WORKING INTEREST OWNERSHIP White Owl No. 1 Proposed Well Section 2: NW/4 NW/4, T-20-S, R-38-E Lea County, New Mexico



JTD Resources, LLC, et al	74.218300%
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Parties with known addresses being force pooled 25.507812%

Parties with no known addresses being force pooled <u>0.273437%</u>

Total Ownership: 99.99955%

LEONARD RESOURCE INVESTMENT CORPORATION P. O. BOX 3422 MIDLAND, TEXAS 79702

OIL AND GAS INVESTMENTS

(915) 682-3712 OFFICE (915) 682-8652 FAX

August, 23 2002

Certified Mail # 70010320000394553716

Coates Energy Trust Energy Plaza II, Suite 510 8610 N. New Braunfels San Antonio, Texas 78217

Attention:

Sherrie Green Land Manager

Re:

Capataz Operating, Inc.'s

White Owl No. 1 Well

<u>T-20-S, R-38-E</u> Section 2: NW/4

Lea County, New Mexico

Gentlemen:

Reference is made to NMOCD Order No. R-11684 pooling the SE/4 NW/4 of Section 2, T-20-S, R-38-E, Lea County, New Mexico from the surface to the base of the Abo formation.

As we indicated in our letter to you of May 16, 2002, Leonard Resource has re-evaluated the location for the captioned well, taking into consideration the oil bearing zones in the Abo, Drinkard and Tubb formations that would be spaced on 40 acres and a gas bearing zone in the Blinebry that would be spaced on 160 acres. We have again revised the location. We now propose to drill the well in the NW/4 NW/4 of said Section 2, 1200 feet from the north line and 330 feet from the west line, and dedicate said NW/4 NW/4 for oil and the entire NW/4 of Section 2 for gas. The prior pooling order has expired.

Enclosed for your review and consideration are two (2) copies of Capataz Operating, Inc.'s current AFE for the White Owl No. 1 reflecting revised estimated costs to drill and complete the 7,800 foot Abo test: \$300,978.00 to drill and evaluate the well to casing point and \$358,775.00 to complete the well, for a total completed well cost of \$659,753.00. Coates Energy Trust's 25% share of said revised, estimated total completed well cost is \$164,938.25.

In the event Coates elects to participate in the well and pay its proportionate share of such estimated well costs, please return one executed copy of the AFE and your check made payable to Capataz Operating, Inc. in the amount of \$75,244.50, representing your 25% share of the estimated cost to casing point, to us at the address on our letterhead within thirty (30) days of receipt of this letter.

If Coates elects not to participate and prefers to lease, Leonard Resource continues to be receptive to a lease covering Coates' undivided 25% mineral interest in Lots 3, 4 and the S/2 NW/4 of Section 2, provided we could use a form of lease similar to the Apache lease form we submitted to you under cover letter of September 29, 2001. If such lease form is agreeable, we would still be willing to pay \$175.00 per acre bonus consideration for a quarter royalty, two (2) year term lease.

A prompt response would be appreciated.

Very truly yours,

LEONARD RESOURCE INVESTMENT CORPORATION

Dan M. Leonard, President

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON BELLVEIN
 Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the revers so that we can return the card to you. Attach this card to the back of the mailpie or on the front if space permits. 	ce, X July Caufor Addressee
Article Addressed to:	D. Is delivery address different from item 1? U Yes If YES, enter delivery address below: No
Coates Energy Trust Energy Plaza II, Suite 510 8610 N. New Braunfels San Antonio, TX 78217 ATTN: Sherri Green I and Manager	.0
	3. Service Type ☐ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
	4. Restricted Delivery? (Extra Fee) ☐ Yes
2. Article Number (Copy from service label) 7001 0320 0003 9455 3716	
PS Form 3811, July 1999 Do	mestic Return Receipt 102595-00-M-0952