



OXY USA WTP LP

1943 N. Grimes B - 269
Hobbs, NM 88240
505-393-2174 Office
505-397-2671 Fax

November 12, 2003

RECEIVED

NMOCD
David Catanach
1220 S. St. Francis Dr.
Santa Fe, NM 87505

NOV 17 2003
OIL CONSERVATION
DIVISION

Dear Mr. Catanach:

Please find attached our monthly reporting of data concerning our Government AB # 9 SWD Conversion.

We began injecting water on 1/30/01. If you have need of further information please contact me at 505-393-2176.

Sincerely,

A handwritten signature in cursive script, appearing to read "John Erickson".

John Erickson, Production Coordinator
Frontier Asset Group

Attachment

EXHIBIT A
AQR Monitoring Report

Old Millman Ranch - Green Springs Associated Pool
Eddy County, New Mexico
Re: Division Order No. R-11328

11-12-03

For the month August

Monthly Well Tests:

Well Name & Number	Test Date	Oil BPD	Water BPD	Gas MCFPD
Government AB 7	10-27-03	10	0	48
Government AB 8	10-24-03	12	0	49
Government S 1	10-29-03	10	3	50
Government S 7	10-9-03	7	6	15

*Note: Government AB 9 injection well must be shut-in if this value exceeds 100 BWPD

Weekly Pressure Readings:

Well Name & Number	Date Readings Taken	Pressure between 5 1/2" and Intermediate Casing	Original Reservoir Pressure	Date of Original Reading Pressure
Government S 2	10-3-03	1.5	13	1-24-01
	10-14-03	1.6		
	10-29-03	0		
Government AB 2	10-1-03	0	3	1-24-01
	10-16-03	0		
	10-30-03	0		

**Note: Government AB 9 injection well must be shut-in and the Artesia District Office notified immediately if this exceeds 50 BWPD or the operating pressure.
Any pressure increase above baseline shall be reported immediately to the Artesia District Office.

Weekly Injection Well Status:

Well Name & Number	Date Readings Taken	Injection Pressure, psi	Injection Rate, BWPD
Government AB 9	10-2-03	-7.6 (VAC)	76374
	10-16-03	-7.9 (VAC)	77650
	10-20-03	-7.7 (VAC)	77979
	10-30-03	101	79467

I hereby certify that the above information is true and correct to the best of my knowledge and belief.

Rick Moya
Signature

Rick Moya
Printed Name

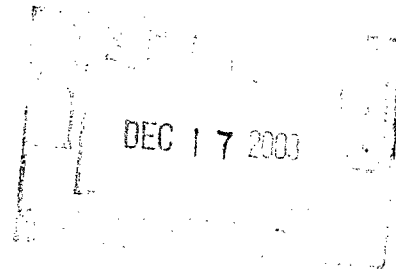
Production Tech
Title

11-12-03 (505) 390-1096
Date & Telephone Number



OXY USA WTP LP

1943 N. Grimes B - 269
Hobbs, NM 88240
505-393-2174 Office
505-397-2671 Fax



December 12, 2003

NMOCD
David Catanach
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Dear Mr. Catanach:

Please find attached our monthly reporting of data concerning our Government AB # 9
SWD Conversion.

We began injecting water on 1/30/01. If you have need of further information please
contact me at 505-393-2176.

Sincerely,

A handwritten signature in black ink, appearing to read "John Erickson". The signature is fluid and cursive, with a long horizontal stroke at the end.

John Erickson, Production Coordinator
Frontier Asset Group

Attachment

EXHIBIT A

AOR Monitoring Report

Old Millman Ranch-Gene Springs Associated Pool
 Eddy County, New Mexico
 Re: Division Order No. R-11328

12-12-03
 For month of Nov

Monthly Well Tests:

DEC 17 2003

Well Name & Number	Test Date	Oil, BPD	Water, BPD*	Gas, MCFPD
Government AS 7	11-11-03	9	0	50
Government AS 8	11-27-03	12	0	52
Government S 1	11-3-03	10	2	70
Government S 7	11-27-03	6	10	12

*Note: Government AS 9 injection well must be shut-in if this value exceeds 100 BWPD

Weekly Pressure Readings:

Well Name & Number	Date Readings Taken	Pressure between 5 1/2" and Intermediate Casing**	Original Baseline Pressure	Date of Original Casing Pressure
Government S 2	11-1-03	0	13	1-24-01
	11-15-03	0		
	11-30-03	0		
Government AS 2			3	1-24-01
	11-1-03	0		
	11-15-03	0		
	11-30-03	0		

**Note: Government AS 9 injection well must be shut-in and the Artesis District Office notified immediately if this exceeds 50 psi above the baseline pressure.
 Any pressure increase above baseline shall be reported immediately to the Artesis District Office.

Weekly Injection Well Status:

	Date Readings Taken	Tubing Pressure, psi	Injection Rate, BWPD
Government AS 9	11-1-03	200	79754
	11-15-03	0	81772
	11-24-03	435	82711
	11-27-03	-7 (VAC)	83230
	11-30-03	0	83374

I hereby certify that the above information is true and correct to the best of my knowledge and belief.

Rick Moya
 Signature

Rick Moya
 Printed Name

Production Tech
 Title

12-12-03 (505) 390-1096
 Date & Telephone Number



OXY USA WTP LP

1943 N. Grimes B - 269
Hobbs, NM 88240
505-393-2174 Office
505-397-2671 Fax

RECEIVED

JAN 15 2004

Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

January 13, 2004

NMOCD
David Catanach
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Dear Mr. Catanach:

Please find attached our monthly reporting of data concerning our Government AB # 9
SWD Conversion.

We began injecting water on 1/30/01. If you have need of further information please
contact me at 505-393-2176.

Sincerely,

A handwritten signature in black ink, appearing to read "John Erickson".

John Erickson, Production Coordinator
Frontier Asset Group

Attachment

RECEIVED

Monthly Well Tests:

JAN 15 2004

Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505

EXHIBIT A

1-13-04

AOR Monitoring Report

For The Month of Dec

Old Millman Ranch-Santa Springs Associated Pool
Eddy County, New Mexico

Re: Division Order No. D-11328

Well Name & Number

Test Date

Oil BPD

Water BPD

Gas MCFPD

Government AB 7	12-19-03	7	0	44
Government AB 8	12-28-03	10	0	46
Government S 3	12-19-03	16	0	76
Government S 7	12-26-03	2	0	14

*Note: Government AB 9 injection well must be shut-in if this value exceeds 100 BWPD

Weekly Pressure Readings:

Well Name & Number	Date Readings Taken	Pressure between 3 1/2" and Intermediate Casing	Original Gasline Pressure	Date of Original Reading Pressure
Government S 2	12-1-03	0	13	1-24-01
	12-15-03	0		
	12-31-03	0		
Government AB 2	12-1-03	0	3	1-24-01
	12-15-03	0		
	12-31-03	0		

**Note: Government AB 9 injection well must be shut-in and the Artesis District Office notified immediately if this exceeds 50 psi above the baseline pressure.
Any pressure increase above baseline shall be reported immediately to the Artesis District Office.

Weekly Injection Well Status:

Cave Readings Taken Tubing Pressure, psi Injection Rate, BWPD

Government AB 9

12-1-03	-5.7 (VAC)	83374
12-5-03	140	84185
12-20-03	185	89253
12-26-03	286	91441
12-30-03	218	92183

I hereby certify that the above information is true and correct to the best of my knowledge and belief.

Signature

Printed Name

Title

Date & Telephone Number



OXY USA WTP LP

1943 N. Grimes B - 269
Hobbs, NM 88240
505-393-2174 Office
505-397-2671 Fax

RECEIVED

FEB 23 2004

Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, NM 87505
February 13, 2004

NMOCD
David Catanach
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Dear Mr. Catanach:

Please find attached our monthly reporting of data concerning our Government AB # 9 SWD Conversion.

