

**Saba Energy of Texas, Inc.  
San Samon 5 State # 2  
API # 30-025-28480  
UL G, Sec. 5, T22S, R35E  
Plugging Procedure**

**13 3/8" csg set at 1075ft, Cmt circulated  
9 5/8" csg set at 5750ft, Cmt circulated  
7" csg set at 10975ft, TOC calculated at 5200ft  
4 1/2" liner 13247ft - 10688ft  
Perfs 11073 - 11142**

- 1. Move in rig up plugging rig**
- 2. Pull Production equipment**
- 3. Run and set 4 1/2" CIBP at 11000ft**
- 4. Run tubing open ended and tag CIBP**
- 5. Displace well with gelled brine water**
- 6. Spot 25 sx cmt plug**
- 7. Pull tubing to 10738ft**
- 8. Spot 40 sx cmt plug**
- 9. Pull tubing and WOC**
- 10. Run tubing and tag cmt plug**
- 11. Pull tubing to 7980ft**
- 12. Spot 30 sx cmt plug**
- 13. Pull tubing to 5800ft**
- 14. Spot 30 sx cmt plug**
- 15. Pull tubing and WOC**
- 16. Run tubing and tag cmt plug**
- 17. Pull tubing**
- 18. Weld on pull nipple and stretch 7" csg**
- 19. Cut and pull casing from 5200ft if free**
- 20. Run tubing to 5250ft**
- 21. Spot 50 sx cmt plug**
- 22. Pull tubing and WOC**
- 23. Run tubing and tag cmt plug**
- 24. Pull tubing to 2800ft**
- 25. Spot 40 sx cmt plug**
- 26. Pull tubing to 1880ft**
- 27. Spot 40 sx cmt plug**
- 28. Pull tubing to 1150ft**
- 29. Spot 40 sx cmt plug**
- 30. Pull tbg and WOC**
- 31. Run tubing and tag cmt plug**
- 32. Pull tubing to 350ft**
- 33. Spot 40 sx cmt plug**
- 34. Pull tubing to 60ft**

**Before the OCC  
Case 13163  
de novo  
OCD Ex. 15**

**Saba Energy of Texas, Inc.  
San Samon 5 State # 1  
API # 30-025-27564  
UL E, Sec. 5, T22S, R35E  
Plugging Procedure**

**13 3/8" csg set at 1100ft, Cmt circulated  
9 5/8" csg set at 5625ft, Cmt circulated  
7" csg set at 10942ft, TOC calculated at 4800ft  
CIBP set at 7000ft**

- 1. Move in rig up plugging rig**
- 2. Run tubing open ended and tag CIBP at 7000ft**
- 3. Displace well with gelled brine water**
- 4. Spot 30 sx cmt plug**
- 5. Pull tubing to 5675ft**
- 6. Spot 30 sx cmt plug**
- 7. Pull tubing and WOC**
- 8. Run tubing and tag cmt plug**
- 9. Pull tubing**
- 10. Weld on pull nipple and stretch 7" csg**
- 11. Cut and pull casing from 4800ft if free**
- 12. Run tubing to 4850ft**
- 13. Spot 50 sx cmt plug**
- 14. Pull tubing and WOC**
- 15. Run tubing and tag cmt plug**
- 16. Pull tubing to 2800ft**
- 17. Spot 40 sx cmt plug**
- 18. Pull tubing to 1880ft**
- 19. Spot 40 sx cmt plug**
- 20. Pull tubing to 1150ft**
- 21. Spot 40 sx cmt plug**
- 22. Pull tbg and WOC**
- 23. Run tubing and tag cmt plug**
- 24. Pull tubing to 350ft**
- 25. Spot 40 sx cmt plug**
- 26. Pull tubing to 60ft**
- 27. Circulate cmt to surface**
- 28. Pull tubing**
- 29. Cut off well head and install PA marker**
- 30. Rig down move out SU**
- 31. Cut SU anchors 1ft below GL**
- 32. Remove any surface production equipment**
- 33. Clean and level location**

