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DATE IN	1	SUSPENSE	ENGINEER	LOGGED IN	ТҮРЕ	APP NO.
			MEXICO OIL CO	ring Bureau -		
		ADN	INISTRATIVE		ON CHECK	KLIST
<u>т</u>	HIS CHECKLI	ST IS MANDATO		IVE APPLICATIONS FOR EX ESSING AT THE DIVISION L		SION RULES AND REGULATIONS
- - h 1 - • • .	орној 1	n-Standard -Downhole (PC-Pool Con [WFX-1] [{	Location] [NSP-Non-S Commingling] [CTB nmingling] [OLS - O Waterflood Expansion SWD-Salt Water Dispo inhanced Oil Recover	-Lease Commingling) ff-Lease Storage]] [PMX-Pressure N sal] [IPI-Injection I	[PLC-Pool/Le [OLM-Off-Lease laintenance Exp Pressure Increas	ease Commingling] Measurement] pansion] se]
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	ĺ		tion - Disposal - Press WFX 🔲 PMX 🔀			PPR
	[D] Othe	r: Specify			_
2]			EQUIRED TO: - Che Working, Royalty or C			t Apply
	[B] 🕅	Offset Operators, Leas	eholders or Surface O	wner	
	[C] 🔀	Application is One Wh	lich Requires Publishe	ed Legal Notice	
	[נ 🗌 נס	Notification and/or Co J.S. Bureau of Land Management	ncurrent Approval by Commissioner of Public Lands, S	BLM or SLO State Land Office	
	[1000	For all of the above, Pr			ttached, and/or,
	[]	F] 🗌 V	Waivers are Attached			

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[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

	an margada	while managerial and/or supervisory capacit	.V.
Eddie W Sec	4 Ellie le la	Agent	5/11/2004
Print or Type Name	Signature	Title	Date
		Seay 04 @ leac	o · net
	App-1	e-mail Address	

S	TATE OF NEW MEXICO ENERG	Y, MINERALS AN	D NATU	RAL RESOURC	ES DEPARTMENT
L:					th St. Francis Dr.
Sar	nta Fe, New Mexico 87505	FORM C-10)8 Revise	d 4-1-98	
	APPLICATION	I FOR AUTHORIZ	ZATION	<u>to inject</u>	
T	PURPOSE: Secon	dary Recovery		Pressure Mainte	enance
ΪX	PURPOSE:Secon DisposalStorag	2e			
	Application qualifies for adminis	trative approval?	X	Yes	No
п. 	ODED ATOD.	Corp.			
••••	ADDRESS: / ۲۰۰۶ (م).	Broadw	e 4	Habba	N.M.
	CONTACT PARTY: Dale.	Gandy s	105' 391	4948 PHONE	2:
Ш.	WELL DATA: Complete the data	required on the rev	erse side	of this form for a	each well proposed

Additional sheets may be attached if necessary.

Revised IV. Is this an expansion of an existing project? No Yes If yes, give the Division order number authorizing the project: Hoproval SWD-836 Previour

- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:

for injection.

- 1. Proposed average and maximum daily rate and volume of fluids to be injected;
- 2. Whether the system is open or closed;
- 3. Proposed average and maximum injection pressure;
- 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
- 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the

Division, they need not be resubmitted).

- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Edulie W. San TITLE: 51 ul 2.00 4 DATE: SIGNATURE:

* If the information required under Sections VI, VIII, (X) and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

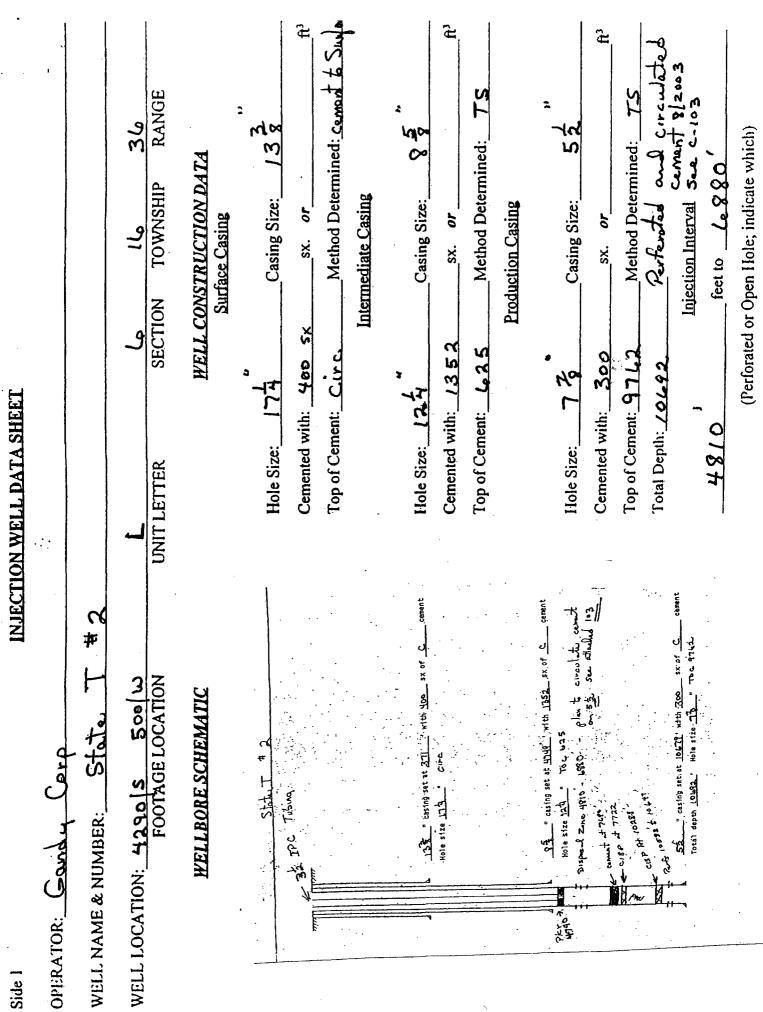
DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

ATTACHMENT TO APPLICATION C-108

State T #2 Unit L, Sect. 6, T. 16 S., R. 36 E. Lea Co., NM

- III. Well data information sheets attached.
- IV. No
- V. Map attached.
- VI. List of wells and data attached.
- VII. Proposed Operation.
 - 1) Average daily injection volume is 2000 bls. per day.
 - 2) Closed system.
 - 3) The average injection pressure is 500 psi with a maximum injection pressure of 1000 psi.
 - 4) Produced water from the area, see attached water analysis.
 - 5) Attached analysis.
- VIII. The proposed disposal formation is interbedded shale and limestone. The primary geologic name is the San Andres and Glorietta formation which we plan to inject from approximately 4810'-6880'. The fresh water formation in this area is the Ogallala which ranges in thickness from top of H20 at 60' to the base of the fresh water at 240'.
- IX. Acid as needed.
- X. Previously submitted.
- XI. Attached.
- XII. I, Eddie W. Seay, have examined geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water pertaining to this well.

5-8-2004 Signature Date



Give the name and depths of any oil or gas zones underlying or overlying the proposed 10288 Has the well ever been perforated in any other zone(s)? List all such perforated CIRP with central at Glovietta ů intervals and give plugging detail, i.e. sacks of cement or plug(s) used 3200 7480 × а |-Yes INJECTION WELL DATA SHEET Name of Field or Pool (if applicable): <u>Io w Send</u> Other Type of Tubing/Casing Seal (if applicable): NoNE If no, for what purpose was the well originally drilled? Name of the Injection Formation: San Andres Lining Material: O DOY OX LING UO Jaran Xo Additional Data P Is this a new well drilled for injection? Wolfcomp 10583 & 10647 Made প্ Packer Setting Depth: 4740 injection zone in this area: Baker prud nor j 100 3 don Type of Packer: 10 Tubing Size: N Ś. ы.

