

CASE 8287: Readvertised and Reopened.

Application of Bass Enterprises Production Co. for the amendment of Division Order No. R-111-A, Eddy and Lea Counties, New Mexico. Applicant, in the above-styled cause, seeks the amendment of Division Order R-111-A, as amended, by the inclusion of an Article whereby the Director of the Oil Conservation Division shall have the authority to grant approval, without notice and hearing, for the directional drilling of wells from orthodox and unorthodox surface locations outside the Potash-Oil Area to orthodox and unorthodox bottomhole locations beneath the Potash-Oil Area provided that the Salado formation is not penetrated therein. This case was continued indefinitely at a New Mexico Oil Conservation Commission hearing on September 6, 1984. This case will be dismissed unless the applicant appears and shows cause why this matter should be heard.

CASE 8288: Reopened and Readvertised.

Application of Bass Enterprises Production Co. for the approval of drilling islands and special rules for the Potash-Oil Area, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of 18 specified drilling islands for the drilling of shallow and deep wells (above or below the base of the Strawn formation) and for special rules to be applied therein including approval of vertical and directional drilling; orthodox and unorthodox surface and bottomhole locations; and special drilling, casing and cementing requirements all within or in the vicinity of the Potash-Oil Area as defined in Division Order R-111-A, as amended. This case was continued indefinitely at the August 23, 1984 New Mexico Oil Conservation Commission hearing. This case will be dismissed unless the applicant appears and shows cause why this matter should be heard.

CASE 13144: Continued from October 23, 2003, Examiner Hearing.

Application of Permian Resources, Inc. for Special Pool Rules or, alternatively, for an Unorthodox Well Location, Lea County, New Mexico. Applicant seeks an order amending the special pool rules and regulations for the North Shoe Bar-Strawn pool to provide for (a) the creation of 80-acre units, (b) authorizing well locations no closer than 330 feet to any quarter-quarter section or subdivision inner-boundary or closer than 1020 feet to the nearest well drilling or capable of drilling or producing from the same pool, and (c) administrative approvals of exceptions to the well location requirements under the amended rule. The North Shoe Bar-Strawn pool is comprised of the following acreage located in Township 16 South, Range 35 East: Section 13: N/2, SW/4; Section 14: E/2. Alternatively, Applicant seeks authorization for an unorthodox location for its Hillburn Well No. 3 to be drilled to the Strawn formation at a bottom hole location 990 feet from the North line and 330 feet from the West line of Section 13, Township 16 South, Range 35 East, which is located approximately two miles south of Lovington, New Mexico.

CASE 13180: Continued from November 7, 2003, Examiner Hearing.

Application of Kaiser-Francis Oil Company for pool creation and adoption of special rules and regulations for a new Paddock oil pool, Lea County, New Mexico. Applicant seeks a order creating a new Paddock oil pool for production from its Cooper "3" Well No. 7, located in Unit C of Section 3, Township 20 South, Range 37 East, to be dedicated to an 80-acre oil spacing and proration unit consisting of the E/2 NW/4 of this section. The requested special pool rules include provisions for 80-acre oil spacing and proration units and a special 300-barrels per day oil allowable. This unit is located approximately 1/2 mile Southeast of Monument, New Mexico.

CASE 13179: Continued from November 20, 2003, Examiner Hearing.

Application of Chesapeake Operating, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation underlying the W/2 of Section 14, Township 15 South, Range 35 East, forming a standard 320-acre gas spacing and proration unit for any production from any and all formations/pools developed on 320-acre spacing within that vertical extent, including the Southwest Austin-Morrow Gas Pool and the Southwest Austin-Mississippian Gas Pool. This unit is to be dedicated to its Williams "14" Federal Well No. 1 which is to be drilled at a standard location in Unit E of this section. Also to be considered will be the costs of re-entering said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and, pursuant to Commission Order R-11992, a risk charge of 200% for the risk involved in this well. This unit is located approximately 6 miles north-northeast of Lovington, New Mexico.