CHISOS, LTD.

670 Dona Ana Road, SW Deming, New Mexico 88030 505 546-8802 505 546-7551 - Fax sueanncraddock@zianet.com

July 6, 2004

Mr. Steven J. Smith Mewbourne Oil Company 500 West Texas Avenue, Suite 1020 Midland, Texas 79701-4200 Sent Via Facsimile: 432 685-4170

Re:

Falcon Keys 33 State Com No. 1

Eddy County, New Mexico

Dear Steven:

Pursuant to the Exploration Agreement ("Agreement") dated August 26, 2003 between Edge Petroleum Corporation ("Edge"), Pure Energy Group, Inc. and Chisos, Ltd. ("Chisos"), Chisos has agreed that the above referenced well, formerly called the Mewbourne Oil Co. Crow Flats "33" No. 1 Well, is to be included in the Agreement as an Edge Participation Well. Further, Edge has agreed to carry Chisos for its full 12.5% interest until casing point. At casing point, Edge's interest will be reduced to 6.25% working interest and Chisos will come in for a cost bearing interest of 6.25%.

Also included is an AFE for the above referenced well executed by Chisos. If you need additional information, please let me know.

Thank you.

Sincerely,

Sue Ann Craddock

Manager

cc: Jeff Sikora

Edge Petroleum 713 654-7722

OIL CONSERVATION DIVISION

CASE NUMBER

EXHIBIT NUMBER 3

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Prospect:	Crow	Flats			Well Name & No:	Crow Flats 33 # 1		
Field:					Location:			
Section:	33	Block:	Survey:		Township	16S	_Range	28E
County:	Eddy			State: NM	Proposed Depth:	10,030'		

			i
Ì	DESCRIPTION	Cost To	Completion
	DESCRIPTION	Casing Point AFE NO.	Cost AFE NO.
	INTANGIBLE COST 180	AFE NO.	AFE NO.
300	Permits and Surveys	\$1,800	\$1,200
301	Location, Roads and Site Preparation	\$25,000	\$4,500
302	Footage or Turnkey Drilling		
303	Day Work 29 days @ \$8500 + 2 days Compl.	\$246,500	\$17,000
304	Fuel	\$30,000	\$2,000
305	Completion / Workover Rig		\$9,500
306	Mud and Chemicals	\$30,000	\$1,000
307	Cementing	\$20,060	\$13,000
308	Logging, Wireline and Coring Services	\$25,000	\$10,000
309	Casing, Tubing & Snubbing Services	\$4,700	\$10,000
310	Mud Logging	\$7,000	
311	Testing		\$2,500
312	Treating 70Q Binary + 50K IP		\$95,000
313	Water & Other	\$17,000	\$1,000
314	Bits 1-17 1/2", 1-12 1/4",4- 8 3/4"	\$40,000	
315	Inspection & Repair Services		
316	Misc, Air and Pumping Services		\$2,000
320	Rig Mobilization & Transportation	\$25,000	\$1,000
321	Welding and Construction	\$2,500	\$2,000
322	Engineering & Contract Supervision	\$2,500	62.000
330 334	Equipment Rental Well / Lease Legal	\$9,500 \$5,000	\$2,000
335	Well / Lease Insurance	\$15,500	\$2,400
350	Intangible Supplies	\$500	\$2,500
355	Damages	\$10,000	\$2,500
360	Pipeline and Electrical ROW and Easements	7.0,000	\$3,000
367	Pipeline Interconnect		<u> </u>
375	Company Supervision	\$22,000	\$2,800
380	Overhead Fixed Rate	\$6,000	\$1,000
398	Well Abandonment	\$12,000	(\$12,000)
399	Contingencies 10% / 10%	\$55,800	\$17,300
	Total Intangibles	\$613,300	\$190,700
	TANGIBLE COST 181	\$010,000	4130,700
797	Conductor Casing 40' of 20" (included in location cost)		
797	Surface Casing 565' 13-3/8" 48# H-40 ST&C	\$16,500	
797	Intermediate Casing 2090' 9-5/8" 40# J-55 ST&C	\$39,800	
797	Intermediate Casing		
797	Production Casing 10,030' 5-1/2" 17# S95/N80 LT&C		\$90,500
798	Tubing 9,900' 2-7/8" 6.5# P-105 EUE 8rd		\$39,500
798	Tubing		
860	Drilling Head	\$8,000	
870	Tubing Head & Upper Section		\$12,000
875	Sucker Rods	_	
880	Packer Pump & Subsurface Equipment		\$7,300
884	Artificial Lift Systems	- 	
885 886	Pumping Unit Surface Pumps & Prime Movers		
890	Tanks - Steel		\$5,000
891	Tanks - Other	1	\$4,000
895	Separation Equipment		\$12,000
896	Gas Treating Equipment		¥12,000
898	Metering Equipment		\$2,500
900	Line Pipe - Gas Gathering and Transportation	·/	1-1
901	Line Pipe - Production		\$1,500
906	Miscellaneous Fittings, Valves & Accessories		\$10,000
909	Electrical Installations		
910	Production Equipment installation		\$10,000
920	Pipeline Construction		\$20,000
Date Prepare	d 03/09/04 Total Tangibles	\$64,300	\$214,300
Prepared by:	R. Terrell SUBTOTAL	\$677,600	\$405,000
Company Ap	proval: TOTAL WELL COST	\$1,082,	600