Siuc 2

State T K 32 IPC Tubing 13% " casing set at 371 " with 400 sx of C cement Hole size 174 " Circ 95 " casing set at 4749' with 1352 sx of C cement Kr 7 Hole size 124 " Toc 625 Disposel Zone 4810 - 6880 - plan to circulate cement on 5 3 see attached G103 comment at 7690 CIBP at 7722 « CISP At 10288 Reafs 10583 \$ 10447 52 " casing set at 10679' with 300 sx of C cement Total depth 10692 ' Hole size 76 " Toc 9762

15/		S [257] .
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Submit 3 Copies To Appropriate District State	CNT	Rome O 10
Office	of New Mexico	Form C-10,
E INUINI .	ls and Natural Resources	Revised June 10, 10 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	<u>i</u>	30-025-03735
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSE	RVATION DIVISION	5. Indicate Type of Lease
District III 1220 So	uth St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa District IV Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505		
SUNDRY NOTICES AND REPORTS	ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO D DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (F	ORM C-101) FOR SUCH	
PROPOSALS.)		New Mexico State "T"
1. Type of Well:		8. Well Number
Oil Well Gas Well Other X		2
2. Name of Operator		9. OGRID Number
Pronghorn Management Corporation		122811
3. Address of Operator	h 	10. Pool name or Wildcat
P.O. Box 1772 Hobbs, NM 88241		San Andres / Glorieta
4. Well Location		
Unit Letter L : 4290 feet from the	South line and	500 feet from the West line
Section 6 Townshi		
11. Elevation (Show	whether DR, RKB, RT, GR,	etc.)
	3976' DR	
12. Check Appropriate Box to		
NOTICE OF INTENTION TO:	1 1 1	UBSEQUENT REPORT OF:
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PULL OR ALTER CASING 🔲 MULTIPLE	CASING TES	
COMPLETION	CEMENT JO	В
OTHER:		
13. Describe proposed or completed operations. (Cle		
	. For Multiple Completions	: Attach wellbore diagram of proposed compartion
or recompletion.		
See Attachment		
Administrative Order No. SWD-836		
Therefore and C. Alastatic to Connection I are to serve the		Jahren Alle Bart
I hereby certify that the information above is true and com	piete to the best of my know	neage and belief.
SIGNATURE JUNNIN Juni	TITLE Agent	DATE 8-19-03
DIDITITIONS IN CONTRACT	Agent	DATE_0-17-03
Type or print name Devin Garner E-m	ail address: Garneroil@yal	100.com Telephone No.(505) 631
(This space for State use)		
(I'lls space tot state use)	Λ.	
APPPROVED BY	TITLE AUS A	perison DATE 8/19/0
Conditions of approval, if any:		June off The
Commentation of approventy is and .	•	

- 1.
- Set CIBP @ 10288'. Dump 25' of cement on top. Set CIBP @ 7722'. Dump 25' Dump 25' cement on top. 2.
- GIH w/ packer and find hole @ 7700'+-. 3.
- Pump 150 sxs cement through packer and WOC. 4.
- GIH and tag up @ 7690'. Calculate TOC @ 6700'+-. 5.
- GIH w/ packer and find hole in 5 1/2 casing @ 4750'-4800'+-. 6,
- Pump 150 sxs of cement through packer and WOC. 7.
- GIH w/ tubing and tag up @ 4700'+-. Calculate TOC @ 4750'+-. 8.
- GIH w/ wire line and shot 4 holes @ 4320'. Establish circulation down 5 1/2 and up 8 5/8. 9.
- GIH w/ cement retainer. Establish circulation down 5 1/2 and up 8 5/8. 10.
- Rig up BJ and pump 140 sxs of Poz cement and 360 Class C cement. Circulate up 8 5/8. 11:
- WOC. 12.
- GIH w/ drill collar and bit and drill out cement and dement retainer. 13.
- 14. Spot acid.
- GIH w/ wire line and shoot 2 JSPF @ 4810'-4850'. 15.

5290'-5300' 6210'-6260' 6300'-6360' 6440'-6455' 6610'-6630' 6770'-6880'

GIH w/ Model D production packer and 3 1/2" plastic coated tubing. Set packer @ 4740'. 16.

- 17, Nipple up wellhead.
- Load Backside w/ KCL. 18.

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Phillips 1018	(Hubbil) 303 400/2014BC (M	Editoria Bareria	Tron International Parts Frances Provided Frances Provid		Machine Learner	Townsend	<u>7</u> E	Solmers Constant	ZANG Swellwards List	Alter State Fit. of the state fit. of the state fit. Alter State State (O) force State	Com. Jones-St.Com		Chestpeaker	And the second s
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		o <i>Office of the St</i> Reports and Dov		r		
Township: 16S	Range: 36E	Sections: 6				
NAD27 X:	Y	Zone:	Š	Search Radius:		
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Owner Name: (First)	(Last				C Domestic	e _{All}
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	Clear Form	WATERS	Menu			

AVERAGE DEPTH OF WATER REPORT 02/27/2002

Bsn	Tus	Rng Sec	Zone	x	Y	Wells	• •	Water in Max	• •
L	165	36E 06				20	40	65	56

Record Count: 20

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Record Count: 25		<u>L 07313</u> DOM <u>L 07313</u> DOM <u>L 07430</u> DOM <u>L 08466</u> DOM <u>L 09962</u> DOM		(acre DB File Nbr Use <u>L 03104</u> PRO <u>L 03697</u> PRO <u>L 03773</u> PRO			
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PHONE (915) 673-7001 . 2111 BEECHWOOD . ABILENE, TX 79603

PHONE (505) 393-2328 . 101 E. MARLAND . HOBBS, NM 88240

ANALYTICAL RESULTS FOR EDDIE SEAY CONSULTING ATTN: EDDIE SEAY 601 W. ILLINOIS HOBBS, NM 88242 FAX TO:

Receiving Date: 02/27/02 Reporting Date: 03/01/02 Project Number: NOT GIVEN Project Name: WATSON 6 Project Location: LOVINGTON, NM

Sampling Date: 02/27/02 Sample Type: GROUNDWATER Sample Condition: COOL & INTACT Sample Received By: BC Analyzed By: HM

LAB NUMBER SAMPLE ID	P-Alkalinity (mg/L)	<ul> <li>T-Alkalinity (mg/L)</li> </ul>	Hardness (mg/L)	Chloride (mg/L)	Suifates (mg/L)	рН (s.u.)
ANALYSIS DATE	02/28/02	02/28/02	02/28/02	02/28/02	02/28/02	02/28/02
H6551-1 SECT 6 MILL	0	173	240	48	. 80	7.51
					· · · · · · · · · · · · · · · · · · ·	
Quality Control	NR	NR	48	1040	52.66	7.08
True Value QC	NR	NR	50	1000	50.00	7.00
% Accuracy	NR	NR	96.0	104	105	101
Relative Percent Difference	NR	NR	1.2	2.0	. 0.6	0.1
· · · · · · · · · · · · · · · · · · ·						
METHODS: EPA 600/4-79-02		-	130.2	325.3	375.4	150.1
Standard Method	2320 B	2320 B	-	· _	-	-
LAB NUMBER SAMPLE ID	Hydroxides (mg/L)	Carbonates (mg/L)	Bicarbonates (mg/L)	Conductivity (umhos/cm)	TDS (mg/Ľ)	
ANALYSIS DATE	02/28/02	02/28/02	02/28/02	02/28/02	02/28/02	
H6551-1 SECT 6 MILL	0	.0	211	621	427	
						• .
Quality Control	NR	NR	975	1489	NR	
True Value QC	NR	NR	1000	1413	NR	· .

METHODS:		-	-	- 1	120.1	160.1
	Standard Method	2320 B	2320 B	2320 B		
	Hel			-	3-1-0	72-
Chemis	•	•		Ĩ	ate	

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PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whetsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after competition of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits increade by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. of whether such claim is based upon any of the above-stated reas one of otherwise,

% Accuracy

**Relative Percent Difference** 

•			
	POOL	LOCATION	CHLORIDES
<ul> <li>⁽¹⁾</li> </ul>	Dean Permo Pennsylvanian	5-16-37	44,730
	Dean Devonian	: \$ 35-15-36	19,525
	Denton Wolfcamp	. 2-15-37	37,275
	Denton Devonian	26-14-37	37,062
•	South Denton Wolfcamp	26-15-37	54,315
	South Denton Devonian	36-15-37	34,080
r	Medicine Rock Devonian	15-15-38	.39,760
	Little Lucky Lake Devonian	29-15-30	23,288
	Wantz Abo	26-21-37	132,770
	Crosby Devonian	18-25-37	58,220
	Scarborough Yates Seven Rivers	7-26-37	3,443 (Rerf)
	Teague Simpson	34-23-37	114,665
	Teague Ellenburger	₹ 34-23-37	120,345
2	Rhodes Yates Seven Rivers	27-26-37	144,485
	House San Andres	11-20-38	93,365
	House Drinkard	12-20-38	49,700
	South Leonard Queen	24-26-37	115,375
	Elliott Abo	8-21-38	55,380
	Scharb Bone Springs	5-19-35	30,601
	EK Queen	13-18-34	41,890
	East EK Queen	<b>\</b> 22-18-34	. 179,630
	Maljamar Grayburg San Andres	>22-17-32	46,079
	Maljamar Paddock	27-17-32	115,37.5
	Maljamar Devonian	22-17-32	25,418
	Salt Lake Yates	7-20-33	6,781 (Reef)
	Teas Yates Seven Rivers	11-20-33	22,152 (Reef?).
	· · ·		· · · ·