We began injecting water on 1/30/01. If you have need of further information please contact me at 505-393-2176.

Sincerely,

A handwritten signature in black ink, appearing to read "John Erickson", with a long horizontal flourish extending to the right.

John Erickson, Production Coordinator
Frontier Asset Group

Attachment

EXHIBIT A
AOR Monitoring Report

Old Millman Ranch-Santa Springs Associated Pool
Eddy County, New Mexico
Re: Division Order No. R-11328

2-13-04
For Jan

Monthly Well Tests:

Well Name & Number	Test Date	Oil, BPD	Water, BPD	Gas, MCFPD
Government AS 7	1-27-04	4	4	46
Government AS 6	1-22-04	11	2	46
Government S 3	1-27-04	8	0	69
Government S 7	1-30-04	8	1	24

*Note: Government AS 3 injection well must be shut-in if this value exceeds 100 BWPD

Weekly Pressure Readings:

Well Name & Number	Date Readings Taken	Pressure between 3 1/2" and Intermediate Casing	Original Baseline Pressure	Date of Original Baseline Pressure
Government S 2	1-1-04	0	13	1-24-01
	1-14-04	0		
	1-31-04	0		
Government AS 2	1-1-04	0	3	1-24-01
	1-15-04	0		
	1-31-04	0		

**Note: Government AS 3 injection well must be shut-in and the Artesia District Office notified immediately if this exceeds 50 psi above the baseline pressure.
Any pressure increase above baseline shall be reported immediately to the Artesia District Office.

Weekly Injection Well Status:

	Date Readings Taken	Tubing Pressure, psi	Injection Rate, BWPD
Government AS 3	1-1-04	295	93116
	1-9-04	295	97574
	1-19-04	638	104571
	1-25-04	465	109672
	1-31-04	515	116001

I hereby certify that the above information is true and correct to the best of my knowledge and belief.

Signature

Printed Name

Title

Date & Telephone Number



OXY USA WTP LP

1943 N. Grimes B - 269
Hobbs, NM 88240
505-393-2174 Office
505-397-2671 Fax

RECEIVED

MAR 22 2004

OIL CONSERVATION
DIVISION

March 15, 2004

NMOCD
David Catanach
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Dear Mr. Catanach:

Please find attached our monthly reporting of data concerning our Government AB # 9
SWD Conversion.

We began injecting water on 1/30/01. If you have need of further information please
contact me at 505-393-2176.

Sincerely,

A handwritten signature in black ink, appearing to read "John Erickson".

John Erickson, Production Coordinator
Frontier Asset Group

Attachment

EXHIBIT A

AOR Monitoring Report

Old Millman Ranch-Bone Springs Associated Pool
 Eddy County, New Mexico
 Re: Division Order No. R-11328

Monthly Well Tests:

Well Name & Number	Test Date	Oil, BPD	Water, BPD	Gas, MCFPD
Government AS 7	2-26-04	4	4	47
Government AS 6	2-21-04	8	5	47
Government S 3	2-26-04	5	0	33
Government S 7	2-15-04	8	1	35

*Note: Government AS 9 injection well must be shut-in if this value exceeds 100 BWPD

Weekly Pressure Readings:

Well Name & Number	Date Readings Taken	Pressure between 5 1/2" and Intermediate Casing	Original Baseline Pressure	Date of Original Baseline Pressure
Government S 2	2-1-04	0	13	2-15-04
	2-8-04	0		
	2-15-04	0		
	2-22-04	0		
	2-29-04	0		
Government AS 2	2-1-04	0	3	2-15-04
	2-8-04	0		
	2-15-04	0		
	2-22-04	0		
	2-29-04	0		

**Note: Government AS 9 injection well must be shut-in and the Artesia District Office notified immediately if this exceeds 50 psi above the baseline pressure.
 Any pressure increase above baseline shall be reported immediately to the Artesia District Office.

Weekly Injection Well Status:

	Date Readings Taken	Tubing Pressure, psi	Injection Rate, BWPD
Government AS 9	2-1-04	670	1139
	2-8-04	602	1366
	2-15-04	743	1408
	2-22-04	815	1540
	2-29-04	691	1526

I hereby certify that the above information is true and correct to the best of my knowledge and belief.

Armando Carvajal
 Signature

Armando Carvajal
 Printed Name

contract pumpman
 Title

3-15-04
 Date & Telephone Number



OXY USA WTP LP

1943 N. Grimes B - 269
Hobbs, NM 88240
505-393-2174 Office
505-397-2671 Fax

RECEIVED

MAY 10 2004

OIL CONSERVATION
DIVISION

April 15, 2004

NMOCD
David Catanach
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Dear Mr. Catanach:

Please find attached our monthly reporting of data concerning our Government AB # 9
SWD Conversion.

We began injecting water on 1/30/01. If you have need of further information please
contact me at 505-393-2176.

Sincerely,

A handwritten signature in black ink, appearing to read "John Erickson", written over a horizontal line.

John Erickson, Production Coordinator
Frontier Asset Group

Attachment

AOR Monitoring Report

Old Millman Ranch-Sage Springs Associated Pool

Eddy County, New Mexico

Re: Division Order No. R-11328

For the month
of March

Monthly Well Tests:

Well Name & Number	Test Date	Oil, BPD	Water, BPD	Gas, MCFPD
Government AB 7	3-12-04	5	0	43
Government AB 8	3-23-04	4	5	47
Government S 3	3-10-04	5	0	33
Government S 7	3-29-04	0	146	0

*Note: Government AB 8 injection well must be shut-in if this value exceeds 100 BWPD

Weekly Pressure Readings:

Well Name & Number	Date Readings Taken	Pressure between 5 1/2" and Immediate Casing	Original Baseline Pressure	Date of Original Casing Pressure
Government S 2	3-1-04	0.3	13	1-21-01
	3-17-04	0.6		
	3-24-04	0.8		
	3-31-04	0		
Government AB 2	3-1-04	0	3	1-21-01
	3-15-04	0		
	3-20-04	0		
	3-31-04	0		

**Note: Government AB 2 injection well must be shut-in and the Artesia District Office notified immediately if this exceeds 50 psi above the baseline pressure.
Any pressure increase above baseline shall be reported immediately to the Artesia District Office.

Weekly Injection Well Status:

	Date Readings Taken	Tubing Pressure, psi	Injection Rate, BWPD
Government AB 9	3-1-04	869	159787
	3-10-04	817	173483
	3-15-04	635	179870
	3-20-04	657	187165
	3-31-04	847	203778

I hereby certify that the above information is true and correct to the best of my knowledge and belief.

Signature

Printed Name

Title

Date & Telephone Number



OXY USA WTP LP

1943 N. Grimes B - 269
Hobbs, NM 88240
505-397-8237 Office
505-397-8205 Fax

May 6, 2004

NMOCD
David Catanach
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Dear Mr. Catanach:

Please find attached a copy of the amended AOR Monitoring Report for the month of March. This is the corrected copy for the letter sent out to you dated April 15, 2004.

Sorry for any inconvenience this may have caused you. If you have need of further information please contact me at 505-397-8236.

Sincerely,

A handwritten signature in black ink, appearing to read "John Erickson", written over a horizontal line.