Date Approved:

Joint Owner Approval: Joint Owner Interest:

03/10/04

Joint Owner Amount:

Sue Ann Craddock 07/00/2004

Crow Flats 33 # 1.xls

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

June 28, 2004

Yates Petroleum Corporation, Yates Drilling Company, ABO Petroleum Corporation & MYCO Industries, Inc. Attn: Mr. Robert Bullock 105 South Fourth Artesia, NM 88210

Re:

Joint Operating Agreement Proposed Morrow Test Falcon Keys "33" State COM #1 660' FNL & 1,980' FWL Section 33, T-16-S, R-28-E Eddy County, New Mexico Crow Flats Prospect

Tolohia un word he post pourse sold the of the colon such he sold think it would be soil with the dolong who he soil with a word one such a word one soil with a signed out it after 185.

Dear Robert:

In connection with the referenced, enclosed for your review is one partially executed 1989 Model Form JOA along with an extra set of signature pages. Once the JOA and extra signature pages have been properly executed on behalf of the various Yates entities, please return the extra set of signature pages to my attention. A copy of the fully executed JOA will be sent to you when available. Please also send me your well information requirements.

Please note that the name of the well has been changed to the "Falcon Keys 33 State COM #1".

Thank you for your cooperation. Please feel free to call me if you have any questions. My phone number is (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Steven J. Smith

Senior Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

June 28, 2004

Devon Energy Production Company, LP Attn: Mrs. Meg Muhlinghause 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102

Re:

Joint Operating Agreement Proposed Morrow Test Falcon Keys "33" State COM #1 660' FNL & 1,980' FWL Section 33, T-16-S, R-28-E Eddy County, New Mexico Crow Flats Prospect

Dear Meg:

In connection with the referenced, enclosed for your review is one partially executed 1989 Model Form JOA along with an extra set of signature pages. Once executed on behalf of Devon Energy Production Company, LP, please return the extra set of signature pages to my attention. A copy of the fully executed JOA will be sent when available.

As I mentioned in one of our recent conversations, the name of the proposed well has been changed to the "Falcon Keys 33 State COM #1". Please note your files accordingly.

As always, it's a pleasure working with you. Call me if you have any questions. My phone number is (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Steven J. Smith Senior Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

June 28, 2004

Chisos, Ltd. 670 Dona Ana Road, SW Deming, NM 88030 Attn: Ms. Sue Ann Craddock

Re: Joint Operating Agreement

Proposed Morrow Test

Falcon Keys "33" State COM #1

660' FNL & 1,980' FWL Section 33, T-16-S, R-28-E Eddy County, New Mexico

Crow Flats Prospect

Dear Ms. Craddock:

In connection with the referenced, enclosed for your review is one partially executed 1989 Model Form JOA along with an extra set of signature pages. Per my conversation with Mr. Jeff Sikora with Edge Petroleum (Edge), the Exhibit "A" to the JOA reflects that Edge will carry Chisos, Ltd. (Chisos) to casing point in the Initial Well. At casing point, Chisos will then have the option to come into the well for a 6.25% working interest in the Initial Well. Chisos will also have a full 6.25% working interest in all subsequent operations and wells. If this is incorrect, please advise.