POOL	LOCATION	CHLORIDES
North Justis Montoya	2-25-37	45,440
North Justis McKee	2-25-37	58,220
	2-25-37	68,533
North Justis Fusselman North Justis Ellenburger	2-25-37	34,151
North Justis Ellenburger Fowler Blinebry	22-24-37	<u>11</u> 6,085
Skaggs Grayburg	18-20-38	84,845
Warren McKee	18-20-38	.85,910
Warren Abo	19-20-39	91,600
DK Drinkard	30-20-39	106,855
Littman San Andres	8-21-38	38,695
East Hobbs Grayburg	29-18-39	6,461
Halfway Yates	\$16-20-32	14,768
Arkansas Junction San Andres	12-18-36	7,171
Pearl Queen	28-19-35	114,310
Midway Abo	17-17-37	36,494
Lovington Abo	31-16-37	22,933
Lovington San Andres	∖ 3-16-37	4,899
Lovington Paddock	> 31-16-37	93,720
West Lovington San Andres		65,320
Mesa Queen	17-16-32	172,530
Kemnitz Wolfcamp	27-16-34	49,345
Hume Queen	9-16-34	124,960
Anderson Ranch Wolfcamp	2-16-32	11,040
Anderson Ranch Devonian	11-16-32	25,702
Anderson Ranch Unit	- 11-16-32	23,785
Caudill Devonian	J 9-15-36	20,874
Townsend Wolfcamp	. 6-16-36	38,695



### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### **Northwestern New Mexico**

T. Anhy	1914.0	T.	Canyon	_ 7	ſ, Ojo Alamo _		_ T.	Pen	n. "B	···	
T. Salt	2038.0	T.	Canyon Strawn11436.0	<u>0</u> 7	f. Kirtland-Fruitla	and	_ Т.	Pen	n. "C	/	
B. Salt	-	T.	Atoka11642.0	0 T	<b>F. Pictured Cliffs</b>		_Τ.	Pen	n. "D	)"	
T. Yates	3117.0	Τ.	Miss	٦ _	Cliff House _		_ T.	Lea	dville		
T. 7 Rivers		T,	Devonian	_ 1	l. Menefee		_ T.	Mac	lison		
T. Queen		Τ.	Silurian	_ T	<b>F. Point Lookout</b>		_ T.	Elbe	ert _		
T. Grayburg		T.	Montoya	_ T	. Mancos		_ T.	McC	Crack	en	
T. San Andres	4668.0	T.	Simpson	_ T	. Gallup		_ T.	Igna	icio C	Dtzte _	
T. Glorieta	6224.0	T.	McKee	_ E	lase Greenhorn		_ T.	Gra	nite .		
T. Paddock		T.	Ellenburger	_ T	'. Dakota		_ T.				
T. Blinebry		T.	Gr. Wash	_ T	. Morrison		_ T.				
T. Tubb	7488.0	T.	Delaware Sand	_ T	. Todilto		_ T.				
T. Drinkard		Τ.	Bone Springs	_ T	. Entrada		_Τ.				
T. Abo	8218.0	Τ.		_ T	. Wingate		_ T.				
T. Wolfcamp	9689.0	T.	-	_ T	Chinle		_ T.				
T. Penn		T.		_ T	. Permain		_ Τ.				
T. Cisco (Bough	C) `	T,		_ T	. Penn. "A"		_ T.				
			OIL OR GAS SA	ND	S OR ZONES						
No. 1, from 1145	52 1	to	11477			*****		to			
No. 2, from	1	o	••••••		No. 4, from					•••••	••••
	******		,			•••••			******	•••••	******
IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole.											
						n nole.					
No. 1, from	•••••		to	••	feet			•• •		•••••	
No. 2, from	••••••		to	•••	feet	•••••			••••		
No. 3, from	•••••		to	•••	feet				•••••		
	LITHOL	O	GY RECORD (Atta	acł	additional shee	et if nece	20.03	nı)			
		-	viii				a	וצי			

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0.0	398.0	398.0	Sand gravel/caliche				
398.0	1914.0	1516.0	Red beds	[]	[	1	
1914.0	3117.0	1203.0 ·	Anhydrite & salt		1		
3117.0	4668.0	1551.0	Sand, Dolomite & Anhydrite				
4668.0	6224.0	1556.0	Dolomite		1		
6224.0	8218.0	1994.0	Sand & Dolomite				
8218.0	9689.0	1471.0	Dolomite & Shale				1
9689.0	11800.0	2111.0	Limestone, Shate, Chert and san				
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DISPOSAL
APPLICATION FOR

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ST A THS	D & A	SWD	P & A	P & A	In-active	Active	In-Active	D & A	In-active	Active	Active	P& A	SWD
TONE	Wolf	Wolf	Wolf	Wolf	Wolf	Wolf	Wolf	Wolf	Wolf	Strawn	Strawn	Wolf	Cisco/Canyon
RECORD OF COMPLETION	perf 10.650'-10.710'	perf 10.583'-10.647'	perf 10,650'-10,700'	perf 10.607'-10.664'	perf 10.554'-10.629'	perf 10.653'-10.671'	perf 10.568'-10.614'	perf 10.600'-10.643'	perf 10.652'-10.692'	perf 11.452'-11.477'	perf 11,456'-11.523'	perf 10.580'-10.670'	perf 11,488'-11,520'
DEPTH			10,737							• •			
D LOCATION	2970/FSL 330/FWL 6-16S-36E	4290/FSL 550/FWL 6-16S-36E	3300/FSL 1551/FWL 6-16S-36E	4620/FSL 1885/FWL 6-16S-36E	4290/FSL 160/FEL 1-16S-36E	3656/FNL 2310/FEL 6-16S-36E	3300/FSL 975/FEL 1-16S-36E	2340/FSL 910/FEL 1-16S-36E	2319/FSL 330/FWL 6-16S-36E	990/FSL 874/FWL 6-16S-36E	2065/FSL 2038/FWL 6-16S-36E	2330/FNL 1916/FWL 6-16S-36E	2857/FSL 1417/FWL 6-16S-36E
DATE	Aug-57	Nov-57	Apr-58	Aug-58	Apr-57	May-58	Sep-56	Nov-56	May-57	Mar-98	Jul-97	1959	1998
TYPE	Oil	lio	Oil	oil	Oil	Oil	Oil	Oil	[iO	nm Oil	Oil	lio	QWS
WELL	State 1T	State 2T	State 3T	State 4T	State B3	Snyder 2B	State B1	State C2	Snyder 1A	Snyder A Con	Little 1-6	Snyder D1	Watson 6#1

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#### WELL DATA

### Energen Resources Corp., Snyder A Comm #1 U, Sect. 6 Drilled 1998 as an oil well in the Strawn, active producer.

HOLE	<u>CSG</u>	<b>DEPTH</b>	CEMENT
17 1/2"	13 3/8"	39 <b>8</b> '	440 sx circ.
11"	8 5/8"	4762'	1110 sx circ.
7 7/8"	5 1/2"	11,745'	650 sx calc. TOC 2100'

#### Energen Resources Corp., Snyder B #2 J, Sect. 6

Drilled 1958 as an oil well in the Wolfcamp, active producer.

HOLE	CSG	DEPTH	CEMENT
17 1/2"	13 3/8"	363'	275 sx circ.
11"	8 5/8"	4724'	2050 sx circ.
7 7/8"	5 1/2" liner	4551'/10,703'	300 sx calc. TOC 6200'

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**DKD, LLC, Snyder A #1-T, Sect. 6** Drilled 1957 as an oil well in the Wolfcamp.

HOLE	CSG	DEPTH	CEMENT
17 1/2"	13 3/8"	369'	275 sx circ.
12 1/4"	8 5/8"	4715'	2050 sx circ.
7 7/8"	5 1/2" liner	4536'/10,719'	300 sx calc. TOC 6200'

#### Chesapeake Operating, Inc., Little 6 #1, Sect. 6

Drilled 1997 as an oil well in the Strawn, active producer.

HOLE	CSG	DEPTH	CEMENT
17 1/2"	13 3/8"	489'	495 sx circ.
11"	8 5/8"	4100'	2227 sx circ.
7 7/8"	5 1/2"	11,853'	2055 sx circ.

#### Charles B. Gillespie, Jr., Snyder D #1-F

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Drilled 1959 as an oil well in the Wolfcamp - P & A (See P & A report).

HOLE	CSG	DEPTH	<b>CEMENT</b>
17 1/2"	13 3/8"	362'	275 sx circ.
11"	8 5/8"	4714'	2050 sx circ.
7 7/8"	5 1/2"	4475'/10,726'	300 sx

#### Charles B. Gillespie, Jr., State B #1-P, Sect. 1

Drilled 1956 as an oil well in the Wolfcamp, well P & A in 1995.

HOLE	<u>CSG</u>	DEPTH	<b>CEMENT</b>				
17 1/4"	13 3/8"	365'	350 sx				
11"	8 5/8"	4701'	1850 sx				
7 7/8"	5 1/2" liner	4527'/10,677'	200 sx				
ore schematic of P & A attached							

Well bore schematic of P & A attached.

