

DOCKET: EXAMINER HEARING - THURSDAY - JUNE 24, 2004

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 18-04 and 19-04 are tentatively set for July 8, 2004 and July 15, 2004. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner.

CASE 13281: *Application of Samson Resources Company for Compulsory Pooling and Approval of an Unorthodox Gas Well Location, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the S/2 of Section 14, Township 20 South, Range 33 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including but not limited to the Undesignated Teas-Pennsylvanian Gas Pool and Undesignated Quail Ridge-Morrow Gas Pool. The unit will be dedicated to applicant's Maverick "14" Fed. Well No. 1, to be drilled at a location approximately 1980 feet from the South line and 1830 feet from the West line (Unit K) of Section 14. Applicant also requests unorthodox location approval for the well in the Teas-Pennsylvanian Gas Pool and Quail Ridge-Morrow Gas Pool. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5½ miles east-northeast of the intersection of State Highway 176 and U.S. Highway 62/180.

CASE 13282: *Application of Chi Energy, Inc. for Compulsory Pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 of Section 25, Township 19 South, Range 29 East, to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Turkey Track-Atoka Gas Pool and Undesignated Turkey Track-Morrow Gas Pool. The unit is to be dedicated to applicant's Peacekeeper State Com. Well No. 1, to be located at an orthodox well location in the NE/4 NE/4 of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles south-southwest of Loco Hills, New Mexico.

CASE 13283: *Application of Nearburg Exploration Company, L.L.C. for an Exception to Division Rule 104.C.(2)(c), Lea County, New Mexico.* Applicant seeks an order granting an exception to Division Rule 104.C.(2)(c) to allow two operators in all formations developed on 320-acre spacing in the N/2 of Section 14, Township 21 South, Range 34 East, to form a standard 320-acre gas spacing and proration unit in the Wilson-Atoka Gas Pool and Wilson-Morrow Gas Pool. The unit will be simultaneously dedicated to the existing Corner Pocket 14 State Well No. 1, operated by ConocoPhillips Company, located in the NE/4 NE/4 of Section 14, and the proposed Outland South 14 State Well No. 1, to be operated by applicant, located in the NE/4 NW/4 of Section 1. The unit is located approximately 11½ miles west of Oil Center, New Mexico.

CASE 13284: *Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from 3000 feet subsurface to the base of the Morrow formation underlying the following described acreage in Section 33, Township 16 South, Range 28 East, and in the following manner: the W/2 to form a standard 320-acre gas spacing and proration unit for any and all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Southeast Crow Flats-Morrow Gas Pool; the NW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations and/or pools developed on 160-acre spacing within that vertical extent; and the NE/4 NW/4 to form a standard oil spacing and proration unit for any and all formations and/or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to applicant's Falcon Keys "33" State Com. Well No. 1, to be drilled at an orthodox location in the NE/4 NW/4 of Section 33. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 12½ miles east-northeast of Artesia, New Mexico.