John Erickson, Production Coordinator
Frontier Asset Group

EXHIBIT A AOP Monitoring Report

Old Mission Ranch State College Agricultural Park
Sally Canyon, New Mexico
Re: Division Order No. 2-1722

For the month
of March

Monthly Well Tests:

Well Name & Number	Test Date	CR 600	Water 600"	CR 1000"
Government AB 7	3-12-04	5	0	43
Government AB 8	3-23-04	4	5	47
Government S 1	3-10-04	5	0	33
Government S 7	3-29-04	0	146	0

*Note: Government AB 8 injection well must be shut-in if this value exceeds 100 SWPG

Weekly Pressure Readings:

Well Name & Number	Date Reading Taken	Pressure Reading 5 1/2" wellhead casing	Original Reading Pressure	Date of Original Reading Pressure
Government S 2	3-1-04	0.3	13	1-21-01
	3-17-04	0.6		
	3-24-04	0.8		
	3-31-04	0		
Government AB 2	3-1-04	0	3	1-21-01
	3-15-04	0		
	3-20-04	0		
	3-31-04	0		

*Note: Government AB 2 injection well must be shut-in and the Artesia District Office notified immediately if this exceeds 20 psi above the flowing pressure.
Any pressure increase should be reported immediately to the Artesia District Office.

Weekly Injection Well Status:

Well Name & Number	Date Reading Taken	Injection Pressure, psi	Injection Rate, BWPD
Government AB 9	3-1-04	869	159787
	3-10-04	817	172483
	3-15-04	635	179870
	3-20-04	657	187165
	3-31-04	847	199139

* Correction

I hereby certify that the above information is true and correct to the best of my knowledge and belief.

Signature

Printed Name

Title

Date & Telephone Number



OXY USA WTP LP

1943 N. Grimes B - 269
Hobbs, NM 88240
505-397-8236 Office
505-397-8205 Fax

RECEIVED

MAY 10 2004

OIL CONVERSION
DIVISION

May 15, 2004

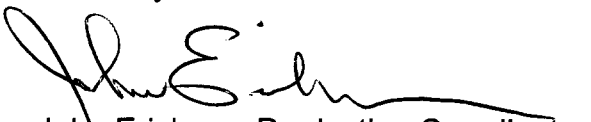
NMOCD
David Catanach
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Dear Mr. Catanach:

Please find attached our monthly reporting of data concerning our Government AB # 9 SWD Conversion.

We began injecting water on 1/30/01. As of April 16, 2004 we ceased injecting water and will continue to monitor the affected wells and the AB #9 pressure on these reports until further action is warranted. If you have need of further information please contact me at 505-397-8236.

Sincerely,



John Erickson, Production Coordinator
Frontier Asset Group

Attachment

EXHIBIT A

AOR Monitoring Report

Old Millman Ranch-Bone Springs Associated Pool

Eddy County, New Mexico

Re: Division Order No. R-11328

Monthly Well Tests:

Well Name & Number	Test Date	Oil, BPD	Water, BPD	Gas, MCFPD
Government AS 7	4-9-04	7	0	49
Government AS 8	4-25-04	7	4	48
Government S 3	4-6-04	5	3	38
Government S 7	4-19-04	0	155	0

*Note: Government AS 8 injection well must be shut-in if this value exceeds 100 BWPD

Weekly Pressure Readings:

Well Name & Number	Date Readings Taken	Pressure between 5 1/2" and Intermediate Casing"	Original Baseline Pressure	Date of Original Baseline Pressure
Government S 2	4-1-04	0	13	1-21-01
	4-7-04	0		
	4-14-04	0		
	4-21-04	0		
	4-30-04	0		
Government AS 2	4-7-04	0.2		1-21-01
	4-14-04	0.1		
	4-21-04	0		
	4-28-04	0		
	4-30-04	0		

**Note: Government AS 8 injection well must be shut-in and the Artesia District Office notified immediately if this exceeds 50 psi above the baseline pressure.

Any pressure increase above baseline shall be reported immediately to the Artesia District Office.

Weekly Injection Well Status:

Well Name & Number	Date Readings Taken	Tubing Pressure, psi	Injection Rate, BWPD
Government AS 3	4-1-04	848	199139
	4-7-04	455	202796
	4-14-04	182	203232
	4-21-04	220	203788
	4-28-04	80	203788

I hereby certify that the above information is true and correct to the best of my knowledge and belief.

Armando Cervantes
Signature

Armando Cervantes
Printed Name

Production Tech
Title

5-5-04 (505) 631-0266
Date & Telephone Number



OXY USA WTP LP

1943 N. Grimes B - 269
Hobbs, NM 88240
505-397-8236 Office
505-397-8205 Fax

RECEIVED

JUL 06 2004

OIL CONSERVATION
DIVISION

June 22, 2004

NMOCD
David Catanach
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Dear Mr. Catanach:

Please find attached our monthly reporting of data concerning our Government AB # 9 SWD Conversion.

We began injecting water on 1/30/01. As of April 16, 2004 we ceased injecting water and will continue to monitor the affected wells and the AB #9 pressure on these reports until further action is warranted. If you have need of further information please contact me at 505-397-8236.

Sincerely,

A handwritten signature in black ink, appearing to read "John Erickson", written over a horizontal line.

John Erickson, Production Coordinator
Frontier Asset Group

Attachment

EXHIBIT A

AOR Monitoring Report

Old Millman Ranch-Bona Springs Associated Pool
 Eddy County, New Mexico
 Re: Division Order No. R-11328

6-16-04
 For the month
 of May-04

Monthly Well Tests:

Well Name & Number	Test Date	Oil, BPD	Water, BPD	Gas, MCFPD
Government AS 7	5-18-04	7	6	49
Government AS 6	5-16-04	6	8	48
Government S 3	5-30-04	4	1	52
Government S 7	5-24-04	8	159	1

*Note: Government AS 9 injection well must be shut-in if this value exceeds 100 BWPD

Weekly Pressure Readings:

Well Name & Number	Date Readings Taken	Pressure between 5 1/2" and Intermediate Casing	Original Baseline Pressure	Date of Original Baseline Pressure
Government S 2	5-1-04	0	13	1-21-01
	5-15-04	0		
	5-31-04	0		
Government AS 2	5-1-04	0	3	1-21-01
	5-15-04	0		
	5-31-04	0		

**Note: Government AS 9 injection well must be shut-in and the Artesia District Office notified immediately if this exceeds 50 psi above the baseline pressure.

Any pressure increase above baseline shall be reported immediately to the Artesia District Office.

Weekly Injection Well Status:

	Date Readings Taken	Tubing Pressure, psi	Injection Rate, BWPD
Government AS 9	5-1-04	34.4	203788
	5-15-04	0	202788
	5-31-04	0	203788

I hereby certify that the above information is true and correct to the best of my knowledge and belief.

Richard E. Maya
 Signature

Richard E. Maya
 Printed Name

Production Tech
 Title

6-16-04 505-390-1096
 Date & Telephone Number



Occidental Permian Ltd.

5 Greenway Plaza, Suite 110
Houston, TX 77046
PO Box 4294
Houston, TX 77210-4294
713-215-7000

RECEIVED

July 12, 2004

JUL 15 2004

OIL CONSERVATION
DIVISION

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Attention: David Catanach

Re: Occidental Permian Limited Partnership
East Eumont Unit Waterflood (Northern Portion)
EOR Project R-2901-A, March 16, 1994
Annual Status Report