#### Charles B. Gillespie, Jr., State C #2-Q, Sect. 1

Drilled 1956 as an oil well in the Wolfcamp, well P & A 1995.

HOLE	<u>CSG</u>	<b>DEPTH</b>	<b>CEMENT</b>			
17 1/2"	13 3/8"	366'	250 sx			
11"	8 5/8"	4697'	2050 sx			
7 3/4"	5 1/2" liner	45201/10,6941	200 sx			
Well bore schematic of P & A attached.						

#### Charles B. Gillespie, Jr., State B #3-I, Sect. 1

Drilled 1957 as an oil well in the Wolfcamp, well P & A 1995.

HOLE	CSG	DEPTH	CEMENT
17 1/2"	13 3/8"	375'	275 sx circ.
11"	8 5/8"	4714'	2050 sx circ.
7 7/8"	5 1/2" liner	4548'/10,704'	200 sx calc. TOC 7000'
Well bore schemati	ic of P & A attac	hed.	

#### Pronghorn Management Corp., State T #1-M, Sect. 6

Drilled 1957 as an oil producer in the Wolfcamp, P & A.

HOLE	CSG	DEPTH	CEMENT
17 1/4"	13 3/8"	361'	375 sx TOC 25' filled w/cement
12 1/4"	8 5/8"	4748'	1240 sx circ.
7 7/8"	5 1/2"	10,745'	300 sx TOC 9445'

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**DKD, LLC, Watson 6 #1-N, Sect. 6** Drilled in 1998 as a producer in the Strawn, now a SWD.

HOLE	<u>CSG</u>	DEPTH	CEMENT
17 1/2"	13 3/8"	469'	495 sx circ.
11"	9 5/8"	4205'	1350 sx circ.
7 7/8"	5 1/2"	11,834'	1720 sx TOC 2864'

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adomit 3 Copies Appropriate Natrict Office	State of New Mexi Energy, Minerals and Natural Reso			Form C-103 Revised 1-1-89
ISTRICT I O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 2088	DIVISION	WELL API NO.	
ISTRICT II O. Drawer DD, Artesia, NM \$8210	Santa Fe, New Mexico 87	1504-2088	30-025-03736 5. Indicate Type of Losse	
I <u>STRICT III</u> 300 Rio Buzos Kd., Aziec, NM 87410		:	6. State Oil & Gas Loue E 9335-S	•
DO NOT USE THIS FORM FOR P DIFFERENT RES	TICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OF ERVOIR. USE "APPLICATION FOR PERM C-101) FOR SUCH PROPOSALS.)	R PLUG BACK TO A	7. Lesse Name or Unit A	greenoù Nane
Type of Well: OB WELL U WELL			STATE "T"	
Neue of Operator BABER WELL SERVICI	NG CO.		8. Well No.	
Address of Operator P.O. BOX 1772	obles NM 88240		9. Pool name or Wildcal TOWNSEND PER	MO UPPER PENN
Well Location	00 Feet From The SOUTH	Line and 15	5 1	WEST Line
Section 6	Township 16-28 Range		NMPM LEA	County
	10. Elevatica (Show whether Di	, RKB, RT, GR, ec.)	. //	
	CHANGE PLANS			
LL OR ALTER CASING		Commence Drillin Casing test and C	r	AND ABANDONMENT
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\£R;		Casing test and C other:	EMENT JOB	D
LER: Describe Proposed or Completed Op- work SEE BULE 1103. 1. RUN TUBING TO 9 2. TAGGED PLUG AT	Control of Clearly state all pertinent details, and pertinent detail	CASING TEST AND C OTHER: give persinent dates, inclu	EMENT JOB	D
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OPCRATOR Well Service P+A 1991 WELL No. LEASE LOCATION . State 16-36 Surfaces 7777 7777 13 g " casing set at 376 ' with 480 sx of _ cement C Hole size 174 Curco. F Plug at 2039 the shoe plug taget 460 Tag of 4927 8 " casing set at 4704 ' with 1482 sx of C. ce er t cut esa 4992 Hole size 124 " CITC Hola loaded with Mud e Plug at 9518 Tag 9400 C18P ' 52 " casing set at 10736' with 300 sx of C ceilent

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Submit 3 Copies To Appropriate District	- State of New Me	xico	· · · ·	Form C-103
Office Ene	rgy, Minerals and Natu	· · ·		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OI	L CONSERVATION	DIVISION	30-025-037	
District III	1220 South St. Fran	cis Dr.	5. Indicate Type of STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	505	6. State Oil & G	
1220 S. St. Francis Dr., Santa Fe, NM 87505			E 9335-5	
SUNDRY NOTICES AND		·	7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.)			STATE T	
1. Type of Well:	• • •	• .		
Oil Well KX Gas Well Other 2. Name of Operator			8. Well No.	
Pronghorn Mgt. Corp.	· · · · · · · · · · · · · · · · · · ·		. 4	
3. Address of Operator P. O. Box 1772 Hobbs, NM 83	8241		9. Pool name or V Cownsend Perma	
4. Well Location		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	·····	
Unit Letter K	feet from the South	line and 188	35 feet from	n the line
Section 6		nge 36E	NMPM Lea	County
10. Ele	vation (Show whether DI 3958'	, RKB, RT, GR, etc.	)	
11. Check Appropria	ate Box to Indicate N	ature of Notice,	Report or Other	Data
NOTICE OF INTENTIC	ON TO:	SUB	SEQUENT REP	PORT OF:
PERFORM REMEDIAL WORK D PLUG A	NÐ ABANDON"	REMEDIAL WORK	< . D	ALTERING CASING
TEMPORARILY ABANDON 📋 CHANG	E PLANS	COMMENCE DRI		PLUC AND 🐹
PULL OR ALTER CASING DULTIP		CASING TEST AN CEMENT JOB		ADANDONMENT
OTHER:	· · · · · · · · · · · · · · · · · · ·	OTHER:		· · · D
12. Describe proposed or completed operation		nent details, and giv	ve pertinent dates, in	cluding estimated date of
starting any proposed work). SEE RULE	1103. For Multiple Comp	eletions: Attach we	llbore diagram of pr	oposed completion or
recompilation.				128 29 30 ST
1. Circulate hole with mud 1	aden fluid. POOH	with tubing.		DEC 2022
<ol> <li>Nipple up to 5¹/₂" casing.</li> <li>Spot cement plug 50' in a</li> </ol>	Stretch, cut and	pull 5501' c WOC - tag $0'$	casing. $/4$	ሳ
4. Spot 100' cement plug @ i	ntermediate casin	g shoe. WOC		
5. Spot 100' cement plug @ t	op of salt. WOC	and tag @ 192	10'.	* RL. ED
<ul><li>6. Nipple up to 8 5/8" casin</li><li>7. Spot cement plug 50' in a</li></ul>	g. Stretch, cut,	and pull 503	casing.	2 0CD
8. Spot 100' cement plug @ 1	3 3/8" shoe. WOC	WOC - Tag (0 4 tao & 325'.	50.	
9. Spot 10 sx surface plug.	Erect dry hole m	arker. Clean	location.	
			04261	02
P	1-3-03 BEP			
Soc U	1-3-03 BEP			• •
I hereby certify that the information above is tr	ue and complete to the be	st of my knowledge	and belief.	
assil, 1	. •		· · · · · · · · · · · · · · · · · · ·	19/11/00
SIGNATURE ////////////////////////////////////	TTILE	PARTNER		DATE 12/11/02
Type or print name Guy A. Baber			Teleph	one No ⁵⁰⁵⁻³⁹³⁻⁹¹⁷⁶
(This space for State use)			•	
APPPROVED BY	ORIGINAL SIGNED 6	۲,		DATE
Conditions of approval, if any:	- GARY W WINK			JAN 0 3 2003
•1•	OC FIELD REPRESENT	A TIVE IL/STAFF N	LANIACER Q	. · ·

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Coro Froncharn Mat. 12/02 WELL No P+A Sunf shoe plug in + out 138 " casing set at 376 ' with 425 sx of C cement stub plug y Hole size 174 " circulate 8 e solt plug cement plug in tout of shoe 85 " casing set at 4749' with 1051 sx of C cement Toc 605 Hole size 124 " stub -> < cut + pull 5501 of cooing - comment plug in Lont of stub E CIBP 52 ____ casing set at 10727' with 300 sx of C cement Total depth 10727 ' Hole size 7 3 " Toc 9620