Once the JOA and extra signature pages have been properly executed on behalf of Chisos, please return the extra set of signature pages to my attention. A copy of the fully executed JOA will be sent to you when available. Please also send me your well information requirements.

Please note that the name of the well has been changed to the "Falcon Keys 33 State COM #1".

Thank you for your cooperation. Please feel free to call me if you have any questions. My phone number is (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Steven'J. Smith Senior Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

June 28, 2004

Edge Petroleum Corporation Attn. Mr. Jeff Sikora 1301 Travis, Suite 2000 Houston, Texas 77002

Re: Joint Operating Agreement

Proposed Morrow Test

Falcon Keys "33" State COM #1

660' FNL & 1,980' FWL Section 33, T-16-S, R-28-E Eddy County, New Mexico

Crow Flats Prospect

Dear Jeff:

In connection with the referenced, enclosed for your review is one partially executed 1989 Model Form JOA along with an extra set of signature pages. Per our conversations, the Exhibit "A" to the JOA reflects EDGE Petroleum Exploration Co. (EDGE) as having a before casing point working interest in the Initial Well of 12.5% and an after casing point interest of 6.25% along with a 6.25% in all subsequent wells. If this is incorrect, please advise. Once the JOA and extra signature pages have been properly executed on behalf of EDGE, please return the extra set of signature pages to my attention. A copy of the fully executed JOA will be sent to you when available. Please also send me your well information requirements.

Please note that the name of the well has been changed to the "Falcon Keys 33 State COM #1".

Thank you for your cooperation. Please feel free to call me if you have any questions. My phone number is (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Steven J. Smith Senior Landman



Devon Energy Corporation 20 North Broadway Oklahoma City, Oklahoma 73102-8260 Office: (405) 235-3611 Fax: (405) 552-8113

CERTIFIED MAIL—RETURN RECEIPT REQUESTED 703 1680 0002 1822 3386

June 23, 2004

Mewbourne Oil Company Attn: Steven J. Smith 500 West Texas, Suite 1020 Midland, TX 79701

RE: CROW FLATS STATE COM 33 #1
660' FNL 1980' FWL, SEC. 33, T16S, R28E
EDDY COUNTY, NEW MEXICO

Gentlemen:

Pursuant to your well proposal dated May 7, 2004, please be advised that DEPCO elects to participate in the drilling of the Crow Flats State Com "33" #1 well.

Attached are DEPCO's election and Well Information Requirement sheet. If you have questions, please call me at (405) 228-4416.

Very truly yours,

Meg Muhlinghause

Land Advisor

Attachments (2)

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Prospect:	Crow	Flats				 Well Name & No:	Crow Flats 33 # 1			
Field:						 Location:	·			
Section:	33	Block:	Survey:			 Township	16S	Range	28E	
County:	Eddy			State:	NM	Proposed Depth:	10,030'			

