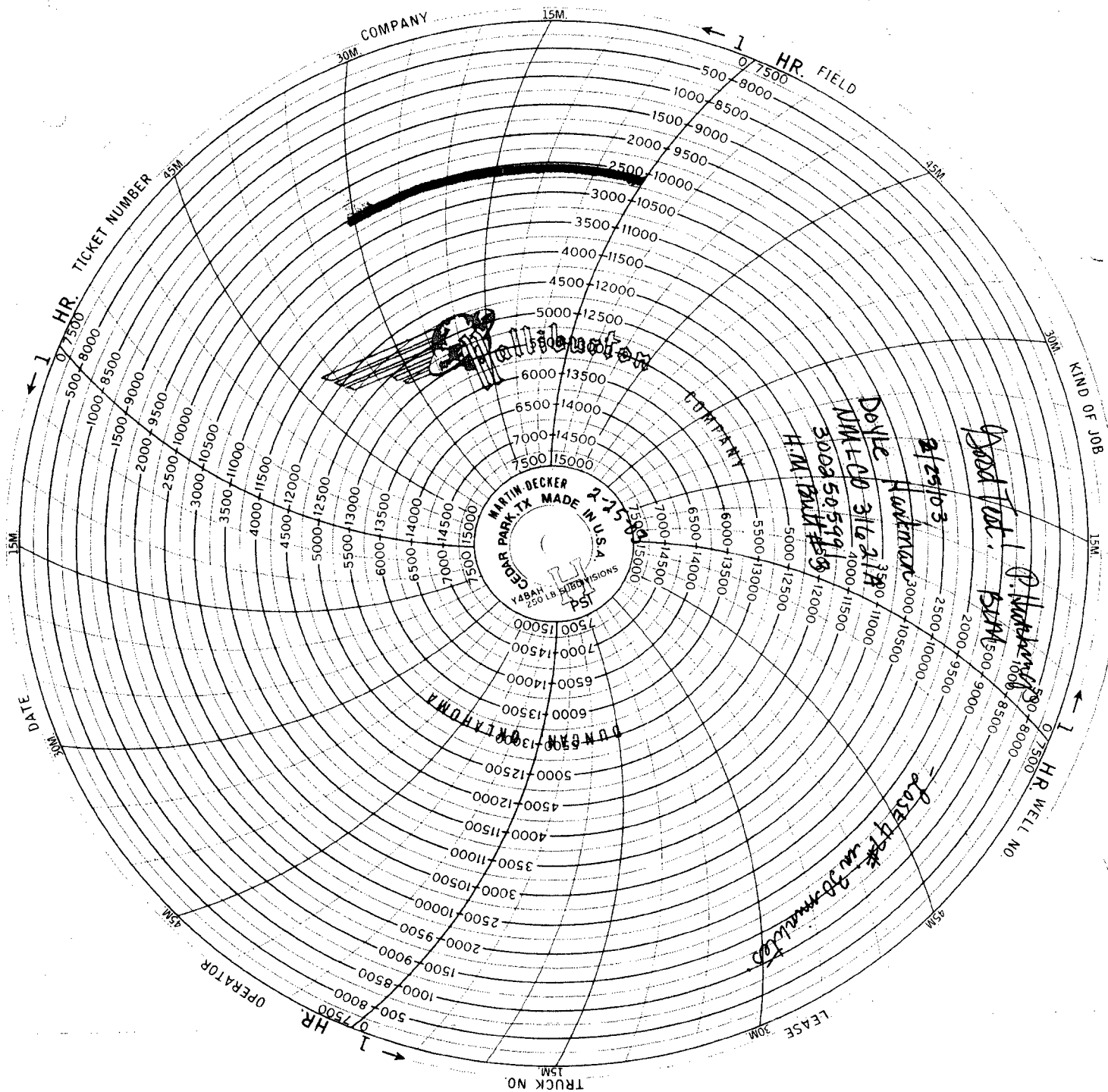
With 2500 psi on 7" O.D. casing, pressured 9 5/8" O.D. casing to 1260 psi. Could not pump down 9 5/8" x 7" annulus. Pulled and laid down 2 7/8" O.D. work string. Abandonment work completed 2-26-03.

Wellbore now temporarily abandoned, pending rework of well, and return of well to active Eumont producing status.

H. M. Britt No. 3
Eumont (Y-7R-Qn)
G-7-20S-37E
Pressure Buildup







FedEx USA Airbill **8170 2141 3625**

Form
420 No.

0215

3/19/95 10:00 AM

1 From Please print and press hard **1095-2434-4**

Date **3-26-03** Sender's FedEx
Account Number

Sender's Name **BOYLE HARTMAN OIL OPERATOR** Phone **(915) 684-4011**

Address **500 N MAIN ST**

City **MIDLAND** State **TX** ZIP **79701**

2 Your Internal Billing Reference **MMBCH #3 3160-5**
First 24 characters will appear on invoice.
To Recipients Name **Phone (505) 627-0272**

Company **B. L. M. - ROSWELL FIELD OFFICE**

Address **2909 W 2ND ST**

City **ROSWELL** State **NM** ZIP **88201**

NEW Peel and Stick FedEx USA Airbill

See back for application instructions.

Questions? Call **1-800-Go-FedEx® (800-463-3339)**

Visit our Web site at **www.fedex.com**

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4a Express Package Service

☒ FedEx Priority Overnight

☐ FedEx Standard Overnight

☐ FedEx First Overnight

☐ FedEx 2Day®

☐ FedEx Express Saver®

4b Express Freight Service

☐ FedEx 10Day Freight®

☐ FedEx 2Day Freight

☐ FedEx 3Day Freight

5 Packaging

☒ FedEx Letter®

☐ FedEx Pak®

☐ Other Pkg.

6 Special Handling

☐ Saturday Delivery

☐ Sunday Delivery

☐ HOLD Weekday

☐ HOLD Saturday

Does this shipment contain dangerous goods?
☒ No ☐ Yes

7 Payment Biller

☒ Sender

☐ Recipient

☐ Third Party

☐ Credit Card

☐ Cash/Check

Total Packages

Total Weight

Total Declared Value¹

8 Release Signature

By signing you undertake us to deliver this shipment without obtaining a signature and agree to indemnify and hold us harmless from any resulting claims.

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