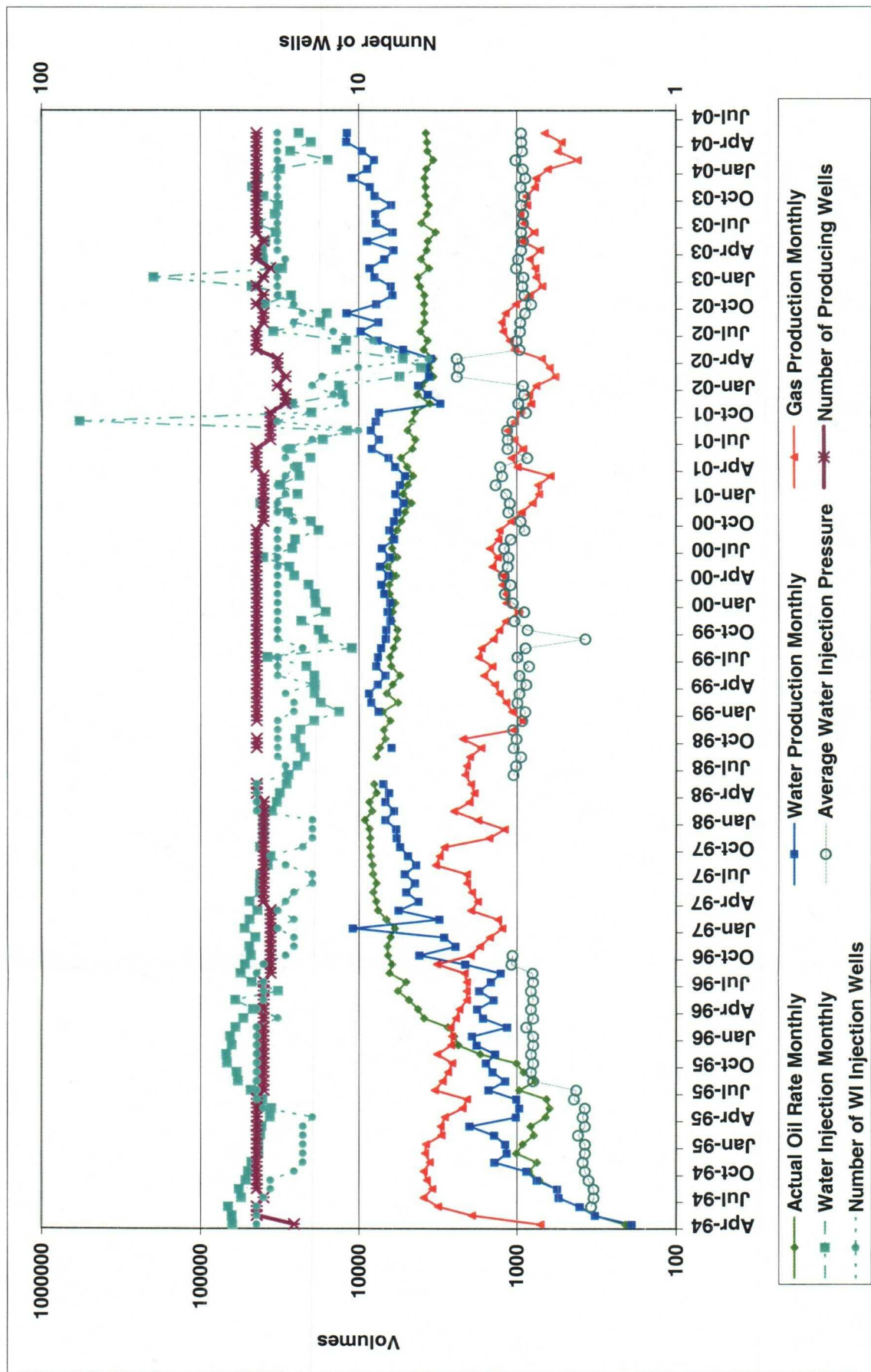
In accordance with the New Mexico Enhanced Oil Recovery Tax Incentive Rule 19.15.1.30 F(1), attached is the annual report to confirm the East Eumont Unit Waterflood (Northern Portion) EOR Project R-2901-A is still a viable EOR project as approved March 16, 1994.

If you have any questions, please contact Karen Ellis at 713-366-5161.

Sincerely,

Karen Ellis
Tax Incentive Analyst – Regulatory Affairs
713-366-5161
email karen_ellis@oxy.com

EAST EUMONT UNIT WATERFLOOD
 (Northern Portion)
 MARCH 16, 1994
 EOR PROJECT R-2901-A
 APRIL 1994-MAY 2004



EAST EUMONT UNIT WATERFLOOD
(Northern Portion)
MARCH 16, 1994
EOR PROJECT R-2901-A
APRIL 1994-MAY 2004

Month/Yr	Actual Oil Rate BOPD	Actual Oil Rate Monthly	Water Production BWPD	Water Production Monthly	Gas Prod MCFD	Gas Prod Monthly	Water Injection BWPD	Water Injection Monthly	Number of Producing Wells	Number of Injection Wells	Average Water Injection Pressure	Cum Oil
Apr-94	7	208	6	189	24	709	2094	62819	16	21	N/A	
May-94	10	322	10	322	62	1919	2035	63099	21	21	N/A	
Vol Inj/Yr		530						125918				
Jun-94	13	401	13	401	105	3155	2225	66739	21	21	340	
Jul-94	18	544	18	544	125	3885	1778	55119	20	20	329	
Aug-94	18	556	18	556	111	3426	1833	56832	21	19	329	
Sep-94	24	723	25	747	123	3701	1725	51755	21	19	353	
Oct-94	27	837	28	867	125	3883	1610	49924	21	16	372	
Nov-94	25	746	46	1382	118	3542	1581	47442	21	15	384	
Dec-94	33	1009	37	1154	123	3804	1383	42880	21	15	372	
Jan-95	30	917	38	1182	121	3753	1382	42842	21	15	372	
Feb-95	28	781	50	1387	107	2992	1490	41730	21	15	412	
Mar-95	26	819	64	1983	98	3027	1321	40955	21	15	372	
Apr-95	22	658	34	1010	95	2848	1208	36254	21	14	384	
May-95	20	622	31	963	71	2203	1143	35448	21	20	372	
Vol Inj/Yr		8613						567920				
Jun-95	22	649	34	1006	69	2065	1344	40326	21	21	436	
Jul-95	31	965	49	1505	106	3296	1549	48012	20	21	422	
Aug-95	25	761	38	1179	95	2947	1862	57719	20	21	787	
Sep-95	30	906	47	1419	91	2722	1962	58859	20	21	813	
Oct-95	32	1006	50	1559	83	2562	2185	67720	20	21	787	1006
Nov-95	57	1698	46	1367	106	3179	2281	68436	20	21	813	2704
Dec-95	76	2341	58	1790	84	2591	2040	63225	20	21	787	5045
Jan-96	80	2488	62	1911	83	2568	2088	64739	20	21	787	7533
Feb-96	97	2716	41	1148	94	2621	2136	59801	20	21	871	10249
Mar-96	124	3854	53	1632	78	2423	1725	53460	20	18	787	14103
Apr-96	141	4216	59	1774	77	2303	1550	46491	20	21	813	18319
May-96	155	4800	45	1399	67	2067	1936	60024	20	20	787	23119
Vol Inj/Yr		26400						688812				
Jun-96	188	5649	57	1717	69	2069	1073	32184	20	20	813	28768
Jul-96	161	4997	47	1455	67	2063	1531	47476	20	20	787	33765
Aug-96	206	6381	41	1258	69	2142	1798	55741	19	21	794	40146

EAST EUMONT UNIT WATERFLOOD
(Northern Portion)
MARCH 16, 1994
EOR PROJECT R-2901-A
APRIL 1994-MAY 2004