· · · ·		4.	
Submit 3 Copies To Appropriate District	State of New M	evico	Form C-10
Office.	Energy, Minerals and Nat	• • •	Revised March 25, 19
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	LINES, minorato and Mat		WELL API NO.
District II	OIL CONSERVATION	NDIVISION	30-025-03734
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505	CES AND REPORTS ON WELLS	e	E9335-5 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well: Oil Well [X] Gas Well	SALS TO DRILL OR TO DEEPEN OR PI CATION FOR PERMIT" (FORM C-101) F	LUG BACK TO A	STATE "T"
2. Name of Operator			8. Well No.
3. Address of Operator	ment Corporation		9. Pool name or Wildcat
P. O. Box 1772	Hobbs, NM 88241		79. Pool name of wildcat Townsend Permo Upper Penn
4. Well Location			
Unit Letter <u>M</u> :	2970 feet from the South	line and3	330 feet from the West lin
Section 6	. Township16S R	ange 36E	NMPM Lea County
	10. Elevation (Show whether D		
	3965 RKB		
	ppropriate Box to Indicate N		-
NOTICE OF IN PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	SEQUENT REPORT OF:
_			
TEMPORARILY ABANDON	CHANGE PLANS		ILLING OPNS.
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN CEMENT JOB	
OTHER:	· 🗖	OTHER:	C
			ve pertinent dates, including estimated date
starting any proposed work). SE recompilation.	E KULE 1103. For Multiple Com	pletions: Attach we	ellbore diagram of proposed completion or
•	Can +1 251		9' casing. 5407'. 4675'. '. '. '. '. '. '. '. '. '. '. '. '. '
<ol> <li>Set CIBP @ 10,100'</li> <li>Circulate hole with</li> </ol>	. Cap w/ 35' cement. h mud laden fluid.		Sell A
3. Nipple up to $5 1/2^{1}$	' casing. Stretch, cut	and pull 545	9' casing. $\sqrt{\sqrt[4]{2}}$
	)' in and out of stub.		5407'. (S DEC 282
5. Spot 100 cement plu 6. Spot 100' cement pl	ıg @ Int. csg. shoe. W lug @ Top of Salt. WOC	UU and tag @ . & tag @ 1925	40/5' IN RECLIVED
7. Spot 100' cement p	Lug @ 13 3/8" shoe. WO	C & tag @ 245	
8. Spot 10 sx. surface	e plug. ker. Clean location.	oz/zalan	
9. Erect dry hole mark			· 81/191 51 41 E
	1 6	7	
	Loc t	el 1-3-	03 BEP
	c.	-	
hereby certify that the information a	bove is true and complete to the b	est of my knowledge	e and belief.
IGNATURE MMUL	TITLE	Partner	DATE 12/11/02
ype or print name G. A. B	aber		Telephone No 05-393-9176
This space for State use)			
This space for State use)	GARY W WHAT	SENTATIVE II/ST/	AFF MANAGER DATUAN 0 3 2003

OPCHATOH Core Pronghorn Managament 12/02 LEASE -16 -36 PJA surface Blug surface shae plug 133 " casing set at 361 ' with 375 sx of <u>C</u> cement Hole size 174 " TOC 25" Filled with cement. = salt plug 1925 shoe plug **8** " casing set at **4748** ' with <u>1240</u> sx of <u>C</u> cement Hole size 124 " auculatio cut + pull csg 5+59 spot plug in + out of state Tag 5407. - CIBP with comment @ 10,100 52 " casing set at 10745' with 300 sx of C cement Total depth 10745' Hole size 75 " Toc 9445

•	<b>F</b>			
<u> </u>	×	۰,		•
Submit 3 Copies to Appropriate District Office	State of New Energy, Minerals and Natura		Form C-103 Revised 1-1-4	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVAT P.O. Box		WELL API NO. 30-025-02708	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexi	ico 87504-2088	5. Indicate Type of Lease STATE FI	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	•		6. State Oil & Gas Lease No. E-9116	
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	CES AND REPORTS ON V POSALS TO DRILL OR TO DEEP VOIR. USE "APPLICATION FOR 101) FOR SUCH PROPOSALS.)	PEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	772
I. Type of Well: OIL CAS WELL CAS WELL	OTHER		State B	
2 Name of Operator Charles B Gillespie, Jr.	•		8. Well Na. 3	
3. Address of Operator P.O. Box 8 Midland, Texa			9. Pool name or Wildcat Townsend Permo & Upper Penn	
4. Well Location Unit Letter <u>I</u> : 4290	Feet From The South	Line and	Feet From The	Line
Section 1		95 F		
-	ppropriate Box to Indicate		port, or Other Data SEQUENT REPORT OF:	
NOTICE OF INTE		5000		
		REMEDIAL WORK		L_ £ī
TEMPORARILY ABANDON	CHANGE PLANS		<b></b>	TT_
OTHER:		CASING TEST AND CEN	VENT JOB	  [
12. Describe Proposed or Completed Operation	as (Clearly state all persinent details,		ng estimated date of starting any proposed	
<ul> <li>work) SEE RULE 1103.</li> <li>(1) Set 5½ CIBP @ 10,200</li> <li>(2) Load hole w/mud</li> <li>(3) Spot 25 sacks cement</li> <li>(4) Spot 50 sacks cement</li> <li>(5) Spot 35 sakcs cement</li> <li>(6) Spot 15 sacks cement</li> </ul>	t plug @ 7500' t @ 4764 to cover th t plug @ 426'	e 8 5/8 shoe & $5\frac{1}{2}$	liner top W.O.C. tag plug	
(0) 5000 15 80000 00000				
			•	
	:			
I hereby certify that he information above is true and	complete to the best of my knowledge me	d belief.		
I hereby certify that the information above is true and SIONATURE DALLAND	Danalo	abdie. The aluphurson	DATE	

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Gillespie Jr. WELL NO. OPERATOR Charles B. P+A 1995 LOCATION LEASE State B - 14 - 35 surface Plug Plug at 426 with 275 sx of <u>C</u> circ _ casing set at 375 135 Ceme Hole size 175 Plug across shoe + liner. 4548 Liner top Tag @ 4490 85 " casing set at <u>4714</u> ' with **2050** sx of _____ C cement Circ Hole size _____ # Plug 75 Hole loaded w/mud liner set at 10704' with 200 sx of cement. Total depth 10704 Hole size フマ

