

Performance of Nearby Wells with At Least 5 Years of Production

List No.	Well Name	Location				TVD, ft	Cum Gas, MMcf, 6/1/2002	Cum Water, Mbbl, 6/1/2002	Peak Rate, Mcfd	Years to Incline	Basal Thick, ft	Upper Thick, ft	Zone
WELLS WITH INCLINING PRODUCTION													
1	CALLOW #001	29 N	13 W	27	NESE	1545	777	2	341	2.8	20	0	UNKNOWN
2	SHIOTANI #002	29 N	12 W	6	NESW	1489	1,082	46	731	4.1	NLA	NLA	UNKNOWN
3	GALLEGOS CANYON UNIT #377	29 N	13 W	24	SESW	1270	1,648	48	717	4.3	34	0	LOWER
4	GALLEGOS CANYON UNIT #383	29 N	12 W	18	NWNE	1762	843	26	543	1.7	30	9	LOWER
5	GALLEGOS CANYON UNIT #388	29 N	12 W	17	SWNE	1782	1,354	34	656	7.8	30	10	LOWER
6	H J L O E FEDERAL B #005	29 N	12 W	23	SWSW	1610	571	51	445	1.9	19	8	BOTH
7	GALLEGOS CANYON UNIT #396	29 N	13 W	35	SWSW	1760	600	27	574	0.9	24	6	LOWER
8	H J L O E FEDERAL B #004	29 N	12 W	23	NENE	1830	510	45	267	7.7	20	16	BOTH
9	ROPCO FEE FC 15 #001	29 N	12 W	15	SESW	1652	1,257	15	687	4.3	NLA	NLA	UNKNOWN
10	ROPCO FEE FC 9 #002	29 N	12 W	9	NENE	1975	796	18	777	6.8	25	25	LOWER
11	ROPCO FEE FC 15 #002	29 N	12 W	15	SWNE	1800	1,321	21	721	4.3	29	13	LOWER
12	ROPCO FEDERAL FC 5 #002	29 N	12 W	5	NESW	1840	1,851	31	1,086	5.5	29	8	LOWER
13	ROPCO FEE FC 6 #001	29 N	12 W	6	NENE	1557	2,293	56	1,249	7.2	29	11	BOTH
14	SHIOTANI #008	30 N	12 W	32	NESW	1660	1,086	67	627	5.2	33	8	LOWER
15	FEDERAL FC 5 #001	29 N	12 W	5	NENE	1876	1,998	36	1,062	5.7	27	7	LOWER
16	TAK WELL #001	29 N	12 W	7	SENE	1812	1,200	16	856	5.4	NLA	NLA	UNKNOWN
17	SHIOTANI #007	30 N	12 W	33	NESW	1782	1,653	33	1,056	3.8	29	15	LOWER
18	ROPCO FEDERAL FC 9 #001	29 N	12 W	9	SESW	1883	978	21	504	6.2	28	11	LOWER
19	SAN JUAN FEDERAL #002	30 N	12 W	29	NWSW	1919	471	54	357	8.4	24	14	BOTH
20	CALLOW #101	29 N	13 W	27	SWSW	1210	593	3	355	6.3	22	2	BOTH
21	TEXAKOMA-AMOCO A #001	30 N	12 W	21	NENE	1947	215	74	126	0.7	24	18	BOTH
22	TEXAKOMA-FARMINGTON #001	30 N	12 W	30	NENE	1810	726	60	801	7.4	28	18	LOWER
23	GILBREATH #001	30 N	12 W	28	SESW	1640	879	61	524	7.3	19	11	LOWER
24	REDFERN #002	30 N	12 W	33	SENE	1950	1,602	28	843	7.0	23	12	LOWER
25	REDFERN #001	29 N	13 W	14	NESW	1315	711	79	523	3.3	31	2	LOWER
26	RIGGS #001	29 N	12 W	4	NENE	1900	953	23	702	5.8	29	17	UNKNOWN
27	RIGGS #002	29 N	12 W	4	SESW	1890	972	36	777	5.8	NLA	NLA	UNKNOWN