Month/Yr	Actual Oil Rate BOPD	Actual Oil Rate Monthly	Water Production BWPD	Water Production Monthly	Gas Prod MCFD	Gas Prod Monthly	Water Injection BWPD	Water Injection Monthly	Number of Producing Wells	Number of WI Injection Wells	Average Water Injection Pressure	Cum Oil
Sep-96	205	6144	70	2106	107	3200	1744	52331	19	20	1081	46290
Oct-96	210	6510	133	4113	63	1959	1549	48011	19	17	1065	52800
Nov-96	219	6561	81	2434	57	1705	1634	49006	19	16	N/A	59361
Dec-96	203	6298	93	2868	48	1480	1447	44858	19	16	N/A	65659
Jan-97	190	5902	350	10857	40	1235	1691	52409	19	18	N/A	71561
Feb-97	239	6678	110	3067	47	1314	1745	48858	19	16	N/A	78239
Mar-97	244	7560	180	5593	63	1950	1404	43537	19	18	N/A	85799
Apr-97	258	7747	139	4158	59	1760	1628	48832	20	17	N/A	93546
May-97	261	8084	161	4978	62	1918	1349	41804	20	16	N/A	101630
Vol In/Yr		78511						565047				
Jun-97	257	7714	147	4400	69	2061	1398	41931	20	14	N/A	109344
Jul-97	261	8099	164	5082	67	2064	1343	41633	20	14	N/A	117443
Aug-97	264	8175	139	4314	105	3249	1208	37439	20	17	N/A	125618
Sep-97	279	8365	162	4856	102	3067	1200	35999	20	19	N/A	133983
Oct-97	272	8426	176	5453	93	2873	1349	41818	20	15	N/A	142409
Nov-97	281	8438	191	5720	50	1493	1333	39999	20	14	N/A	150847
Dec-97	275	8532	186	5770	38	1193	1290	39977	20	14	N/A	159379
Jan-98	295	9141	218	6744	57	1754	1295	40130	20	14	N/A	168520
Feb-98	292	8183	213	5952	89	2493	1261	35313	20	21	N/A	176703
Mar-98	276	8568	218	6753	64	1991	1059	32831	20	21	N/A	185271
Apr-98	257	7705	213	6399	62	1851	1047	31424	21	21	N/A	192976
May-98	258	7992	224	6954	63	1950	915	28374	21	21	N/A	200968
Vol In/Yr		99338						446868				
Jun-98	N/A	N/A	N/A	N/A	71	2121	920	27589	N/A	17	1048	200968
Jul-98	N/A	N/A	N/A	N/A	67	2071	782	24233	N/A	17	1013	200968
Aug-98	248	7700	N/A	N/A	64	1980	703	21797	N/A	18	940	208668
Sep-98	245	7364	206	6173	56	1674	773	23195	21	18	1047	216032
Oct-98	219	6779	N/A	N/A	71	2191	805	24964	21	18	1005	222811
Nov-98	231	6918	N/A	N/A	35	1049	776	23280	0	18	1055	229729
Dec-98	203	6305	N/A	N/A	29	914	614	19048	21	18	924	236034
Jan-99	228	7059	241	7479	35	1071	427	13245	21	16	882	243093
Feb-99	201	5627	296	8292	42	1166	620	17349	21	16	991	248720

EAST EUMONT UNIT WATERFLOOD
(Northern Portion)
MARCH 16, 1994
EOB PROJECT R-2901-A
APRIL 1994-MAY 2004

Month/Yr	Actual Oil Rate BOPD	Actual Oil Rate Monthly	Water Production BWPD	Water Production Monthly	Gas Prod MCFD	Gas Prod Monthly	Water Injection BWPD	Water Injection Monthly	Number of Producing Wells	Number of WI Injection Wells	Average Water Injection Pressure	Cum Oil
Mar-99	214	6644	277	8572	41	1286	610	18925	21	17	961	255364
Apr-99	203	6097	251	7543	46	1377	626	18790	21	14	872	261461
May-99	176	5459	218	6753	52	1610	611	18926	21	18	961	266920
Vol Inj/Yr		65952						251341				
Jun-99	208	6232	257	7724	48	1427	712	21362	21	18	838	273152
Jul-99	204	6323	243	7521	56	1747	1211	37540	21	18	991	279475
Aug-99	193	5973	231	7176	54	1669	354	10985	21	15	880	285448
Sep-99	190	5712	223	6703	47	1404	556	16683	21	18	370	291160
Oct-99	183	5661	215	6655	42	1290	575	17811	21	18	856	296821
Nov-99	205	6149	209	6268	39	1173	765	22938	21	18	1036	302970
Dec-99	197	6092	211	6536	31	971	519	16091	21	18	896	309062
Jan-00	189	5850	203	6281	38	1165	601	18625	21	18	1061	314912
Feb-00	227	6363	245	6851	42	1162	672	18806	21	18	1190	321275
Mar-00	207	6407	231	7163	40	1231	667	20662	21	18	1092	327682
Apr-00	193	5792	215	6458	40	1205	847	25408	21	18	1207	333474
May-00	211	6537	235	7282	46	1423	881	27299	21	18	1140	340011
Vol Inj/Yr		73091						254210				
Jun-00	190	5686	211	6333	44	1319	1332	39971	21	18	1128	345697
Jul-00	198	6124	230	7115	48	1477	843	26142	21	18	1202	351821
Aug-00	198	6146	191	5918	42	1306	810	25101	21	18	1092	357967
Sep-00	190	5686	212	6359	43	1282	595	17843	21	18	891	363653
Oct-00	172	5326	192	5942	35	1082	644	19953	20	16	943	368979
Nov-00	169	5074	189	5659	31	930	927	27800	20	18	1128	374053
Dec-00	149	4625	166	5155	26	792	1341	41559	20	18	1104	378678
Jan-01	169	5227	188	5826	23	723	780	24178	20	17	1164	383905
Feb-01	174	4874	195	5448	26	732	1110	31090	20	18	1356	388779
Mar-01	146	4514	163	5045	20	610	758	23507	20	17	1230	393293
Apr-01	164	4908	195	5842	33	988	806	24183	21	16	1269	398201
May-01	174	5397	207	6420	35	1081	646	20025	21	17	854	403598
Vol Inj/Yr		63587						321352				

EAST EUMONT UNIT WATERFLOOD

(Northern Portion)

MARCH 16, 1994

EOR PROJECT R-2901-A

APRIL 1994-MAY 2004

Month/Yr	Actual Oil Rate BOPD	Actual Oil Rate Monthly	Water Production BWPD	Water Production Monthly	Gas Prod MCFD Monthly	Gas Prod Monthly	Water Injection BWPD	Water Injection Monthly	Number of Producing Wells	Number of WI Injection Wells	Average Water Injection Pressure	Cum Oil
Jun-01	152	4561	274	8209	30	910	898	26950	21	17	1137	408159
Jul-01	141	4369	238	7388	33	1035	539	16720	19	14	1136	412528
Aug-01	158	4889	268	8314	37	1139	379	11761	19	10	1146	417417
Sep-01	152	4555	258	7736	34	1025	19150	574513	19	18	1059	421972
Oct-01	142	4388	239	7397	31	948	636	19713	19	14	869	426360
Nov-01	118	3538	101	3021	27	807	871	26124	17	11	973	429898
Dec-01	137	4233	117	3617	27	832	405	12559	17	12	894	434131
Jan-02	128	3980	135	4187	24	749	426	13201	18	14	910	438111
Feb-02	120	3360	127	3561	20	569	195	5467	17	13	2382	441471
Mar-02	114	3545	120	3724	20	617	129	3997	18	10	2303	445016
Apr-02	112	3345	116	3466	23	691	174	5225	18	6	2380	448361
May-02	125	3861	168	5200	33	1030	443	13736	21	8	2303	452222
Vol Inj/Yr		48624						729966				
Jun-02	121	3643	252	7548	37	1104	398	11943	21	9	996	455865
Jul-02	131	4050	311	9629	39	1215	1109	34391	21	12	947	459915
Aug-02	123	3815	240	7444	40	1241	562	17419	20	16	944	463730
Sep-02	128	3830	396	11876	39	1170	526	15786	20	15	882	467560
Oct-02	124	3839	248	7690	33	1012	1255	38892	21	16	808	471399
Nov-02	127	3821	202	6072	28	825	883	26503	20	18	892	475220
Dec-02	132	4081	200	6212	22	688	1518	47044	21	18	919	479301
Jan-03	135	4194	254	7877	24	752	6324	196054	20	18	903	483495
Feb-03	128	3572	303	8479	27	759	1080	30239	19	18	1003	487067
Mar-03	130	4015	220	6831	27	825	1287	39898	21	17	975	491082
Apr-03	123	3699	199	5971	24	711	1352	40573	21	18	936	494781
May-03	117	3634	284	8815	30	919	1248	38700	20	18	909	498415
Vol Inj/Yr		46193						537442				
Jun-03	108	3242	201	6041	26	770	1111	33319	21	18	935	501657
Jul-03	129	3985	249	7721	29	896	1382	42856	21	18	908	505642
Aug-03	119	3691	251	7787	31	946	1083	33584	21	18	907	509333
Sep-03	119	3584	206	6179	28	854	1069	32078	21	18	937	512917
Oct-03	122	3770	254	7861	28	865	1280	39694	21	18	898	516687
Nov-03	125	3753	281	8431	25	764	1557	46719	21	18	942	520440