	DESCRIPTION	Cost To Casing Point	Completion Cost
	DESCRIPTION	AFE NO.	AFE NO.
	INTANGIBLE COST 180		
	mits and Surveys	\$1,800	\$1,20
	ation, Roads and Site Preparation	\$25,000	\$4,5
	otage or Turnkey Drilling	2040.500	247.0
303 Day 304 Fue	y Work 29 days @ \$8500 + 2 days Compl.	\$246,500	\$17,0
	mpletion / Workover Rig	\$30,000	\$2,0
	d and Chemicals	\$30,000	\$9,5 \$1,0
	menting	\$20,000	\$1,0 \$13,0
	gging, Wireline and Coring Services	\$25,000	\$10,0
	sing, Tubing & Snubbing Services	\$4,700	\$10,0
	d Logging	\$7,000	
	sting		\$2,5
312 Tre	ating 70Q Binary + 50K IP		\$95,0
313 Wa	iter & Other	\$17,000	\$1,0
314 Bits	1-17 1/2", 1-12 1/4",4- 8 3/4"	\$40,000	
315 Ins	pection & Repair Services		
	c. Air and Pumping Services		\$2,0
	Mobilization & Transportation	\$25,000	\$1,0
	olding and Construction	\$2,500	\$2,0
	gineering & Contract Supervision	\$2,500	
	uipment Rental	\$9,500	\$2,0
	il / Lease Legal	\$5,000	\$2,4
	ell / Lease Insurance	\$15,500	
	angible Supplies	\$500	\$2,5
	mages	\$10,000	
	eline and Electrical ROW and Easements		\$3,0
	eline Interconnect		
	mpany Supervision	\$22,000	\$2,8
	erhead Fixed Rate	\$6,000	\$1,0
		\$12,000	(\$12,0
299 C0		\$55,800	\$17,3
	Total Intangibles	\$613,300	\$190,7
797 Cor	TANGIBLE COST 181 40' of 20" (included in location cost)		
	face Casing 565' 13-3/8" 48# H-40 ST&C	\$16,500	
	ermediate Casing 2090' 9-5/8" 40# J-55 ST&C	\$39,800	
	ermediate Casing	\$00,000	
	duction Casing 10,030' 5-1/2" 17# S95/N80 LT&C		\$90,5
	oing 9,900' 2-7/8" 6.5# P-105 EUE 8rd		\$39,5
	ping		
860 Dril	ling Head	\$8,000	
870 Tub	oing Head & Upper Section		\$12,0
875 Suc	cker Rods		
	cker Pump & Subsurface Equipment		\$7,3
	ficial Lift Systems		
	mping Unit		
	face Pumps & Prime Movers		
	nks - Steel	-	\$5,0
	nks - Other		\$4,0
	paration Equipment	-	\$12,0
	s Treating Equipment		
	tering Equipment e Pipe - Gas Gathering and Transportation		\$2,5
	e Pipe - Gas Gamenng and Transportation e Pipe - Production		\$1,
	cellaneous Fittings, Valves & Accessories		\$10,0 \$10,0
	ctrical installations		φ:υ,ι
	duction Equipment Installation		\$10,0
	eline Construction		\$20,0
te Prepared		\$64,300	\$214,3
			\
	R. Terrell SUBTOTAL	\$677,600	\$405,0

Date Approved:

03/10/04

Joint Owner Approval: Joint Owner Interest:

DEVON ENERGY PRODUCTION COMPANY, L.P.

Joint Owner Amount:

David Frank 6/23/64

Division Land Manager Flats 33 # 1.xls

For AFE Approval Only



105 South Fourth Street Artesia, NM 88210

June 21, 2004

Attn: Steve Cobb

Mewbourne Oil Company 500 W. Texas, Suite 1020 Midland, TX 79701

RE:

Crow Flats 33 St Com #1 Section 33, <u>T16S, R28E</u> Eddy County, New Mexico

Gentlemen:

Yates Petroleum Corporation agrees to participate in the drilling of the Crow Flats 33 St Com #1 well subject to receipt, acceptance and approval an Operating Agreement.

Enclosed is your AFE which has been executed on behalf of Yates Petroleum Corporation, Yates Drilling Company, Abo Petroleum Corporation and Myco Industries, Inc.

Should you have any questions please call Rob Bullock at 505-748-4351.

Thank you.

Very truly yours,

YATES PETROLEUM CORPORATION

Savara Melson

Barbara Nelson Land Associate

:bn

enclosure(s)

AUTHORIZATION FOR EXPENDITURE

- rospect:	Crow	Flats				Well Name & No:	Crow Flats 33 # 1		
Field:						Location:			
Section:	33	Block:	Survey:			Township	16S	Range	28E
County:	Eddy			State: NN	1	Proposed Depth:	10,030'		
				:					