28	LA PLATA 8 #001	31 N	13 W	8	NENE	2000	67	30	117	5.6	29	19	UNKNOWN
Averages:									644	5.1	26	11	
WELLS WITH HIGH INITIAL PRODUCTION THAT THEN DECLINE													
29	GALLEGOS CANYON UNIT #066	29 N	13 W	35	SWNE	1577	520	8	540	1.0	NLA	NLA	
30	GALLEGOS CANYON UNIT #363	29 N	13 W	26	NWNE	1677	381	10	537	0.1	36	2	
31	GALLEGOS CANYON UNIT #382	29 N	13 W	13	SESW	1405	1,049	44	546	0.3	NLA	NLA	
32	GALLEGOS CANYON UNIT #384	29 N	12 W	21	SWSW	1510	907	2	484	1.2	25	7	
33	GALLEGOS CANYON UNIT #385	29 N	12 W	17	SWSW	1740	852	23	601	0.9	28	8	
34	GALLEGOS CANYON UNIT #391	29 N	13 W	23	NENE	1370	902	33	657	2.8	34	0	
35	GALLEGOS CANYON UNIT #394	29 N	12 W	30	SESW	1579	298	27	410	0.2	21	6	
36	GALLEGOS CANYON UNIT #397	29 N	13 W	36	NESW	1448	1,127	23	634	0.7	22	5	
37	GALLEGOS CANYON UNIT #389	29 N	12 W	21	SWNE	1740	965	19	725	1.3	NLA	NLA	
38	GALLEGOS CANYON UNIT #395	29 N	12 W	30	NWNE	1336	1,308	6	906	0.5	26	5	
39	GALLEGOS CANYON UNIT #393	29 N	13 W	25	SESW	1645	1,392	70	976	0.8	34	0	
40	GALLEGOS CANYON UNIT #386	29 N	13 W	13	NENE	1579	677	35	351	1.4	NLA	NLA	
41	GALLEGOS CANYON UNIT #390	29 N	13 W	23	SESW	1629	628	4	427	1.3	26	6	
42	GALLEGOS CANYON UNIT #410	29 N	12 W	35	NESW	1512	716	20	538	0.6	22	0	
43	ROPCO FEE FC 7 #001	29 N	12 W	7	NWSW	1600	641	43	367	1.2	29	8	
44	STATE OF NEW MEXICO #003	29 N	12 W	16	NWNE	1995	786	1	493	0.9	29	15	
Averages:									574	1.0	28	5	
WELLS WITH LOW INITIAL PRODUCTION WITHOUT APPARENT INCLINE													
45	GALLEGOS CANYON UNIT #323	29 N	12 W	32	SWSW	1630	61	36	82	2.1	22	0	
46	GALLEGOS CANYON UNIT #381	29 N	12 W	20	SENE	1700	308	26	211	0.9	NLA	NLA	
47	GALLEGOS CANYON UNIT #387	29 N	12 W	18	SWSW	1575	283	53	306	0.7	27	5	
48	GALLEGOS CANYON UNIT #399	29 N	13 W	24	SENE	1415	301	10	249	1.1	29	6	
49	GALLEGOS CANYON UNIT #402	29 N	13 W	36	SWNE	1458	375	26	298	1.6	33	7	
50	GALLEGOS CANYON UNIT #421	29 N	12 W	31	NWSW	1552	155	16	109	1.0	30	0	
51	LA PLATA 5 #001	29 N	15 W	5	SENE	1926	40	38	47	1.5	NLA	NLA	
Averages:									186	1.3	28	4	

BEFORE THE
OIL CONSERVATION COMMISSION
Case No. 12734
Exhibit # **C-22**
Submitted By: Richardson Oper. Co.
Hearing Date: October 28 & 30, 200

Application of Richardson Operating Co.
Record on Appeal, 942.