EAST EUMONT UNIT WATERFLOOD

(Northern Portion)

MARCH 16, 1994

EOR PROJECT R-2901-A

APRIL 1994-MAY 2004

Month/Yr	Actual Oil Rate BOPD	Actual Oil Rate Monthly	Water Production BOPD	Water Production Monthly	Gas Prod MCFD	Gas Prod Monthly	Water Injection BOPD	Water Injection Monthly	Number of Producing Wells	Number of WI Injection Wells	Average Water Injection Pressure	Cum Oil
Dec-03	123	3827	355	10992	24	752	1393	43198	21	18	879	524267
Jan-04	120	3711	283	8777	20	634	1003	31082	21	18	912	527978
Feb-04	120	3360	284	7944	15	411	555	15543	21	18	1017	531338
Mar-04	118	3662	306	9476	18	550	867	26866	21	18	920	535000
Apr-04	122	3670	396	11888	17	519	661	19825	21	18	932	538670
May-04	121	3747	380	11779	21	665	767	23769	21	18	934	542417
Vol Inj/Yr		44002						388533				



Occidental Permian Ltd.

5 Greenway Plaza, Suite 110
Houston, TX 77046
PO Box 4294
Houston, TX 77210-4294
713-215-7000

July 12, 2004

RECEIVED

JUL 15 2004

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

OIL CONSERVATION
DIVISION

Attention: David Catanach

Re: Occidental Permian Limited Partnership
Myers Langlie-Mattix (Queen) Unit Waterflood
EOR Project R-4680-A, May 1, 1995
Annual Status Report

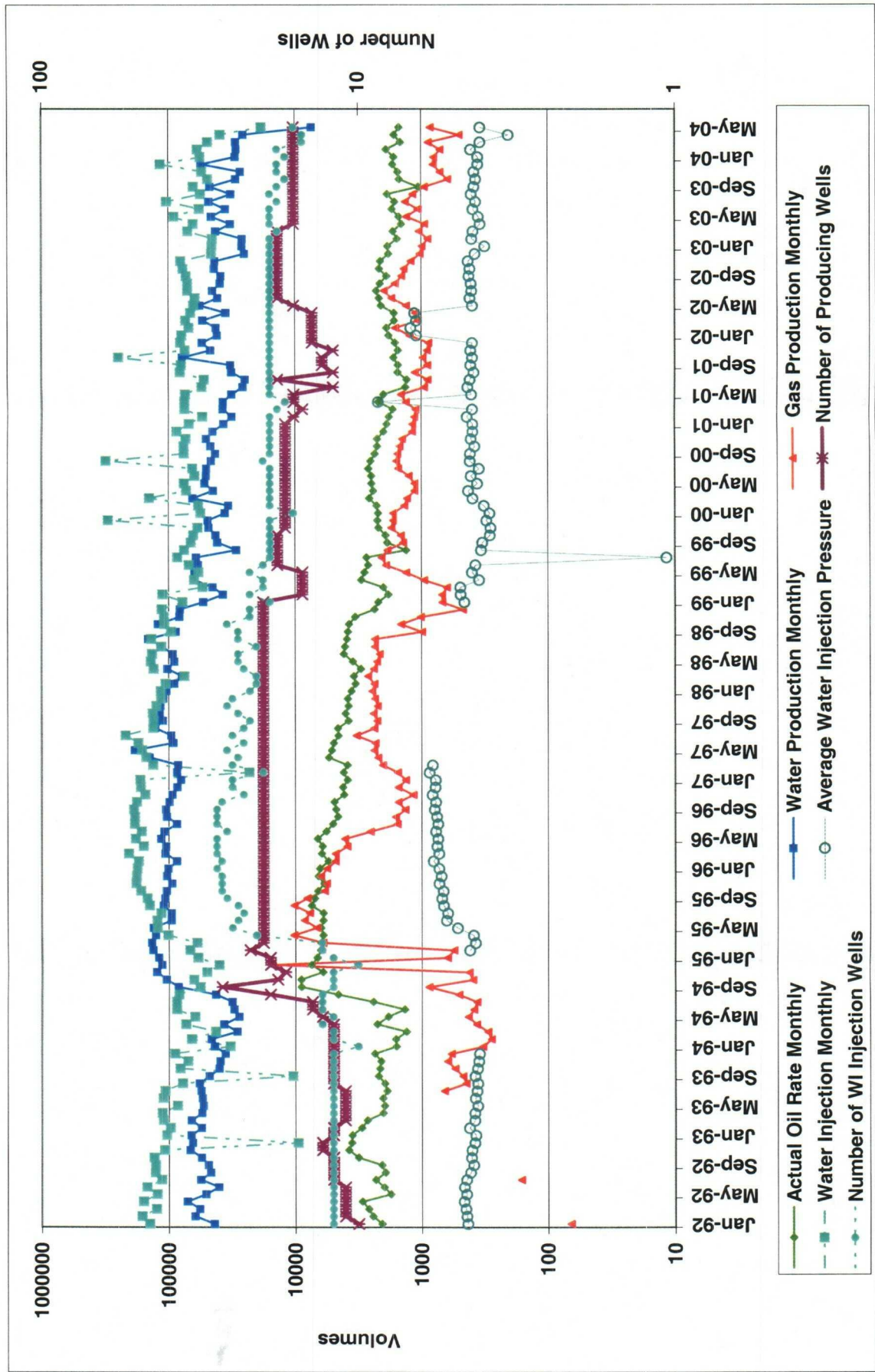
In accordance with the New Mexico Enhanced Oil Recovery Tax Incentive Rule 19.15.1.30 F(1) attached is the annual report to confirm the Myers Langlie-Mattix (Queen) Unit Waterflood EOR Project R-4680-A is still a viable EOR project as approved May 1, 1995.

If you have any questions, please contact Karen Ellis at 713-366-5161.

Sincerely,

Karen Ellis
Tax Incentive Analyst – Regulatory Affairs
713-366-5161
email karen_ellis@oxy.com

