

DOCKET: EXAMINER HEARING - THURSDAY - SEPTEMBER 16, 2004

**8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico**

Docket Nos. 27-04 and 28-04 are tentatively set for October 7, 2004 and October 21, 2004. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner.

CASE 13340: *Application of McElvain Oil & Gas Properties, Inc. for Compulsory Pooling, Rio Arriba County, New Mexico.* Applicant seeks an order pooling all uncommitted mineral interests in all formations from the surface to the base of the Mesaverde formation in the W/2 of Section 14, Township 25 North, Range 2 West, to form a standard 320-acre gas spacing and proration unit for all formations and/or pools developed on 320 acres within that vertical extent, which includes but is not necessarily limited to the Blanco-Mesaverde Gas Pool. Said unit is to be dedicated to applicant's proposed Badger Com 14 Well No. 1 to be drilled at a standard gas well location 785 feet from the North line and 1290 feet from the West line in Unit D of the NW/4 of said Section 14 to a depth sufficient to test any and all formations to the base of the Mesaverde formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles northeast of Lindreth, New Mexico.

CASE 13341: *Application of Yates Petroleum Corporation for Compulsory Pooling and Approval of an Unorthodox Gas Well Location, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests in all formations from the surface to the base of the Mississippian formation in the following described spacing and proration units located in the E/2 of Section 35, Township 15 South, Range 36 East, for all formations and/or pools developed on 320-acre spacing which includes but is not necessarily limited to the Undesignated Big Dog-Mississippian Gas Pool. Said unit is to be dedicated to Applicant's proposed Kochia "AAM" Well No. 1 to be re-entered and re-completed in the Mississippian formation at an unorthodox gas well location 990 feet from the South line and 2310 feet from the East line (Unit O) of said Section 35. Also to be considered will be the cost of drilling and completing said well, the allocation of the cost thereof, actual operating costs and charges for supervision, the designation of Yates Petroleum Corporation as operator of the well, and a charge for risk involved in drilling said well. Said area is located approximately 4.5 miles east of Lovington, New Mexico.

CASE 13342: *Application of BTA Oil Producers for an Exception to Division Rule 104.C(2)(c), Lea County New Mexico.* Applicant seeks an order granting an exception to Division Rule 104.C(2)(c) to allow two operators in all formations developed on 320-acre spacing in the W/2 of Section 26, Township 22 South, Range 34 East, to form a standard 320-acre gas spacing and proration unit in the Undesignated Antelope Ridge-Atoka Gas Pool and any other pool in this spacing unit developed on 320-acre spacing. Applicant proposes to re-enter and plug back its 8817 JV-P Ojo Chiso Federal Well No. 3 located in Unit M at a standard gas well location 990 feet from the South and West lines of said Section 26 from the Morrow formation to the Atoka formation. Applicant seeks authority to simultaneously dedicate the W/2 of Section 26 in the Atoka formation to its 8817 JV-P Ojo Chiso Federal Well No. 3 and to the Samson Resources Company Ojo Chiso Federal Well No. 1 located in Unit C at a location 990 feet from the North line and 2310 feet from the West line of said Section. This spacing unit is located approximately 20 miles west-southwest of Eunice, New Mexico.

CASE 13326: *Continued from August 19, 2004, Examiner Hearing*
Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the W/2 of Section 30, Township 20 South, Range 29 East: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not limited to the Undesignated Scanlon-Morrow Gas Pool and the Undesignated Scanlon Strawn Gas Pool; the SW/4 for all formations and/or pools developed on 160-acre spacing; the E/2 SW/4 for all formations and/or pools developed on 80-acre spacing; and the NE/4 SW/4 for any and all formations/pools developed on 40-acre spacing. Said units are to be dedicated to a well to be drilled at a standard gas well location 1650 feet from the South and West lines (Unit K) of said Section 30. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 30 miles southwest of Lovington, New Mexico.