PO. Drave DD, Andela, NM #210       State D         DISTRICT III       State NM #210         DISTRICT III       State NM #7110         SUNDRY NOTICES AND REPORTS ON WELLS       State C         CONVERTIGE CONTROLS STATE POPULATION FOR PENDS       The State C         Note State C       State C         New 30 parts       State C         New 40 parts       State C         Notice Reparts       Stat	•	and the second	ente a contra de la contra de la Contra de la contra d		
Satural Johnson       Energy, Minerals and Natural Resources Dopartment       Review 14 3         Distant Office       OIL CONSERVATION DIVISION P(O. Box 2088       WELL AFI NO. 30-025-02705         DITINCTII 100 No brance No. Acade, NM #210       Satura Fe, New Mexico 87504-2088       Image: Status Fe, New Mexico 87504-2088         DITINCTII 1000 No brance No. Acade, NM #210       Satura Fe, New Mexico 87504-2088       Image: Status Fe, New Mexico 87504-2088         DITINCTII 1000 No brance No. Acade, NM #210       Satura Fe, New Mexico 87504-2088       Image: Status Fe, Satura Fe, New Mexico 87504-2088         CONDUCT USE FILE       Satura Fe, New Mexico 87504-2088       Image: Status Fe, Satura Fe, New Mexico 87504-2088         CONDUCT USE FILE       Satura Fe, New Mexico 87504-2088       Image: Status Fe, Satura Fe, New Mexico 87504-2088         CONDUCT USE FILE       Satura Fe, New Mexico 87504-2088       Image: Status Fe, Satura Fe, New Mexico 87504-2088         CONDUCT USE FILE       Satura Fe, New Mexico 87504-2088       Image: Status Fe, Satura Fe, New Mexico 87504-2088         Conserver USE Status Ferein File       Satura Fe, New Mexico 87504-2088       Image: Status Ferein File         Conserver USE Status Ferein File       Status Ferein Fer	2				
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Dank Office       OIL CONSERVATION DIVISION       NetLAPINO.       30-025-02705         PO. Box 2088       Santa Fe, New Mexico 87504-2088       WELLAPINO.       30-025-02705         DITRICTI       Santa Fe, New Mexico 87504-2088       S. Indicate Type of Lease       Santa Fe, New Mexico 87504-2088         DITRICTI       SUNDRY NOTICES AND REPORTS ON WELLS       6. Saw Oil & Gas Laze Na.       g-9117         (DO NOT USE THE SOM ON POPOSALS TO DENLI ON TO PERMAT RESERVOR. USE "APPLICATION POP PULGACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMAT (FOR MEXA)       7. Lease Name of Use Agreement Name (FOR MEXA)         Type of Well       Own - On port Son To Proceed Son (S)       State C         New 6 Openior       E. State C       Not arms or Wilket         Towns of Openior       Conce       Not arms or Wilket         P. O. Box 8 Midland, Tx. 79702       S. Not arms or Wilket       Conce         Vell Caulies       1       Township 16-S       Name 35-E         Socian       1       Township 16-S       Name 35-E       Not arms or Wilket         Socian       1       Township 16-S       Name 35-E       Not arms or Wilket         Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         REREDIAL WORK       PLUG AND ABANDON       Consent terming any prop					5 - 13 K.H. N.
P.O. Box 1989, Hobe, HM 8240       P.O. Box 2088         DISTRICTI       Sanca Fe, New Mexico 87504-2088         DISTRICTI       Sanca Fe, New Mexico 87504-2088         DISTRICTI       Sanca Fe, New Mexico 87504-2088         DISTRICTI       State Fe, New Mexico 87504-2088         OD NOT USE TWISTORM (POPOSALS 10 DEEPENCIP ULD BACK TO A DIFFERENT RESERVOR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)         ************************************	District Office				
P.O. Box 1989, Hobe, HM 8240       P.O. Box 2088         DISTRICTI       Sanca Fe, New Mexico 87504-2088         DISTRICTI       Sanca Fe, New Mexico 87504-2088         DISTRICTI       Sanca Fe, New Mexico 87504-2088         DISTRICTI       State Fe, New Mexico 87504-2088         OD NOT USE TWISTORM (POPOSALS 10 DEEPENCIP ULD BACK TO A DIFFERENT RESERVOR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)         ************************************	DISTRICT	OIL CONSERVAT	ION DIVISION		
P.O. Drave DD, Ancial, NM 8210       State CI &	P.O. Box 1980, Hobbs, NM 88240			30-025-0270	05
DDTICTIII       STATE 20       STATE 20 <t< td=""><td>DISTRICT II</td><td>Santa Fe, New Mexic</td><td>xx 87504-2088</td><td>5 In Prote The soft same</td><td></td></t<>	DISTRICT II	Santa Fe, New Mexic	xx 87504-2088	5 In Prote The soft same	
Distriction       6. Send Oil & Generative Reports ON WELLS         (DO NOT USE THIS PORM FOR PROPOSIUS TO DRILL ON TO DEEPEN OR PLUG BACK TO A       7. Lease Name or Usik Agreement Name         (DO NOT USE THIS PORM FOR PROPOSIUS TO DRILL ON TO DEEPEN OR PLUG BACK TO A       7. Lease Name or Usik Agreement Name         (DO NOT USE THIS PORM FOR PROPOSIUS TO DRILL ON TO DEEPEN OR PLUG BACK TO A       7. Lease Name or Usik Agreement Name         "Type of Weil       0       0 ordex       8. Weil No.         Charles B Cillespie, Jr.       9. Pool anne or Wildel       7. Downs end Permoys       Upper Permone or Wildel         Nume of Operative       genetative       910       Feet Prom The East       10. East         Ukit Caur       Q.:: 2240       Feet From The South       Line and 910       Feet Prom The East       10. East         Vidi Caurio       0::: 2240       Feet From The South       Line and 910       Feet Prom The East       10. East         Walk Caurio       0::: 2240       Feet From The South       Line and 910       Feet Prom The East       10. East         Walk Caurie       0:: 2240       Feet From The South       Line and South       Caurie       Caurie         .       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         RFFORM REMEDIAL WORK	P.O. Drawer DD, Artesia, NM 88210			S. Indicate Type of Lease	цьεГ
E-9117         SUNDERY MOTICES AND REPORTS ON WELLS (DO NOT USE THIS PORM HOR PROPOSALS) TO DRILL OR TO DEFENCE PLUG BACK TO A OUFFERENT RESERVEN. USE APPLICATION POR FEMILT (PORM C-101) FOR SUCH PROPOSALS)         The diverse of the proposal set	DISTRICT III	•			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT"       7. Lease Name or Usit Agreeness Name (CORM 0-101) FOR SUCH PROPOSALS)         Type of With "Weil Use Mail International Construction of Openator"       8. Well No.         Type of With "Weil Use Midlend, Tx. 79702       9. Pool name or Witkost Townsend Permoph Upper Peta         Wall Leasing       0. : 2340       Foot From The South       Line and 910       Foot From The East         Just Letter       : 2340       Foot From The South       State C       Internation of Witkost         Section       1       Townsign 16-S       Range 35-E       NMPM       Let N.M.       Construction         Section       1       Townsign 16-S       Range 35-E       NMPM       Let N.M.       Construction         Section       1       Townsign 16-S       Range 35-E       NMPM       Let N.M.       Construction         Section       1       Townsign 16-S       Range 35-E       NMPM       Let N.M.       Construction         Section       1       10. Elevation (Now which DF, REB, RT, GR, etc.)       SUBSEQUENT REPORT OF:       Foot From The East          Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         RFORM ARMEDIAL WORK	1000 Rio Brazos Kd., Aziec, NM 87410			6. State Off at Gas Leade No. E-911	17
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT"       7. Lease Name or Usit Agreeness Name (CORM 0-101) FOR SUCH PROPOSALS)         Type of With "Weil Use Mail International Construction of Openator"       8. Well No.         Type of With "Weil Use Midlend, Tx. 79702       9. Pool name or Witkost Townsend Permoph Upper Peta         Wall Leasing       0. : 2340       Foot From The South       Line and 910       Foot From The East         Just Letter       : 2340       Foot From The South       State C       Internation of Witkost         Section       1       Townsign 16-S       Range 35-E       NMPM       Let N.M.       Construction         Section       1       Townsign 16-S       Range 35-E       NMPM       Let N.M.       Construction         Section       1       Townsign 16-S       Range 35-E       NMPM       Let N.M.       Construction         Section       1       Townsign 16-S       Range 35-E       NMPM       Let N.M.       Construction         Section       1       10. Elevation (Now which DF, REB, RT, GR, etc.)       SUBSEQUENT REPORT OF:       Foot From The East          Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         RFORM ARMEDIAL WORK		ICES AND REPORTS ON W	FILS		777, 777
DIFFERENT RESERVORE USE "APPLICATION FOR PERMIT (CORM C-101) FOR SUCH PROPOSALS) Type of Well: Type of Well	( DO NOT USE THIS FORM FOR PRO	OPOSALS TO DRILL ON TO DEEP	EN OR PLUG BACK TO A	7 Lease Name or Unit Agreement Nam	222:,22
Type of Will:       GMAL       OTTER       State C         Nume of Operator       8. Well No.       2         Charles B Gillespie, Jr.       8. Well No.       2         Address of Operator       9. Food name or Wilket       Townsend Permoy Upper Period         P.O. Box & Hidland, Tx.       79702       9. Food name or Wilket         Townsend       910       Feet From The South       Line and 910         Usit Later       0.:       2340       Feet From The South       Line and 910         Section       Township 16-S       Rame 35-E       NMRM       Lea N.M.         Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         REVENUA NORK       PLUG AND ABANDON       CHANGE PLANS       COMMENCE OPHILING OPNS.       PLUG AND ABANDON         LLOR ALTER CASING       Internet of Notice, Report, or Other Data       OTHER:       OTHER:         Describe Proposed or Completed Operations (Clearly state all period datals, and give periodes dates, including estimated date of starting any proposed         Vorty SET LIDB - @ 10,500       cap w/4 sacks cement       CASING TEST AND CEMENT JOB         1) Set 5 CIBP - @ 10,500       cap w/4 sacks cement       Cas shot set of sarting any proposed         (1) Set 5 Sack cement plug @ 7500'       S/8 s	DIFFERENT RESEF	RVOIR, USE "APPLICATION FOR F			~
Office       OPPRINT       State C         Nume of Operator       8. Well No.       2         Address of Operator       9. Pool same or Wildest       2         P.O. Box 8 Hidland, Tx. 79702       9. Pool same or Wildest       2         Viel Location       910       Feet From The East       4         Section       1       Township       16-5       Range       35-E       NMCPM       Lea N.M.       Cump         Section       1       Township       16-S       Range       35-E       NMCPM       Lea N.M.       Cump         10. Elevation [Stown whicher DF, RKB, RT, GR, etc.)       39/6 GR       SUBSEQUENT REPORT OF:       REMEDIAL WORK       Alterning casing         .       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         RFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       Alterning casing       PLUG AND ABANDONMI         HER:       OTHER:       OTHER:       OTHER:       OTHER:       Consume of Subscience of Subscienc	· · · · · · · · · · · · · · · · · · ·	-TUT) FOR SUCH PHOPOSALS.)		-	
News of Operator     Charles B Gillespie, Jr.     Addred Operator     Charles B Gillespie, Jr.     Addred Operator     Section     Sectin     Section     Sectin     Section     Sect				State C	
Charles B Gillespie, Jr.       2         Address Operator       9. Pool assone or Widdet         P.O. Box & Midland, Tx. 79702       9. Pool assone or Widdet         Well Lossion       0.: 2340. Pool From The South       Liae and 910. Feet From The East         Section       1       Township 16-S       Range 35-E       NMPM       Lea N.M.         Section       1       Township 16-S       Range 35-E       NMPM       Lea N.M.         Section       1       Township 16-S       Range 35-E       NMPM       Lea N.M.         Section       1       Township 16-S       Range 35-E       NMPM       Lea N.M.         Section       1       Township 16-S       Range 35-E       NMPM       Lea N.M.         Section       1       Township 16-S       Range 35-E       NMPM       Lea N.M.         Section       1       Township 16-S       Range 35-E       NMPM       Lea N.M.         Section       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         RFORM REMEDIAL WORK       PLUG AND ABANDON       Change PLANS       Other East And Centert Job       Commence Wink Casing Commence Wink Casing Commence Wink Casing Commence Completed Operations (Cheerity state all perinterio deall, and give perinterit dat		OTHER	· · · · · · · · · · · · · · · · · · ·		
Address of Operator       9. Pool asme of Wilded         P.O. Box 8 Midland, Tx. 79702       Townsend Permojé Upper Pets         Wall Losse       Q.: 2340. Feet From The South       Lise and 910       Feet From The East       Juit Losse         Valk Losse       Q.: 2340. Feet From The South       Lise and 910       Feet From The East       Juit Losse         Section       1       Townsend Permojé Upper Pets       Juit Losse       Juit Losse <td< td=""><td>•</td><td></td><td></td><td></td><td></td></td<>	•				
P.O. Box 8 Hidland, Tx. 79702       Townsend Permy& Upper Pers         Well Localdon       Usin LetterO_: _2340_ Foot From The South		•		9. Pool name or Wildcat	
Weil Lester       0: 2340       Feet From The South       Lise and 910       Feet From The East       1         Section       1       Township       16-5       Range       35-E       NMPM       Lea N.M.       Clauder         10. Elevation (Show Whither DF, RKB, RT, GR, etc.)       3968 GR       10. Elevation (Show Whither DF, RKB, RT, GR, etc.)       10. Elevation (Show Whither DF, RKB, RT, GR, etc.)       10. Elevation (Show Whither DF, RKB, RT, GR, etc.)       10. Elevation (Show Whither DF, RKB, RT, GR, etc.)         And the state of the state of properties to Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         RFORM REMEdial WORK       PLUG AND ABANDON       REMEDial WORK       ALTERING CASING         LORALTER CASING       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMI THE         LORALTER CASING       CASING TEST AND CEMENT JOB       10. Elevation (Completed Operations (Clearly state all perificies datas, and give perifices datas, including estimated date of starting any proposed         (1) Set 5} CIBP @ 10,500       cap w/4 sacks cement       20 bits for the sack cement plug @ 7500'       5/8 shoe 6 5} liner top         (3) Spot 25 sack cement plug @ 4747 8 5/8 shoe to cover 8 5/8 shoe 6 5} liner top       W.O.C. tag plug @ 285'       10. Sout 5 sack cement plug @ 5/8 stub W.O.C. tag plug @ 285'         (5) Cut 6 pull 8 5/8 casing @ 610       Spot 55 sack cement plug @ 5/8 stub W.O.	•	79702			Pei
Unit Letter	Well Location				<u>}</u>
Section       Township       16-S       Range       35-E       NMPM       Lea       N.M.       C. Hunty         10. Elevation (Show whather DF, RKB, RT, GR, etc.)       3968 GR	Unit Letter $0 \cdot 234$	0 Feet From The South	Line and 910	Feet From The East	
Setson       10. Elevision (Show walks pr. RR., GR., etc.)         3968 GR         Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         RFORM REMEDIAL WORK       PLUG AND ABANDON         ILO RALTER CASING         UPORARILY ABANDON       CHANGE PLANS         ILO RALTER CASING       COMMENCE DRILLING OPNS.         PLUG AND ABANDON       CHANGE PLANS         ILO RALTER CASING       COMMENCE DRILLING OPNS.         ILO RALTER CASING       CASING TEST AND CEMENT JOB         ILO RALTER CASING       CHER:         Describe Proposed or Completed Operations (Clearly state all perinerio dutalis, and give perinerio dutal, including 'estimated date of starting any proposed word; SER RULE 1103.         (1) Set 5} CIBP. @ 10,500 cap w/4 sacks cement         (2) Load hole w/mud         (3) Spot 25 sack cement plug @ 7500'         (4) Spot 50 sack cement plug @ 85/8 shob to cover 8 5/8 shoe & 5½ liner top         W.O.C. tag plug @ 4468'         (5) Cut & pull 8 5/8 casing @ 610         (6) Spot 55 sack cement plug @ 13 3/8; shoe 386' W.O.C. tag plug @ 285'         (8) Spot 15 sacks cement plug @ suff, set P&A marker $\eta/\eta//9/3$ Intervertify the fulformation abovertify to the bad occepted to the bad of my therwiselyse mat badd.         MANDA		• • • • • • • • • • • • • • • • •			
10. Elevation (Show whither DF, RKB, RT, GR, etc.) 3968 GR         Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE QF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING MPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONM! IT EL LOR ALTER CASING   OTHER:	Section 1	Township 16-S	Range 35-E	MPM Lea N.M.	C sent y
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLUG AND ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMINT E CASING TEST AND CEMENT JOB HER: Describe Proposed or Completed Operations (Clearly state all perindro dualit, and give perinent dates, including estimated date of starting any proposed word) SEE RULE 1103. (1) Set 5} CIBP @ 10,500 cap w/4 sacks cement (2) Load hole w/mud (3) Spot 25 sack cement plug @ 7500' (4) Spot 50 sack cement plug @ 7500' (5) Cut & pull & 5/8 stub W.O.C. tag plug @ 558' (7) Spot 80 sack cement plug @ 13 3/8 shoe 386' W.O.C. tag plug @ 285' (8) Spot 15 sacks cement plug @ surf, set P&A marker $q/n//1993$		10. Elevation (Show whethe	r DF, RKB, RT, GR, etc.)		77)777
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         RFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         WPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMI IT         LLOR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMI IT         LLOR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMI IT         LLOR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMI IT         Casing TEST AND CEMENT JOB       CHANGE PLANS       OTHER:       Commence of the comment JOB         Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent datas, including estimated date of starting any proposed work) SEE RULE 1103.       OTHER:       []         Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent datas, including estimated date of starting any proposed work) SEE RULE 1103.       []       OTHER:       []         Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent datas, including estimated date of starting any proposed work) SEE RULE 1103.       []       []         (1) Set 51 CIBP @ 10,500 cap w/4 sacks cement       []       []       []       []         (2) Load hole w/mud       []       []       [] <td></td> <td>3968 GR</td> <td></td> <td></td> <td>UL U</td>		3968 GR			UL U
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E OR PRINT NAME				DATE	
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1995 Gillesoie D+A OPERATOR R Jr WELL No. LOCATION surface plug. Shoe plug Tag at R15 with 250 sx of C casing set at 366 Stub Plug Ciri Hole size 173 Tag 558 Pull Con \$ 10 Plug at shoe Liner top 4520 + liner Top with 2050 sx of 83 enent " casing set at 4697 Tag 4468 Hole size <u>11</u> e Plug 7500 Hole loaded with much cement 10,500 CIBP " liner set at 10694 ' with 200 sx of Hole size 73 cement. Total depth 10694 "