	DESCRIPTION	Cost To	Completion
	DESCRIPTION	Casing Point AFE NO.	Cost AFE NO.
	INTANGIBLE COST 180	70.21,0.	ALL NO.
300	Permits and Surveys	\$1,800	\$1,2
301	Location, Roads and Site Preparation	\$25,000	\$4,5
302	Footage or Turnkey Drilling		
303 304	Day Work 29 days @ \$8500 + 2 days Compl.	\$246,500 \$30,000	\$17,0 \$2,0
305	Completion / Workover Rig	\$30,000	\$9,5
306	Mud and Chemicals	\$30,000	\$1,0
307	Cementing	\$20,000	\$13,0
308	Logging, Wireline and Coring Services	\$25,000	\$10,0
309	Casing, Tubing & Snubbing Services	\$4,700	\$10,0
310	Mud Logging	\$7,000	
311	Testing		\$2,
312	Treating 70Q Binary + 50K IP		\$95,0
313	Water & Other	\$17,000	\$1,0
314	Bits 1-17 1/2", 1-12 1/4",4- 8 3/4"	\$40,000	
315 316	Inspection & Repair Services Misc. Air and Pumping Services		
320	Rig Mobilization & Transportation	\$25,000	\$2,0
	Welding and Construction	\$25,000	\$1,0 \$2,0
	Engineering & Contract Supervision	\$2,500	ΨΖ,
	Equipment Rental	\$9,500	\$2,0
	Well / Lease Legal	\$5,000	\$2,4
	Well / Lease Insurance	\$15,500)
	Intangible Supplies	\$500	\$2,8
	Damages	\$10,000	
360	Pipeline and Electrical ROW and Easements		\$3,0
367	Pipeline Interconnect	·	
	Company Supervision	\$22,000	\$2,8
	Overhead Fixed Rate	\$6,000	\$1,0
	Well Abandonment	\$12,000	(\$12,0
399	Contingencies 10% / 10%	\$55,800	\$17,3
	Total Intangibles	\$613,300	\$190,7
797	TANGIBLE COST 181 Conductor Casing 40' of 20" (Included in location cost)		
	Surface Casing 565' 13-3/8" 48# H-40 ST&C	\$16,500	
	Intermediate Casing 2090' 9-5/8" 40# 1/-0 5T&C	\$39,800	
	Intermediate Casing	\$33,000	<u> </u>
	Production Casing 10,030' 5-1/2" 17# S95/N80 LT&C		\$90,5
	Tubing 9,900' 2-7/8" 6.5# P-105 EUE 8rd		\$39,5
798	Tubing		
	Drilling Head	\$8,000	
	Tubing Head & Upper Section		\$12,0
	Sucker Rods		<u> </u>
	Packer Pump & Subsurface Equipment		\$7,3
	Artificial Lift Systems Pumping Unit		
	Surface Pumps & Prime Movers		
	Tanks - Steel		\$5,0
	Tanks - Other		\$5,0 \$4,0
	Separation Equipment		\$12,0
	Gas Treating Equipment		
	Metering Equipment		\$2,5
	Line Pipe - Gas Gathering and Transportation		
	Line Pipe - Production		\$1,5
	Miscellaneous Fittings, Valves & Accessories		\$10,0
	Electrical Installations		
	Production Equipment Installation		\$10,0
920	Pipeline Construction		\$20,0
Vata	es Petroleum Corporation 12.25%	\$64,300	\$214,3 \$405,0
		\$677,600	

Date: 6-16-04

Crow Flats 33 # 1.xls



June 17, 2004

VIA FACSIMILE FOLLOWED BY U.S. MAIL

Mewbourne Oil Company 500 W. Texas Ave., Suite 1020 Midland, Texas 79701-4200

Attn: Steven J. Smith

RE Well Election

Proposed Crow Flats State COM "33" #1

W/2 Section 33, T16S-R28E

Crow Flats Area

Eddy County, New Mexico

Dear Mr. Smith:

Further to our conversation the other day, Edge Petroleum Exploration Company ("Edge"), acting pursuant to it's rights in Exploration Agreement ("EA") dated August 26, 2003 with Pure Energy Group, Inc. and Chisos, Ltd., elects to participate in the referenced well as to the full 12.5% interest of Chisos, Ltd. in a W/2 Section 33 unit below 3000'. Attached is the AFE for this well approved by Edge. You should also be receiving an approved AFE from Chisos. Under the EA Edge will carry Chisos for their full 12.5% interest until casing point. At casing point Edge's interest will be reduced to 6.25% and Chisos will come in for a cost bearing interest of 6.25%. Please send dry hole cost invoices directly to my attention at Edge. If you have any questions or need additional information please call me at (713) 427-8843. Thank you very much.