**BEP 9/15/03**

**Saba Energy of Texas, Inc**  
**Fern Guye # 1**  
**API # 30-025-34488**  
**UL M, Section 5, T13S,R36E**  
**Plugging Procedure**

**13 3/8" Casing set at 438ft, Cmt Circulated**  
**8 5/8" Casing set at 4530ft, Cmt Circulated**  
**5 1/2" 17 # Casing set at 11220ft, Cmt with 350 sacks cmt, TOC 9500ft by CBL**  
**Perfs 10692 – 10702ft**

1. Move in rig up plugging rig
2. Pull rods and pump
3. NU BOP
4. Release TAC and pull tubing
5. Run and set CIBP at 10640ft
6. Cap CIBP with 35ft of cmt by dump bailer
7. Run tubing open ended and tag cmt plug
8. Displace well with gelled brine
9. Pull tubing
10. Weld on pull nipple and stretch casing
11. Cut and pull casing from 9500ft if free
12. Run tubing to 9550 ft
13. Spot 40 sack cmt plug
14. Pull tubing and WOC
15. Run tubing and tag cmt plug, Maximum depth 9450ft
16. Pull tubing to 7375 ft
17. Spot 40 sack cmt plug
18. Pull tubing to 5950ft
19. Spot 40 sack cmt plug
20. Pull tubing to 4580ft
21. Spot 50 sack cmt plug
22. Pull tubing and WOC
23. Run tubing and tag cmt plug, Maximum depth 4480ft
24. Pull tubing to 2100 ft
25. Spot 40 sack cmt plug
26. Pull tubing to 490ft
27. Spot 40 sack cmt plug
28. Pull tubing and WOC
29. Run tubing and tag cmt plug, Maximum depth 390ft
30. Pull tubing to 60ft
31. Circulate cmt to surface
32. Pull tubing
33. Cut off well head and install PA marker
34. Rig down move out plugging rig
35. Cut off service unit anchors
36. Remove pumping unit, tank battery and equipment
37. Take down fence and clean and level location

**BEP 8/13/03**

Saba Energy of Texas, Inc  
Saba State # 1  
API # 30-025-33726  
UL I, Section 7, T13S, R36E  
Plugging Procedure

13 3/8" Casing set in 17 1/2" hole at 454 feet, Cmt with 490 sx, Cmt Circulated  
8 5/8" Casing set in 11" hole at 4546 feet, Cmt with 900 sx, Cmt Circulated  
5 1/2" Casing set in 7 7/8" hole at 13980 feet, Cmt in 2 Stages with 2000 sx cmt.  
DV Tool at 11276 ft, TOC calculated at 4820 ft, Using 60% fill  
Open hole 13980 -14031 ft  
Packer with blanking plug???@ below 10670 ft ??  
Perfs 10652 - 10670ft

1. Move in plugging rig
2. Pull rods and pmp
3. Kill well as nessecary
4. NU BOP
5. Release TAC and pull tubing
6. Run tubing open ended and tag PBTD
7. Spot 40 sack cmt plug
8. Pull tubing and WOC
9. Run tubing and tag cmt plug
10. Displace well with gelled brine water
11. Pull tubing to 10670 ft
12. Spot 40 sack cmt plug
13. Pull tubing and WOC
14. Run tubing and tag cmt plug, Maximum depth 10600ft
15. Pull tubing to 9570ft
16. Spot 25 sack cmt plug
17. Pull tubing to 8130ft
18. Spot 25 sack cmt plug
19. Pull tubing to 6050ft
20. Spot 25 sack cmt plug
21. Pull tubing
22. ND BOP
23. Weld on Pull nipple and stretch casing
24. Cut and pull 5 1/2" casing from 4546ft if free
25. Run tubing to 4600ft
26. Spot 40 sack cmt plug
27. Pull tubing and WOC
28. Run tubing and tag cmt plug, Maximum depth 4500ft
29. Pull tubing to

