

East, which is located approximately 11 miles Northwest of Tatum, New Mexico.

CASE 13054: Continued from April 24, 2003, Examiner Hearing.

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Mississippian formation in the following described spacing and proration units located in the W/2 of Section 33, Township 17 South, Range 26 East: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not limited to the Undesignated East Eagle Creek Atoka-Morrow Gas Pool, the Kennedy Farms-Morrow Gas Pool, the Undesignated Eagle Creek-Strawn Gas Pool and the Undesignated Kennedy Farms-Upper Pennsylvanian Gas Pool; the NW/4 for all formations and/or pools developed on 160-acre spacing; and the NE/4 NW/4 for all formations and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated Three Mile-San Andres Pool. Said units are to be dedicated to its Harriett "BBT" Com Well No. 1 to be drilled at a standard gas well location 660 feet from the North line and 1930 feet from the West line (Unit C) of said Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 16 miles west of Loco Hills, New Mexico.

CASE 13071: Application of MYCO Industries, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations from the surface to the base of the Morrow Formation in the following described spacing and proration units located in the W/2 of Section 31, Township 21 South, Range 28 East: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the East Carlsbad-Morrow Gas Pool, Undesignated West Indian Flats-Atoka Gas Pool, Undesignated Tansill Dam-Atoka Gas Pool, East Carlsbad-Strawn Pool, and Undesignated East Carlsbad-Wolfcamp Gas Pool; the SW/4 for all formations and/or pools developed on 160-acre spacing; and the NW/4 SW/4 for all formations and/or pools developed on 40-acre spacing. Said units are to be dedicated to its Juneau "31" Fee Com Well No. 1 to be drilled at a standard gas well location 1980 feet from the South line and 660 feet from the West line (Unit L) of said Section 31. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1.4 miles southwest of mile marker 42.5 on Highway 62-180 east of Carlsbad, New Mexico.

CASE 13072: Application of MYCO Industries, Inc. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in all formations from the surface to the base of the Morrow Formation in the following described spacing and proration units located in the E/2 of Section 31, Township 21 South, Range 28 East: the E/2 for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the East Carlsbad-Morrow Gas Pool, Undesignated West Indian Flats-Atoka Gas Pool, Undesignated Tansill Dam-Atoka Gas Pool, East Carlsbad-Strawn Pool, and Undesignated East Carlsbad-Wolfcamp Gas Pool; the SE/4 for all formations and/or pools developed on 160-acre spacing; and the SE/4 SE/4 for all formations and/or pools developed on 40-acre spacing. Said units are to be dedicated to its Panther City "31" Federal Com Well No. 1 to be drilled at a standard gas well location 882 feet from the South line and 660 feet from the East line (Unit P) of said Section 31. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1.5 miles Southeast of mile marker 42.5 on Highway 62-180 east of Carlsbad, New Mexico.

CASE 13073: Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface through the Mississippian Chester

formation in Lots 3 and 4, E/2 SW/4 and SE/4 (S/2 equivalent) of Section 31, Township 15 South, Range 35 East, to form a 322.3-acre spacing unit for all formations developed on 320-acre spacing that includes but is not necessarily limited to the Undesignated Southwest Austin-Mississippian Gas Pool and the Undesignated Southwest Austin-Morrow Gas Pool. Applicant proposes to dedicate the pooled units to its Watson "31" Well No. 1 to be drilled at a standard gas well location 660 feet from the South line and 1980 feet from the East line of said Section 31. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles northwest of Lovington, New Mexico.

CASE 13074: Application of NM&O Operating Company for compulsory pooling, Rio Arriba County, New Mexico. Applicant seeks an order pooling all mineral interests in the Undesignated Blanco-Mesaverde Gas Pool underlying the S/2 of Section 35, Township 25 North, Range 2 West. The unit is to be dedicated to the Hawk Federal Well No. 3, to be recompleted in the subject pool at an orthodox location in the NE/4 SW/4 of Section 35. Also to be considered will be the cost of recompleting the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a charge for the risk involved in recompleting the well. The well unit is located approximately 4 miles North of Lindrith, New Mexico. **IN THE ABSENCE OF OBJECTION THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.**

CASE 13064: Continued from May 8, 2003, Examiner Hearing.

Application of Paladin Energy Corp. to Abolish Special Pool Rules and Regulations for the Bagley Siluro-Devonian Pool, Lea County, New Mexico. Applicant seeks to abolish the Special Pool Rules and Regulations for the Bagley Siluro-Devonian Pool located in portions of Sections 33 through 36 of Township 11 South, Range 33 East, and Sections 1 through 4, and 10 through 12 of Township 12 South, Range 33 East. Said pool is located approximately 17 miles west of Tatum, New Mexico.

CASE 13040: Continued from April 24, 2003, Examiner Hearing.

Application of David H. Arrington Oil & Gas, Inc. for Approval of a Waterflood Project for its East Hobbs-Blinebry Pool Cooperative Waterflood Area and Qualification of said Project for the Recovered Oil Tax Rate Pursuant to the Enhanced Oil Recovery Act, Lea County, New Mexico. Applicant seeks approval of its East Hobbs-Blinebry Pool Cooperative Waterflood Area for injection of water into the Blinebry formation, East Hobbs- Blinebry Pool through one injection well located in the following described area:

TOWNSHIP 18 SOUTH, RANGE 39 EAST, NMPM
Irregular Section 29: Lots 1, 2, 3 and 4 (E/2 equivalent), SW/4

The applicant requests that the Division establish procedures for the administrative approval of additional injection wells within the project area without the necessity of further hearings and the adoption of such other provisions as are necessary for said waterflood operations. Applicant further seeks to qualify the project area for the Recovered Oil Tax Rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1 through 5). Said unit is located on the New Mexico-Texas State line approximately 2 miles east of Hobbs, New Mexico.

CASE 13075: Application of Ricks Exploration Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the NW/4 SW/4 of Section 23, Township 12 South, Range 38 East, to form a standard 40-acre oil spacing and proration unit for any formations and/or pools developed on 40-acre spacing within that vertical extent,