

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on re-
verse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-5390

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO ALLOTTED

UNIT AGREEMENT NAME

18. FARM OR LEASE NAME, WELL NO.

RICKY #1R

9. API WELL NO.

30-045-31165

10. FIELD AND POOL OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

D, SEC 18, T26N, R11W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

14. PERMIT NO.

DATE ISSUED

12/31/02

15. DATE SPULDED

01/07/03

16. DATE T.D. REACHED

01/10/03

17. DATE COMPL. (Ready to prod.)

02/19/03

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6034'

GR

6167

6033'

20. TOTAL DEPTH, MD & TVD

1440'

MD

TVD

1392'

MD

TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

0-1440'

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1260-1270' GL-MD, FRUITLAND COAL

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

SCHLUMBERGER GR/CAL/SP/TDL/AIT 01/11/03, CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 02/07/03

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	132.90'	8 3/4"	SURFACE, 60 SX CL "B"	
4 1/2" J-55	10.5#	1437.10'	6 1/4"	LEAD, 115 SX CL "B" LITE	
				TAIL, 50 SX CL "B"	

29. LAYER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1300'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1260'-1270'	.41"	6JSPF	DEPTH INTERVAL (MD)
			AMOUNT AND KIND OF MATERIAL USED
			1260'-1270'
			1000 GALS 7 1/2% HCL
			1260'-1270'
			PAD 10,011 GAL 25# GEL+59,930#
			20/40 BRADY W/ 22,596 GAL 20#
			CROSSLINKED GEL

33. PRODUCTION

DATE FIRST PRODUCTION 02/19/03		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING, 1 1/2" ROD PUMP					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 02/23/03	HOURS TESTED 24	CHOKE SIZE 1/8"	PROD. FOR TEST PERIOD →	OIL-BBLS. 0	GAS-MCF. 5	WATER-BBL. 130	GAS-OIL RATIO	
FLOW, TUBING PRESS. 10	CASING PRESSURE 1	CALCULATED 24-HOUR RATE →	OIL-BBL. 0	GAS-MCF. 5	WATER-BBL. 130	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE

35. LIST OF ATTACHMENTS

LOGS: CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 02/07/03

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Richard T. Hanson

TITLE

ENGINEER

FARMINGTON FIELD OFFICE

DATE

4/16/2003

*(See instructions and Spaces for Additional Data on Revr

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any

NMOCD

BEFORE THE
OIL CONSERVATION DIVISION

Case No. 13279 Exhibit No.

Submitted By:

NM Pro Energy

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