EDGE PETROLEUM EXPLORATION COMPANY

Jeff A. Sikora, CPL Senior Staff Landman jsikora@edgepet.com

Sue Ann Craddock, Chisos, Ltd. Larry Cochran, Pure Energy Group, Inc.

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Prospect:	Crow Flats	<u> </u>		Well Name & No:	Crow Flats 33 # 1		
Fleid:				Location:			
Section:	33 Block:	Survey:		Township	165	Range	28E
County:	Eddy		State: NM	Proposed Depth:	10,030'		

	DESCRIPTION	Cost To Casing Point	Completion Cost
	DESCRIPTION	AFE NO.	AFE NO.
	INTANGIBLE COST 180		
	and Surveys Roads and Site Preparation	\$1,800 \$25,000	\$1,2 \$4,5
	or Turnkey Drilling	\$25,000	44,5
303 Day Wo		\$246,500	\$17,0
304 Fuel		\$30,000	\$2,0
305 Complet	ion / Workover Rig		\$9,5
	Chemicals	\$30,000	\$1,0
307 Cementi		\$20,000	\$13,0
	Wireline and Coring Services	\$25,000	\$10,0
	Tubing & Snubbing Services	\$4,700	\$10,0
310 Mud Log	ging	\$7,000	
311 Testing 312 Treating	70Q Binary + 50K IP		\$2,5 \$95,0
313 Water &		\$17,000	\$1,0
314 Bits	1-17 1/2", 1-12 1/4",4- 8 3/4"	\$40,000	Ψ1,τ
	on & Repair Services	445,000	
	and Pumping Services		\$2,0
	lization & Transportation	\$25,000	\$1,0
321 Welding	and Construction	\$2,500	\$2,0
	ing & Contract Supervision	\$2,500	
	nt Rental	\$9,500	\$2,0
	ase Legal	\$5,000	\$2,4
	ase insurance	\$15,500	}
	e Supplies	\$500	\$2,6
355 Damage	s and Electrical ROW and Easements	\$10,000	
	and Electrical ROVV and Easements Interconnect	_	\$3,0
	y Supervision	\$22,000	\$2,8
	d Fixed Rate	\$6,000	\$1,0
	andonment	\$12,000	(\$12,0
399 Continge		\$55,800	\$17,3
	Total intangibles	\$613,300	\$190,7
	TANGIBLE COST 181		1
	or Casing 40' of 20" (included in location cost)		
797 Surface		\$16,500	
	late Casing 2090' 9-5/8" 40# J-55 ST&C	\$39,800	
	late Casing		
	on Casing 10,030' 5-1/2" 17# S95/N80 LT&C		\$90,5
798 Tubing 798 Tubing	9,900' 2-7/8" 6.5# P-105 EUE 8rd		\$39,5
860 Drilling h	and	\$8,000	
	lead & Upper Section	\$8,000	\$12,0
875 Sucker F			Ψ12,0
	ump & Subsurface Equipment		\$7,3
884 Artificial	Lift Systems		
885 Pumping			
	Pumps & Prime Movers		
890 Tanks - 3			\$5,0
891 Tanks - (\$4,0
	on Equipment		\$12,0
	iting Equipment Equipment		\$2,5
	- Gas Gathering and Transportation	-1	\$45°
	- Production		\$1,5
	neous Fittings, Valves & Accessories		\$10,0
	Installations		
	on Equipment installation	•	\$10,0
920 Pipeline	Construction .		\$20,0
e Prepared	03/09/04 Total Tangibles	\$64,300	\$214,3
pared by: F	R. Terrell SUBTOTAL	\$677,600	\$405,0
npany Approval:	03/10/04 Edge brolen Exploration Co.	\$1,082	,600

Joint Owner Approval:

Joint Owner Interest: 12.5%

Joint Owner Amount: 41760

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

CERTIFIED MAIL NO. 6460

May 12, 2004

Yates Petroleum Corporation Yates Drilling Company ABO Petroleum Corporation MYCO Industries Inc, 105 South Fourth Artesia, NM 88210 Attn: Mr. Robert Bullock Callad 5-28-04 - left Menugl Par Robert Bollock, Valer probably in 5-30-04

Re:

Proposed Morrow Test Crow Flats "33" State COM #1 660' FNL & 1,980' FWL Section 33, T-16-S, R-28-E Eddy County, New Mexico Crow Flats Prospect

Gentlemen:

Mewbourne Oil Company ("Mewbourne") hereby proposes drilling a 10,030' Morrow at a location 660' FNL & 1,980' FWL of Section 33, T-16-S, R-28-E, Eddy County, New Mexico to be called the Crow Flats "33" State COM #1 well. Assuming a successful completion requiring 320 acre spacing, a W/2 communitized proration unit would be established. To facilitate drilling the well, Mewbourne also proposes the formation working interest unit consisting of the W/2 of said Section 33. Based upon our most current title information Yates Petroleum Corporation, Yates Drilling Company, ABO Petroleum Corporation and MYCO Industries Inc. ("Yates") collectively appear to own a 35% working interest in State of New Mexico Lease E-9197-3 insofar as it covers the N/2NW/4, SE/4NW/4 & SE/4SW/4 of said Section 33 limited to depths below 3,000'. If our title information is correct, Yates would have a 17.5% working interest in a W/2 working interest unit below 3,000'.

Should Yates choose to participate in the proposed well, please so indicate by executing and returning one of the enclosed AFE well cost estimates for each entity choosing to participate. Upon receipt of your election to participate, an AAPL 1989 Model Form JOA will be forwarded for your review and approval. Should you choose not to participate, Mewbourne hereby extends an offer to purchase a two (2) year Term Assignment covering all of your interests in the E/2 of said Section 33 for \$200.00 per net mineral acre based upon delivery of a 78% net revenue to Mewbourne and use of a mutually acceptable Term Assignment form.

Yates Petroleum Corporation, et Crow Flats "33" State COM #1 well proposal May 12, 2004 Page 2 of 2

Feel free to call me if you have any questions or would like to discuss this proposal in greater detail. My phone number is (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Steven J. Smith Senior Landman

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete Items 1, 2; and 3. Also complete Item 4 if Restricted Delivery is desired: Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: Yates Petroleum Corporation 105 South Fourth Street	A. Signature A. Signature A. Signature Addressee B. Receives b. (Printed Name) C. Date of Delivery 5 - 13 - 00 D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
Artesia, New Mexico 88210	
Attn: Mr. Robert Bullock	3. Service Type Certified Mail Prepress Mail Registered Return Receipt to Marchanslice Insured Mail Colo
	4. Restricted Delivery? (Extra Fee) Yes
2. Article Number: 7003 1	F80/000F" F583 PAP0
PS Form 3811, August 2001 Domestic Re	turn Receipt 102595-02-M-1540

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

CERTIFIED MAIL

May 7, 2004

Devon Energy Production Company, LP 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102 Attn: Mrs. Meg Muhlinghause

Re:

Proposed Morrow Test Crow Flats State COM "33" #1 660' FNL & 1,980' FWL Section 33, T-16-S, R-28-E Eddy County, New Mexico Crow Flats Prospect

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") hereby proposes drilling a 10,030' Morrow at a location 660' FNL & 1,980' FWL of Section 33, T-16-S, R-28-E, Eddy County, New Mexico to be called the Crow Flats "33" State COM #1 well. Assuming a successful completion requiring 320 acre spacing, a W/2 communitized proration unit would be established. Based upon our most current title information Devon Energy Production Company, LP (Devon) appears to own a 27.34375% working interest in State of New Mexico Lease E-9197-3 insofar as it covers the N/2NW/4, SE/4NW/4 & SE/4SW/4 of said Section 33 limited to depths below 3,000'. If our title information is correct, Devon would have a 13.671875% working interest in a W/2 unit below 3,000'.