MYERS LANGLEIE-MATTIX (QUEEN) UNIT
WATERFLOOD
MAY 1, 1995
EOR PROJECT R-4680-A
JANUARY 1992-MAY 2004



MYERS LANGLEIE-MATTIX (QUEEN) UNIT
WATERFLOOD
MAY 1, 1995
EOB PROJECT R-4680-A
JANUARY 1992-MAY 2004

Month/Yr	Actual Oil Rate BOPD	Actual Oil Rate Monthly	Water Production BWPD	Water Production Monthly	Gas Production MCFD	Gas Production Monthly	Water Injection BWPD	Water Injection Monthly	Number of Producing Wells	Number of Injection Wells	Average Water Injection Pressure	Cum Oil
Jan-92	66	2060	1407	43614	2	66	4529	140414	10	12	430	
Feb-92	87	2436	2208	61830	N/A	N/A	5784	161945	11	12	439	
Mar-92	85	2625	1831	56766	N/A	N/A	4009	124284	11	12	445	
Apr-92	98	2951	2366	70975	N/A	N/A	5252	157560	11	12	459	
May-92	57	1752	1634	50651	N/A	N/A	3951	122467	11	12	440	
Vol Inj/Yr		11824						706670				
Jun-92	66	1982	1338	40132	N/A	N/A	4923	147682	11	12	458	
Jul-92	75	2314	1794	55606	5	162	3648	113095	12	12	440	
Aug-92	63	1938	1499	46458	N/A	N/A	4085	126632	12	12	410	
Sep-92	69	2060	1612	48355	N/A	N/A	4203	126083	12	12	386	
Oct-92	102	3162	1771	54898	N/A	N/A	4186	129755	12	12	403	
Nov-92	126	3766	2255	67640	N/A	N/A	3561	106823	13	12	399	
Dec-92	116	3581	2084	64602	N/A	N/A	305	9459	13	12	378	
Jan-93	114	3544	2137	66253	N/A	N/A	3333	103310	12	12	370	
Feb-93	106	2978	1960	54884	N/A	N/A	3447	96506	12	12	416	
Mar-93	87	2689	2126	65917	N/A	N/A	3534	109565	11	12	378	
Apr-93	67	2012	1812	54368	N/A	N/A	3736	112086	11	12	378	
May-93	63	1962	1708	52958	N/A	N/A	2741	84967	11	12	357	
Vol Inj/Yr		31988						1265963				
Jun-93	68	2028	1802	54050	N/A	N/A	3670	110087	11	12	374	
Jul-93	61	1877	1778	55132	21	658	3430	106325	11	12	363	
Aug-93	63	1955	1839	57010	14	444	2495	77330	12	12	358	
Sep-93	73	2198	1589	47670	16	470	345	10363	12	12	376	
Oct-93	69	2138	1284	39805	18	543	2606	80796	12	12	360	
Nov-93	70	2093	1300	39007	21	620	2329	69866	12	12	351	
Dec-93	76	2353	1149	35607	19	580	2870	88961	12	12	347	
Jan-94	51	1584	1397	43301	11	328	1051	32575	12	10	N/A	
Feb-94	57	1594	1640	45923	10	280	2348	65740	12	12	N/A	
Mar-94	43	1319	926	28702	10	298	1364	42293	12	12	N/A	
Apr-94	75	2241	1219	36566	12	366	2424	72713	12	13	N/A	
May-94	59	1838	895	27732	14	427	1991	61714	13	12	N/A	
Vol Inj/Yr		23218						818763				

MYERS LANGLEIE-MATTIX (QUEEN) UNIT WATERFLOOD

MAY 1, 1995

EOB PROJECT R-4680-A
JANUARY 1992-MAY 2004

Month/Yr	Actual Oil Rate BOPD	Actual Oil Rate Monthly	Water Production BOPD	Water Production Monthly	Gas Production MCFD	Gas Production Monthly	Water Injection BOPD	Water Injection Monthly	Number of Producing Wells	Number of Injection Wells	Average Water Injection Pressure	Cum Oil
Jun-94	45	1358	1011	30320	13	384	2865	85935	14	13	N/A	
Jul-94	78	2412	1013	31418	12	363	2771	85900	14	13	N/A	
Aug-94	147	4567	1368	42419	16	505	2660	82468	19	13	N/A	
Sep-94	298	8950	2794	83813	29	874	1871	56143	27	12	N/A	
Oct-94	290	8985	3365	104306	13	392	2037	63144	18	12	N/A	
Nov-94	201	6037	4128	123853	14	419	1659	49755	17	12	N/A	
Dec-94	241	7468	3650	113148	506	15686	1283	39774	19	10	N/A	
Jan-95	216	6700	3838	118982	20	622	1884	58391	19	12	N/A	
Feb-95	224	6283	4721	132198	20	553	2412	67537	22	13	413	
Mar-95	202	6260	4367	135385	195	6032	1912	59257	20	13	373	
Apr-95	200	6009	4185	125541	342	10252	3358	100748	20	21	386	
May-95	202	6272	4225	130984	218	6765	3940	122137	20	25	518	
Vol Inj/Yr		71301						871189				
Jun-95	200	6005	3151	94543	282	8453	4089	122677	20	24	633	
Jul-95	193	5992	3044	94368	248	7681	3681	114107	20	23	618	
Aug-95	239	7418	3519	109100	329	10195	4543	140830	20	24	666	7418
Sep-95	233	6992	3544	106317	268	8032	4892	146749	20	26	689	14410
Oct-95	213	6606	3331	103251	189	5865	5304	164425	20	27	669	21016
Nov-95	197	5900	3126	93767	187	5619	5978	179342	20	27	722	26916
Dec-95	211	6542	3320	102908	202	6253	5736	177816	20	27	694	33458
Jan-96	205	6369	3231	100165	181	5606	5649	175124	20	28	724	39827
Feb-96	194	5443	3050	85390	171	4793	6106	170979	20	27	802	45270
Mar-96	198	6145	3404	105528	155	4792	6598	204528	20	28	724	51415
Apr-96	202	6060	3469	104082	129	3864	5227	156807	20	28	748	57475
May-96	214	6632	3677	113997	130	4030	5824	180538	20	28	735	64107
Vol Inj/Yr		76104						1933922				
Jun-96	188	5639	3579	107367	85	2538	5422	162672	20	26	766	69746
Jul-96	162	5012	2761	85585	50	1545	5931	183846	20	28	736	74758
Aug-96	148	4574	3314	102743	52	1599	5921	183566	20	28	753	79332
Sep-96	158	4747	3475	104252	45	1341	6219	186566	20	28	784	84079
Oct-96	158	4895	3154	97760	49	1521	5713	177116	20	27	767	88974
Nov-96	136	4090	3094	92818	39	1157	5057	151718	20	23	816	93064
Dec-96	135	4180	2730	84627	49	1518	5302	164353	20	25	772	97244
Jan-97	124	3840	2563	79467	43	1324	5359	166122	20	25	771	101084

MYERS LANGLEIE-MATTIX (QUEEN) UNIT WATERFLOOD

MAY 1, 1995

EOB PROJECT R-4680-A JANUARY 1992-MAY 2004

Month/Yr	Actual Oil Rate BOPD	Actual Oil Rate Monthly	Water Production BOPD	Water Production Monthly	Gas Production MCFD	Gas Production Monthly	Water Injection BOPD	Water Injection Monthly	Number of Producing Wells	Number of Injection Wells	Average Water Injection Pressure	Cum Oil
Feb-97	147	4125	3040	85114	55	1533	773	22954	20	20	863	105209
Mar-97	124	3835	2704	83827	65	2012	4243	131535	20	25	812	109044
Apr-97	180	5388	4699	140974	73	2198	4960	148800	20	24	N/A	114432
May-97	165	5114	5903	182990	76	2356	5192	160948	20	26	N/A	119546
Vol Inj/Yr		55439						1840196				
Jun-97	164	4928	3040	91214	77	2310	5724	171710	20	23	N/A	124474
Jul-97	147	4542	3057	94773	105	3255	6994	216800	20	25	N/A	129016
Aug-97	148	4578	4095	126959	76	2356	4252	131807	20	23	N/A	133594
Sep-97	126	3772	3678	110340	75	2236	4365	130951	20	22	N/A	137366
Oct-97	128	3974	3766	116735	77	2387	4274	132494	20	24	N/A	141340
Nov-97	126	3772	3829	114863	74	2220	4136	124074	20	26	N/A	145112
Dec-97	123	3820	3525	109262	75	2325	3672	113846	20	25	N/A	148932
Jan-98	115	3580	3326	103107	79	2449	3687	114301	20	22	N/A	152512
Feb-98	119	3321	3191	89350	84	2352	3735	104566	20	21	N/A	155833
Mar-98	110	3413	2509	77773	85	2635	2399	74379	20	21	N/A	159246
Apr-98	100	3000	3375	101259	79	2370	4341	130222	20	23	N/A	162246
May-98	112	3477	2889	89550	72	2232	4422	137068	20	24	N/A	165723
Vol Inj/Yr		46177						1582218				
Jun-98	137	4105	3064	91922	71	2130	4470	134097	20	24	N/A	169828
Jul-98	130	4025	3604	111739	75	2325	3660	113462	20	21	N/A	173853
Aug-98	125	3870	4631	143571	75	2325	4385	135948	20	24	N/A	177723
Sep-98	127	3801	2908	87227	33	985	3156	94667	20	24	N/A	181524
Oct-98	120	3718	3888	120520	47	1450	3450	106944	20	26	N/A	185242
Nov-98	111	3334	2721	81626	34	1008	3606	108167	20	22	N/A	188576
Dec-98	75	2333	2600	80595	15	467	3625	112377	20	22	N/A	190909
Jan-99	70	2184	1699	52659	22	680	2475	76711	20	19	454	193093
Feb-99	65	1815	1314	36804	24	681	3962	110928	15	22	485	194908
Mar-99	64	1990	1438	44577	20	623	1724	53441	15	20	488	196898
Apr-99	99	2979	2072	62168	32	947	2077	62308	15	20	348	199877
May-99	90	2805	1995	61831	42	1309	1851	57366	15	22	395	202682
Vol Inj/Yr		36959						1166416				