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Submit 3 Copies		of New Mexico	Form C-103	
to Appropriate District Office	Energy, Minerals and	Natural Resources Department	Revised 1-1-5	1
DISTRICT I P.O. Box 1980, Hobbs, NM 88240		VATION DIVISION Box 2088	WELL API NO. 30-025-02707	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Mexico 87504-2088	5. Indicate Type of Lease	
DISTRICT III		NOV, 2 1933	STATE STATE	
1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No. E-9116	
( DO NOT USE THIS FORM FOR PROD DIFFERENT RESERV	CES AND REPORTS POSALS TO DRILL OR TO VOIR. USE "APPLICATION 101) FOR SUCH PROPOS	DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
1. Type of Well: OL WELL XX WELL	OTHER		State B	
2. Name of Operator Charles B Gillespie, Jr.		· · · · · · · · · · · · · · · · · · ·	8. Well Na. 1	
3. Address of Operator P.O. Box 8 Midland, Tx.	79702		9. Pool name or Wildcat Townsend Permore Upper Pen	,
I. Well Location	<u></u>		L	
Unit Letter :3300	_ Feet From TheSOUTH	Line and	Feet From The	L
Section 1	<i></i>	Range 35-E N w whether DF, RKB, RT, GR, etc.) 67 GR	IMPM Lea N.M. Co	iy
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(2) Load hole w/mud	•			
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W.O.C. tag plug @ 44	476 ¹	· · · · ·	- • •	
(6) Spot 15 sack cement a	at surf., set P&	A marker 8/31/1993		
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ereby certify that the information above is true and	complete to the best of my knowle	xige and belief.		
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		- me apagrace move	DATE	
PE OR PRINT NAME		· ,	Telephone no.	