To indicate an election to participate in the proposed well, please sign and return one of the enclosed AFE well cost estimates. Upon receipt of your election to participate, an AAPL 1989 Model Form JOA will be forwarded for review, approval and execution on behalf of Devon. Should Devon choose not to participate, Mewbourne hereby withdraws any previous trade offers made and in lieu thereof extends an offer to purchase a two (2) year Term Assignment covering all of Devon's interest in the E/2 of said Section 33 for \$200.00 per net mineral acre based upon delivery of a 78% net revenue to Mewbourne and use of a mutually acceptable Term Assignment form.

Feel free to call me if you have any questions or would like to discuss this proposal in greater detail. My phone number is (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Steven J. Smith Senior Landman

Control parties to a series by Principles (1997) of the series	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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1. Article Addressed to:	If YES, enter delivery address to low.
Devon Energy Production Co. 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102 Attn: Meg Muhlinghause	
	2. Service Type Certified Mail Registered Return Receipt for Marshaddise C.O.D.
	4. Restricted Delivery? (Extra Fee);
2. Article Number. (Transfer from service label) 7003	L680 0006 6283 6408
PS Form 3811 August 2001 Domestic Re	tum Receipt 102595-02-M-1540 #

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

> (432) 682-3715 FAX (432) 685-4170

CERTIFIED MAIL

Re:

May 7, 2004

Chisos, Ltd. 670 Dona Ana Road, SW Deming, NM 88030

> Proposed Morrow Test Crow Flats State COM "33" #1 660' FNL & 1,980' FWL Section 33, T-16-S, R-28-E Eddy County, New Mexico Crow Flats Prospect

Bill + Sue Creddick (505) 546 - 8802.

Called 5-28-04 - Left mersach

Ms Craddick Colled 6-8-04 talked w/Lam. Lamy Lildher

I would return her call 6-9.

Long - Called + Left mersace. Grow work # + Call #

16-01 - Spoke w/ms Craddick. Steinthorned me that chis is how a dylan

1 6-10- Spoke w/ms Craddick. Steinthorned me that chis is how a proposal do than

Exploration Agreement w/ Edge + That she would for proposal & Policy app.

6-11- Jeft Silvera w/Edge called. He had just received on proposal & Policy app.

6-11- Teft Silvera would recommend farticipation 4 should have us an answer had fore pooling dule.

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") hereby proposes drilling a 10,030' Morrow at a location 660' FNL & 1,980' FWL of Section 33, T-16-S, R-28-E, Eddy County, New Mexico to be called the Crow Flats "33" State COM #1 well. Assuming a successful completion requiring 320 acre spacing, a W/2 communitized proration unit would be established. Based upon our most current title information Chisos, Ltd. ("Chisos") appears to own a 25% working in Federal Lease NM-048342 insofar as it covers the SW/4NW/4, N/2SW/4 & SW/4SW/4 of said Section 33 limited to depths below 3,000'. If our title information is correct, Chisos would have a 12.5% working interest in a W/2 unit below 3,000'.

To indicate your election to participate in the proposed well, please sign and return one of the enclosed AFE well cost estimates. Upon receipt of your election to participate, an AAPL 1989 Model Form JOA will be forwarded for your review and approval. Should Chisos choose not to participate, Mewbourne hereby extends an offer to purchase a two (2) year Term Assignment covering all of Chisos' interest in the 160-acre lease for \$200.00 per net mineral acre based upon delivery of a 75% net revenue to Mewbourne and use of a mutually acceptable Term Assignment form.

Feel free to call me if you have any questions or would like to discuss this proposal in greater detail. My phone number is (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Steven J. Smith Senior Landman

SENDER: COMPLETE THIS SECTION Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Thin yourname and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. Article Addressed to: Chisos, Ltd. 670 Dona Ana Road, SW	COMPLETE THIS SECTION ON DELIVERY A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery D. is delivery address different from item 1? Yes If YES, enter, delivery, address below:
Deming, NM 88030 2: Article Number 700 710	3. Service Type 2. Certified Mail Depress M
PS Form 3811 August 2001 Domestic Re	102595-02-M-1540