MYERS LANGLIE-MATTIX (QUEEN) UNIT
WATERFLOOD
MAY 1, 1995
EOB PROJECT R-4680-A
JANUARY 1992-MAY 2004

Month/Yr	Actual Oil Rate BOPD	Actual Oil Rate Monthly	Water Production BOPD	Water Production Monthly	Gas Production MCFD	Gas Production Monthly	Water Injection BOPD	Water Injection Monthly	Number of Producing Wells	Number of Injection Wells	Average Water Injection Pressure	Cum Oil
Jun-99	88	2631	1931	57930	63	1894	2283	68489	18	20	371	205313
Jul-99	88	2715	1941	60157	66	2050	2726	84512	18	19	12	208028
Aug-99	42	1313	935	28970	60	1846	2400	74411	18	19	335	209341
Sep-99	62	1855	1362	40866	46	1385	2204	66111	18	19	328	211196
Oct-99	62	1915	1359	42125	47	1442	2033	63019	18	19	285	213111
Nov-99	73	2175	1596	47886	57	1718	1946	58394	17	19	282	215286
Dec-99	71	2212	1570	48683	54	1664	9597	297509	17	19	303	217498
Jan-00	70	2181	1146	35520	54	1661	1788	55425	17	16	286	219679
Feb-00	80	2249	1195	33468	48	1353	2064	57793	17	19	317	221928
Mar-00	83	2565	2067	64086	41	1286	4532	140488	17	19	390	224493
Apr-00	80	2393	1471	44118	38	1126	2392	71750	17	19	422	226886
May-00	80	2470	1655	51305	36	1126	2412	74787	17	19	358	229356
Vol Inj/Yr		26674						1112688				
Jun-00	83	2478	1668	50028	42	1249	2060	61807	17	19	403	231834
Jul-00	84	2619	1607	49823	49	1517	2070	64174	17	19	348	234453
Aug-00	81	2510	1474	45702	51	1567	9991	309726	17	20	409	236963
Sep-00	77	2322	1409	42280	51	1535	2492	74770	17	19	408	239285
Oct-00	72	2224	1489	46144	47	1472	2423	75098	17	19	377	241509
Nov-00	74	2228	1668	50036	47	1407	2419	72571	17	19	403	243737
Dec-00	64	1982	1433	44414	38	1172	2755	85397	17	19	391	245719
Jan-01	60	1872	1179	36553	38	1165	2209	68481	17	19	390	247591
Feb-01	64	1796	1126	31536	40	1129	1922	53827	16	19	433	249387
Mar-01	54	1668	1193	36994	35	1100	2389	74051	15	18	391	251055
Apr-01	72	2171	1228	36837	44	1310	2471	74120	16	17	2183	253226
May-01	64	1980	1016	31483	47	1444	2361	73195	16	19	398	255206
Vol Inj/Yr		25850						1087217				
Jun-01	44	1332	856	25667	31	943	1807	54205	12	19	426	256538
Jul-01	42	1292	795	24658	29	884	1670	51757	18	19	410	257830
Aug-01	49	1527	1015	31456	36	1114	2596	80469	12	19	381	259357
Sep-01	51	1523	1071	32120	30	890	2623	78693	13	19	405	260880
Oct-01	53	1648	2488	77118	31	969	7899	244871	13	19	391	262528
Nov-01	51	1520	1536	46069	30	893	2444	73321	12	19	404	264048
Dec-01	52	1607	1735	53773	28	868	2572	79717	14	19	391	265655
Jan-02	58	1800	1318	40849	40	1228	2512	77859	14	19	1086	267455

MYERS LANGLIE-MATTIX (QUEEN) UNIT WATERFLOOD

MAY 1, 1995

EOR PROJECT R-4680-A JANUARY 1992-MAY 2004

Month/Yr	Actual Oil Rate BOPD	Actual Oil Rate Monthly	Water Production BWPD	Water Production Monthly	Gas Production MCFD	Gas Production Monthly	Water Injection BWPD	Water Injection Monthly	Number of Producing Wells	Number of Injection Wells	Average Water Injection Pressure	Cum Oil
Feb-02	67	1875	1494	41820	57	1599	2448	68556	14	19	1202	269330
Mar-02	52	1627	1717	53220	34	1054	2340	72536	14	19	1086	270957
Apr-02	54	1634	1164	34933	37	1103	2209	66275	14	19	1122	272591
May-02	67	2072	1810	56112	42	1304	1911	62745	16	18	1086	274663
Vol Inj/Yr		19457						1011004				
Jun-02	72	2148	1348	40425	57	1707	2042	61250	18	19	409	276811
Jul-02	73	2251	1436	44527	63	1955	2260	70056	18	19	396	279062
Aug-02	68	2112	1251	38777	51	1594	2257	69954	18	19	401	281174
Sep-02	62	1870	1272	38165	47	1422	2399	71984	18	19	417	283044
Oct-02	69	2136	1393	43169	44	1360	2461	76295	18	19	410	285180
Nov-02	70	2086	1422	42655	40	1200	2639	79178	18	19	422	287266
Dec-02	58	1803	802	24876	33	1016	1464	45388	18	19	373	289069
Jan-03	59	1836	840	26038	32	979	1450	44940	18	19	311	290905
Feb-03	55	1539	923	25855	31	879	1587	44426	18	19	395	292444
Mar-03	54	1662	1354	41967	33	1035	2243	69540	18	18	385	294106
Apr-03	48	1431	1070	32097	31	934	2103	63100	16	19	339	295537
May-03	57	1774	1463	45358	42	1301	2887	89496	16	19	350	297311
Vol Inj/Yr		22648						785607				
Jun-03	57	1696	1173	35177	35	1052	1882	56459	16	19	387	299007
Jul-03	52	1615	1530	47443	43	1330	3304	102419	16	18	368	300622
Aug-03	59	1840	1024	31740	37	1157	1781	55209	16	19	398	302462
Sep-03	35	1045	1548	46443	31	936	2090	62685	16	18	380	303507
Oct-03	48	1478	936	29031	20	612	1561	48387	16	17	368	304985
Nov-03	51	1523	892	26759	23	703	1799	53971	16	18	380	306508
Dec-03	54	1674	1760	54560	26	797	3689	114362	16	18	353	308182
Jan-04	53	1635	946	29339	25	790	1796	55672	16	17	353	309817
Feb-04	67	1879	1027	28759	25	703	2085	58379	16	18	402	311696
Mar-04	47	1445	936	29023	28	874	1560	48362	16	15	339	313141
Apr-04	54	1625	846	25372	17	496	1285	38537	16	15	203	314766
May-04	48	1488	236	7331	27	843	588	18240	16	16	339	316254
Vol Inj/Yr		18943						712682				