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1995 PHA Charles B. Gillespie Jr. OPERATOR LOCATION WELL No. 16 - 35 State B Sunface Plug with 350 sx of C casing set at 345 Circ Hale size 174 oss line Liner top 4527 top fshoe " with 1850 sx of enent casing set at 4701 83 Tag 4476 (t Cire Hole size <u>II</u> ~ Plug 7500 Hole loaded w/ mod cement CIBP liner set at 10677' with _200____ sx of 52 -11 73 Hole size cement. Total depth 10677 ' n

t ^e	·		*	
Submit 3 Copies	State of New Me		e de la companya de la	Form C-10
to Appropriate District Office	Energy, Minerals and Natural Re		*.	Revised 1-1-39
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO P.O. Box 208		WELL API NO.	25-03731
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico		5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	JUN	V 27 1994	6. State Oil & Gas Lease No	
SUNDRY NOT	CES AND REPORTS ON WEL			
( DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	PPOSALS TO DRILL OR TO DEEPEN ( NVOIR. USE "APPLICATION FOR PER 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agre	emeat Name
1. Type of Well: OIL OAS WELL XXX WELL	OTHER	· ·	Snyder "D"	
2. Name of Operator CHARLES B GILLESPIE	IR.		8. Well No.	
3. Address of Operator			9. Pool name or Wildcat	Ilenen Des
P.O. BOX 8 Midland 4. Well Location	······································		Townsend Perm &	
Unit Letter F :2330	Feet From The North	Line and1916	Feet From The We	st
Section 6	Township 16-S Ran 10. Elevation (Show whether D	BE 36-E	MMPM Lea	C sant/
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P+A 1993 OPERATOR Charles B. Gillespie Jr WELL No. LOCATION TIG R36E LEASE Sunfami plug. plug at shoe + Tag 133 casing set at 362 with 225 sx of ____ cemei Hole size 177 " areulated plua 4553 Liner top ****** " casing set at <u>4714</u> ' with <u>2050</u> sx of <u>C</u> enent Hole size 124 " creulat plug at 7500 Hole loaded w/ mud # CIBP 10500 " liner set at 10724 ' with 300 sx of cement. Total depth 16724 ' Hole size 73 C

May 8, 2004

RE: Gandy Corp. State T #2 Unit L, Sect. 6, Tws. 16 S., Rng. 36 E.

Dear Sir:

In accordance with the rules and regulations of the Oil Conservation Division of the State of New Mexico, you are being provided a copy of the C-108, Application for Authorization to Inject, in the above mentioned well.

1.00

Any questions about the permit can be directed to Eddie W. Seay, (505)392-2236. Any objections or request for hearing must be filed with the Oil Conservation Division within fifteen (15) days from the date received. The OCD address is P.O. Box 6429, 1220 S. Saint Francis Drive, Santa Fe, NM 87504, (505)476-3440.

Thank you,

Eldie W. Sean

Eddie W. Seay, Agent

#### LIST OF LANDOWNERS & OFFSET OPERATORS

#### LANDOWNER

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Gandy Corp. 1008 W. Broadway Hobbs, NM 88241

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#### **OFFSET OPERATORS**

Chesapeake Operating, Inc. P.O. Box 18496 Oklahoma City, OK 73154-0496

Charles B. Gillespie, Jr. Box 8, 500 W. Texas, Ste. 890 Midland, TX 79701

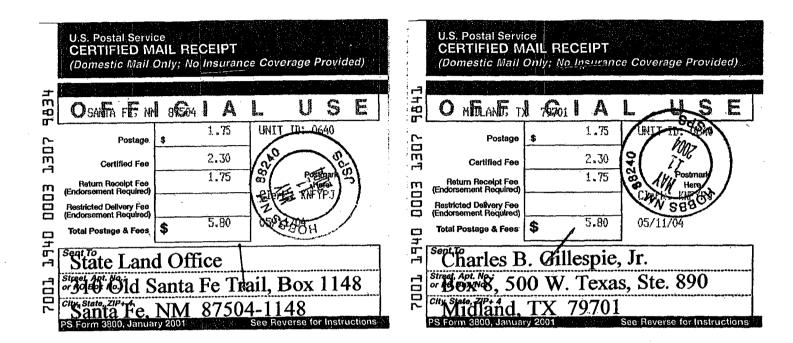
Pronghorn Management Corp. Box 1772 Hobbs, NM 88241

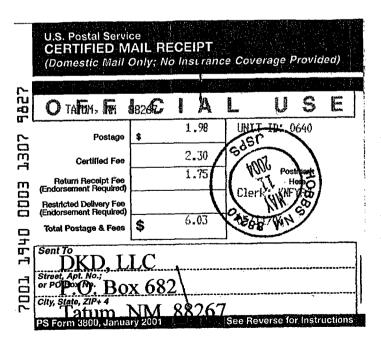
Energen Resources Corp. 3300 N.A. St., Bldg. 4, Ste. 100 Midland, TX 79705

State Land Office 310 Old Santa Fe Trail Box 1148 Santa Fe, NM 87504-1148

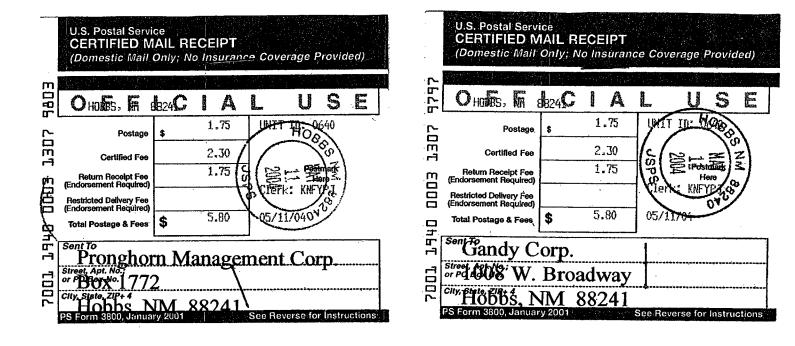
DKD, LLC P.O. Box 682 Tatum, NM 88267

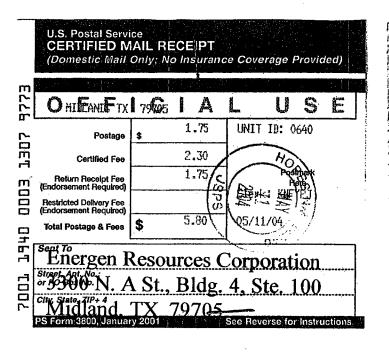
EOG Resources, Inc. Box 2267 Midland, TX 79702













#### **LEGAL NOTICE**

Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico, Gandy Corp., 1008 W. Broadway, Hobbs, NM 88241, is filing application for a commercial salt water disposal. The well being applied for is the State "T", well #2, located in Unit L, 4290/FSL and 500/FWL in Section 6, Township 16 S., Range 36 E., Lea Co., New Mexico. The injection formation is the San Andres and Glorietta from 4810' to 6880' below the surface. Expected maximum rate of injection will be 2000 bls. per day and the expected maximum injection pressure will be 1000 psi. Any questions about the application can be directed to Eddie W. Seay, (505)392-2236, or any objections or request for hearing must be directed to the Oil Conservation Division, (505)476-3440, Box 6429, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87504, within fifteen (15) days.

## Affidavit of Publication

STATE OF NEW MEXICO

) ss.

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COUNTY OF LEA

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertisting Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

was published in a regular and entire issue of THE LOV-INGTON DAILY LEADER and not in any supplement thereof, for <u>one (1) day</u>, beginning with the issue of <u>May 11</u>, 2004 and ending with the issue of <u>May 11</u>, 2004.

And that the cost of publishing said notice is the sum of \$_18.68______ which sum has been (Paid) as Court Costs.

en

Subscribed and sworn to before me this 12th day of

Max 2004 **Debbie Schilling** 

Notary Public, Lea County, New Mexico My Commission Expires June 22, 2006

LEGAL NOTICE Pursuant to the rules and regulations of the Oil Conservation Division of the State of New Mexico. Gandy Corps, 1008 W. Broadway, Hobbs, NM 88241, is filing application for a commercial salt water disposal. The well being applied for is the State T", well #2, located in Unit L, 4290/FSL and 500/FWL in Section 6, Township 16 S., Range 36 E., Lea Co., New Mexico. The injection formation is the San Andres and Glorietta from 4810' to 6880' below the surface. Expected maximum rate of injection will be 2000 bls. per day and the expected maximum injection pressure will be 1000 psi. Any questions about the application can be directed to Eddie W. Seay, (505) 392-2236; or any objections or request for hearing must be directed to the Oil Conservation Division, (505) 476-3440, Box 6429, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87504, within fifteen (15) days. Published in the Lovington Daily Leader May 11, 2004