Saba Energy of Texas, Inc  
Morris # 1  
API # 30-025-29247  
UL D, Section 8, T13S,R36E  
Plugging Procedure

13 3/8" Casing set at 409ft, Cmt Circulated  
8 5/8" Casing set at 4445ft, Cmt Circulated  
5 1/2" 17 # Casing set at 11214ft, Cmt with 350 sacks cmt, TOC 9700ft by CBL  
Perfs 10-695 - 10710ft

1. Move in rig up plugging rig
2. Pull rods and pump
3. NU BOP
4. Release TAC and pull tubing
5. Run and set CIBP at 10650ft
6. Cap CIBP with 35ft of cmt by dump bailer
7. Run tubing open ended and tag cmt plug
8. Displace well with gelled brine
9. Pull tubing
10. Weld on pull nipple and stretch casing
11. Cut and pull casing from 9500ft if free
12. Run tubing to 9550 ft
13. Spot 40 sack cmt plug
14. Pull tubing and WOC
15. Run tubing and tag cmt plug, Maximum depth 9450ft
16. Pull tubing to 7375 ft
17. Spot 40 sack cmt plug
18. Pull tubing to 5950ft
19. Spot 40 sack cmt plug
20. Pull tubing to 4500ft
21. Spot 50 sack cmt plug
22. Pull tubing and WOC
23. Run tubing and tag cmt plug, Maximum depth 4400ft
24. Pull tubing to 2100 ft
25. Spot 40 sack cmt plug
26. Pull tubing to 460ft
27. Spot 40 sack cmt plug
28. Pull tubing and WOC
29. Run tubing and tag cmt plug, Maximum depth 360ft
30. Pull tubing to 60ft
31. Circulate cmt to surface
32. Pull tubing
33. Cut off well head and install PA marker
34. Rig down move out plugging rig
35. Cut off service unit anchors
36. Remove pumping unit, tank battery and equipment
37. Take down fence and clean and level location

BEP 8/11/03

Saba Energy of Texas, Inc  
Harton State # 1  
API # 30-025-28540  
UL H, Section 7, T13S,R36E  
Plugging Procedure

13 3/8" Casing set at 358ft, Cmt Circulated

8 5/8" Casing set at 4495ft, Cmt Circulated

5 1/2" 17 # Casing set at 11180ft, Cmt with 1100 sacks cmt, TOC 6453ft Calculated

Perfs 10-640 – 10886ft

1. Move in rig up plugging rig
2. Pull rods and pump
3. NU BOP
4. Release TAC and pull tubing
5. Run and set CIBP at 10600ft
6. Cap CIBP with 35ft of cmt by dump bailer
7. Run tubing open ended and tag cmt plug
8. Displace well with gelled brine
9. Pull tubing
10. Weld on pull nipple and stretch casing
11. Cut and pull casing from 6400ft if free
12. Run tubing to 6450 ft
13. Spot 40 sack cmt plug
14. Pull tubing and WOC
15. Run tubing and tag cmt plug, Maximum depth 6350ft
16. Pull tubing to 5950 ft
17. Spot 40 sack cmt plug
18. Pull tubing to 4550ft
19. Spot 40 sack cmt plug
20. Pull tubing and WOC
21. Run tubing and tag cmt plug, Maximum depth 4450ft
22. Pull tubing to 2100 ft
23. Spot 40 sack cmt plug
24. Pull tubing to 410ft
25. Spot 40 sack cmt plug
26. Pull tubing and WOC
27. Run tubing and tag cmt plug, Maximum depth 300ft
28. Pull tubing to 60ft
29. Circulate cmt to surface
30. Pull tubing
31. Cut off well head and install PA marker
32. Rig down move out plugging rig
33. Cut off service unit anchors
34. Remove pumping unit, tank battery and equipment
35. Take down fence and clean and level location

BEP 8/5/03