

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 11

CASE NO. 12946

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	
TYPE OF WELL	

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name McNeil
9. Well No. 1
10. Field and Pool, or Wildcat Nadine Drinkard - Abo
12. County Lea

OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
TYPE OF COMPLETION FW ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

Name of Operator
Kenai Oil & Gas Inc.

Address of Operator
1001 Petroleum Building, Midland, TX 79701

Location of Well

LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM East LINE OF SEC. 27 TWP. 19S RGE. 38E NMPM

Date Spudded 7-8-80	16. Date T.D. Reached 8-15-80	17. Date Compl. (Ready to Prod.) 9-24-80	18. Elevations (DF, RKB, RT, GR, etc.) KB 3602	19. Elev. Casinghead --
Total Depth 7800	21. Plug Back T.D. 7758	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools ☒ Cable Tools	25. Was Directional Survey Made Yes
Producing Interval(s), of this completion - Top, Bottom, Name 7727-5987' (Nadine - Drinkard - Abo)				27. Was Well Cored No
Type Electric and Other Logs Run DIL, Comp. Densilog, Neutron & Minilog				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8	26.4	4354	9 7/8	1240 sk Howco Lite	125
4 1/2	11.60	7800	6 1/2	730 sk CL "C"	50

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7000	None

Perforation Record (Interval, size and number) All - 0.37"

- A. 7648-7727' (20 F. 5711-5754' (14)
- B. 7538-7558' (6)
- C. 7727-28' & 7724-25' (4)
- D. 6697-6735' (10)
- E. 5987-6008' (8)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7648-6008	Acidz w/5,000 gals 15% MCA acid
5711-5754	Acidz w/2,000 gals 15% MCA acid
5711-5754	Sqzd w/200 sks CL "C"

PRODUCTION

First Production 9-16-80	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1 1/4" x 16' x 20 (RHBC)	Well Status (Prod. or Shut-in) SI-WO tank batt install
Date of Test 9-24-80	Hours Tested 24	Choke Size 15
Tubing Press.	Casing Pressure 650	Calculated 24-Hour Rate 36.0

Disposition of Gas (Sold, used for fuel, vented, etc.)
Vent (TSTM)

Test Witnessed By

List of Attachments
C-104, Electric logs, Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Irene Rosas TITLE Drilling & Production Assist. DATE 10-22-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Galiup	T. Ignacio Qtzite
T. Glorieta 5515	T. McKee	Base Greenhorn	T. Granite
T. Paddeck	T. Ellenburger	T. Dakota	T.
T. Blinberry 5980	T. Gr. Wash	T. Morrison	T.
T. Tubb 6500	T. Granite	T. Todilto	T.
T. Drinkard 6730	T. Delaware Sand	T. Entrada	T.
T. Abo 7110	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Pennian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 7648 to 7727	No. 4, from 6697 to 6735
No. 2, from 7538 to 7558	No. 5, from 5987 to 6008
No. 3, from 7727-28 to 7724-25	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Surf rock				
340	1457	1117	Red bed				
1457	1638	181	Anhy & salt				
1638	1671	33	Anhy				
1671	1907	236	Anhy & salt				
1907	2838	931	Anhy & Lm				
2838	3120	282	Anhy				
3120	3131	11	Limestone				
3131	4354	1223	Lime				
4354	4410	56	Lime & Dolomite				
4410	4690	280	Lime				
4690	7800	3110	Limestone				

OCT 27 1980

NOV 5 1980

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