

CASE 13249: Application of Thunderbolt Petroleum to Increase the Maximum Surface Injection Pressure Allowable within the Calmon State Waterflood Project, Eddy County, New Mexico. Applicant seeks authority to inject into all currently permitted injection wells within its Calmon State Waterflood Project, approved by Division Order R-11275 (Case 12250), at a maximum surface injection pressure of 1,100 psi. This waterflood project is within the Loco Hills-Queen-Grayburg San Andres Pool and encompasses the SW/4 of Section 16, Township 18 South, Range 29 East. This area is located approximately 5 miles south of Loco Hills, New Mexico.

CASE 13232: Continued from April 1, 2004, Examiner Hearing.

Application of Marbob Energy Corporation for an order authorizing the drilling of a well in the Potash Area, Eddy County, New Mexico. Applicant seeks an order authorizing the drilling of it proposed Pretty View Com Well No. 1 as a wildcat well to an approximate depth of 12,500 feet to test all formations to the base of the Morrow formation, Undesignated Northeast Dos Hermanos-Morrow Gas Pool. This well will be drilled at a standard gas well location in the SE/4 SW/4 (Unit N) of Section 2, Township 20 South, Range 30 East. Said location is within the Potash Area and approximately 15 miles northeast of Carlsbad, New Mexico.

CASE 13233: Readvertised

Application of Yates Petroleum Corporation for approval of a Unit Agreement, Lea County, New Mexico. Applicant seeks approval of the Statler State Exploratory Unit for an area comprising 3839.60 acres of State of New Mexico lands in Sections 33, 34, and 35, Township 11 South, Range 35 East and Sections 3, 4, 9 and 10, Township 12 South, Range 35 East, which is located approximately 8 miles northwest of Tatum, New Mexico.

CASE 13245: Readvertised

Application of Yates Petroleum Corporation for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the N/2 of Section 3, Township 18 South, Range 26 East, for all formations and/or pools developed on 320-acre spacing which includes but is not limited to the Undesignated Kennedy Farms-Morrow Gas Pool and the Undesignated Kennedy Farms-Upper Pennsylvanian Gas Pool. Said unit is to be dedicated to a well to be drilled at a standard gas well location 1200 feet from the North line and 1800 feet from the East line (Unit B) of said Section 3. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and imposition of a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Loco Hills, New Mexico.

CASE 13250: Application of Yates Petroleum Corporation for approval of a Unit Agreement, Lea County, New Mexico. Applicant seeks approval of the Oakridge State Exploratory Unit for an area comprising 4160.00 acres of State of New Mexico lands in the N/2 of Section 16 and Sections 17 through 20 and 30 and 31 of Township 11 South, Range 34 East, which is located approximately 10 miles northwest of Tatum, New Mexico.

CASE 13236: Continued from April 1, 2004, Examiner Hearing.

Application of Preston Exploration, L.L.C. for compulsory pooling, Eddy County New Mexico. Applicant seeks an order pooling all mineral interests in the Strawn formation, (Eagle Creek Strawn Gas Pool), Atoka and Morrow formations, (Eagle Creek East Atoka-Morrow Gas Pool) and the Pennsylvanian formation (Eagle Creek Permo-Pennsylvanian Gas Pool) underlying the N/2 of Section 29, Township 17 South, Range 26 East to form standard 320-acre gas spacing and proration units for any and all formations and/or pools developed on 320-acre spacing within that vertical extent. The units are to be dedicated to applicant's Roughneck Red 29 Com Well No. 1 to be located at a standard gas well location 1480 feet from the North line and 1980 feet from the West line of said Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are to be located approximately 8 miles southeast of Artesia, New Mexico.